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| - | P.S.C. CANCELS P.S.C. | KY. NO |
| | | ELLED 27.2018 |
| | OF DANVILLE, KENTUCKY | KY PUBLIC COMMISSION |
| | RATES, RULES AND REGULATIONS FOR PURCHASING ELECTRIC POWER SERVICE AT | |
| | VARIOUS LOCATIONS WITHIN ITS SERVICE AREA FROM | |
| | QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW | |
| | FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY | |
| ISSUED | 1 | ne 28, 1984 |
| | PULLIC SECTION INISSION INSUED BY Inter-Count (Name of U | ty RECC tility) |
| - | General Manage | Folay |
| | | |

| FOR_ | ENTIRE TERRITORY SERVED | | |
|--------|-------------------------|-------------------|------|
| | Com | munity, Town or C | City |
| P.S.C. | KY. NO. | | 7 |
| REVIS | <u>ON #7</u> | SHEET NO. | 24 |
| CANCE | ELLING | P.S.C. KY. NO. | 7 |
| REVISI | ON #6 | SHEET NO. | 24 |

INTER-COUNTY ENERGY (Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by (R) EKPC.
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by (R) EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.



| DATE OF ISSUE | March 29, 2016 Month / Date / Year | |
|--|---------------------------------------|---|
| DATE EFFECTIVE | June 1, 2016 Month / Date / Year | KENTUCKY PUBLIC SERVICE COMMISSION |
| ISSUED BY | Jam L. Spesling | Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR |
| | (Signature of Officer) | TARIFF BRANCH |
| | President/CEO | Bunt Kiatley |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008 | | EFFECTIVE |
| | 120 DATED ACCOUT 20, 2000 | 6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

| FOR_ | ENTIRE TERR | ITORY SERVED |
|------|--------------|--------------|
| | Community, T | own or City |
| PSC | KY NO | 7 |

REVISION #7 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7 REVISION #6 SHEET NO. 25

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

(continued)

a. Time Differentiated Rates:

| Vaar | Wir | nter | Sum | imer | |
|------|------------|------------|------------|------------|------|
| Year | On-Peak | Off-Peak | On-Peak | Off-Peak | 1 |
| 2016 | \$0.04028* | \$0.03241 | \$0.03904 | \$0.02793* | (R)* |
| 2017 | \$0.04126* | \$0.03320 | \$0.03984 | \$0.02851* | (R)* |
| 2018 | \$0.04158* | \$0.03343 | \$0.04111* | \$0.02951 | (R)* |
| 2019 | \$0.04198 | \$0.03372* | \$0.04201* | \$0.03006 | (I) |
| 2020 | \$0.04271 | \$0.03439 | \$0.04265 | \$0.03050 | (N) |

b. Non-Time Differentiated Rates:

| Year | 2016 | 2017 | 2018 | 2019 | 2020* | |
|------|-----------|-----------|-----------|-----------|------------|------|
| Rate | \$0.03477 | \$0.03556 | \$0.03619 | \$0.03669 | \$0.03732* | (N)* |

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

| On-Peak | 7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m. |
|----------|---|
| Off-Peak | 12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m. |

Summer (May - September)

| On-Peak | 10:00 a.m 10:00 p.m. |
|----------|----------------------|
| Off-Peak | 10:00 p.m 10:00 a.m. |

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| MAR 2 7 2018 |
| KENTUCKY PUBLIC SERVICE COMMISSION |

| DATE OF ISSUE | March 29, 2016 Month / Date / Year | ſ |
|----------------|---------------------------------------|---|
| DATE EFFECTIVE | June 1, 2016 Month / Date / Year | |
| ISSUED BY | Signature of Officer | |
| TITLE | President/CEO | |
| | | |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

| KENTUCKY PUBLIC SERVICE COMMISSION | | |
|---|--|--|
| Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR | | |
| TARIFF BRANCH | | |
| Bunt Kirtley | | |
| EFFECTIVE | | |
| 6/1/2016 | | |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | | |
| | | |

| FOR ENTIRE TERRITOR | Y SERVED |
|------------------------------|-------------|
| Community, Town o | r City |
| P.S.C. KY. NO | 7 |
| REVISION #4 SHEET NO. | 25 |
| CANCELLING P.S.C. KY. NO | D. <u>7</u> |
| REVISION #3 SHEET NO. | 25 |

INTER-COUNTY ENERGY (Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION **POWER PURCHASE RATE SCHEDULE OVER 100 kW**

(continued)

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC. 1.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
- Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in 4. accordance with all applicable codes, laws, regulations and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence: CANCELLED
 - Public Liability for Bodily Injury \$1,000,000.00 a. Property Damage - \$500,000.00 b.
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 9. KAR 5:054 to be eligible for this tariff.
- Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. 10.

| DATE OF ISSUE | March 29, 2016 |
|----------------|------------------------|
| | Month / Date / Year |
| DATE EFFECTIVE | June 1, 2016 |
| | Month / Date / Year |
| ISSUED BY | Jamm L. Jesting |
| | (Signature of Officer) |
| | President/CEO |

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

| KENTUCKY PUBLIC SERVICE COMMISSION |
|---|
| Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR |
| TARIFF BRANCH |
| Bunt Kirthey |
| EFFECTIVE |
| 6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

