

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #6 SHEET NO. 24

CANCELLING P.S.C. KY. NO. 7
REVISION #5 SHEET NO. 24

INTER-COUNTY ENERGY
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$61.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 27, 2015

DATE EFFECTIVE June 1, 2015

ISSUED BY *James L. Jacobs*
Resident/CEO

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Hindley</i>
EFFECTIVE 6/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #6 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7
REVISION #5 SHEET NO. 25

INTER-COUNTY ENERGY
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2015	\$0.03940	\$0.03171	\$0.03852	\$0.02769	(I)
2016	\$0.04033	\$0.03238	\$0.03900	\$0.02796	(I)
2017	\$0.04133	\$0.03316	\$0.03980	\$0.02855	(I)
2018	\$0.04159	\$0.03342	\$0.04119	\$0.02