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KENTUCKY PUBLIC

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| | P.S.C. KY. NO CANCELS P.S.C. KY. NO |
| | INTER-COUNTY RECC |
| | OF DANVILLE, KENTUCKY |
| | RATES, RULES AND REGULATIONS FOR PURCHASING ELECTRIC POWER SERVICE |
| | AT VARIOUS LOCATIONS WITHIN ITS SERVICE AREA FROM CANCELLED MAR 2 7 2018 KENTUCKY PUBLIC SERVICE COMMISSION |
| | QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OF 100 KW OR LESS |
| | FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY |
| | ISSUED July 23, 1984 EFFECTIVE June 28, 1984 |
| | PUBLIC ST CALE GALMISSION CHERICAL ST LTERCENE |
| | FUNCTION Stopped Chul BY C. M. Toley General Manager |
| | |

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| FOR ENTIRE TERRIT | ORY SERVED |
|----------------------|------------|
| Community, To | wn or City |
| P.S.C. KY. NO | 7 |
| REVISION #7 SHEET | NO. 27 |
| CANCELLING P.S.C. KY | . NO. 7 |

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CANCELLED

KENTUCKY PUBLIC

7 2018

REVISION #6 SHEET NO.

INTER-COUNTY ENERGY (Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by (R) EKPC.
 - b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by (R) EKPC.
- Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

| | | SERVICE COMMISSION |
|--|---------------------------------------|---|
| DATE OF ISSUE | March 29, 2016 Month / Date / Year | |
| DATE EFFECTIVE | June 1, 2016 Month / Date / Year | KENTUCKY PUBLIC SERVICE COMMISSION |
| ISSUED BY | Jamm L. Jeslens | Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR |
| | (Signature of Officer) | TARIFF BRANCH |
| TITLE | President/CEO | Bunt Kistley |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008 | | EFFECTIVE |
| | | 6/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

| FOR_ENTIRE TERRITORY | |
|---------------------------|-----|
| Community, Town or C | ity |
| P.S.C. KY. NO | 7 |
| REVISION #7_ SHEET NO | 28 |
| CANCELLING P.S.C. KY. NO. | 7 |
| REVISION #6 SHEET NO. | 28 |

CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC SERVICE COMMISSION

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

(continued)

c. Time Differentiated Rates:

| Vaar | Wir | nter | Sum | nmer | |
|------|------------|------------|------------|------------|----------------|
| Year | On-Peak | Off-Peak | On-Peak | Off-Peak | 1 |
| 2016 | \$0.04028* | \$0.03241 | \$0.03904 | \$0.02793* | (R)*(I) |
| 2017 | \$0.04126* | \$0.03320 | \$0.03984 | \$0.02851* |] (̀R)́*(̀i)́ |
| 2018 | \$0.04158* | \$0.03343 | \$0.04111* | \$0.02951 |] (̀R)́* (̀I)́ |
| 2019 | \$0.04198 | \$0.03372* | \$0.04201* | \$0.03006 |] (I) (Ŕ) |
| 2020 | \$0.04271 | \$0.03439 | \$0.04265 | \$0.03050 | 1 (Ń) |

d. Non-Time Differentiated Rates:

| Year | 2016 | 2017 | 2018 | 2019 | 2020 ⁺ | |
|------|-----------|-----------|-----------|-----------|-------------------|------|
| Rate | \$0.03477 | \$0.03556 | \$0.03619 | \$0.03669 | \$0.03732* | (N)* |

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

| On-Peak | 7:00 a.m 12:00 noon 5:00 p.m 10:00 p.m. |
|----------|---|
| Off-Peak | 12:00 noon - 5:00 p.m. 10:00 p.m 7:00 a.m. |

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

| DATE OF ISSUE | March 29, 2016 | |
|--|-------------------------------------|---|
| DATE EFFECTIVE | Month / Date / Year June 1, 2016 | KENTUCKY PUBLIC SERVICE COMMISSION |
| DATE EFFECTIVE | Month / Date / Year | Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR |
| ISSUED BY | (Signature of Officer) | TARIFF BRANCH |
| TITLE | President/CEO | Bunt Kirtley |
| BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008 | | EFFECTIVE |
| | | 6/1/2016 |
| | | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

| FOR_ | ENTIR | E TERRITORY | SERVED |
|-------|-----------|-------------------|--------|
| | | munity, Town or C | |
| P.S.C | . KY. NO. | | 7 |
| REVIS | SION #4 | SHEET NO. | 25 |
| CANC | FLUNG | PSC KY NO. | 7 |

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CANCELLED

MAR 2 7 2018

KENTUCKY PUBLIC

REVISION #3 SHEET NO.

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

(continued)

TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
- Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

| DATE OF ISSUE | March 29, 2016 Month / Date / Year |
|----------------|---------------------------------------|
| DATE EFFECTIVE | June 1, 2016 Month / Date / Year |
| ISSUED BY | Signature of Officer) |
| TITLE | President/CEO |

| BY AUTHORITY OF ORDER OF THE PUBLIC SE | RVICE COMMISSION |
|--|-------------------------|
| IN CASE NO. 2008-00128 DATED AUGUST 20, 20 | 008 |

| KENTUCKY PUBLIC SERVICE COMMISSION | |
|---|--|
| Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR | |
| TARIFF BRANCH | |
| Bunt Kirthey | |
| EFFECTIVE | |
| 6/1/2016 | |
| PURSUANT TO 807 KAR 5:011 SECTION 9 (1) | |
| | |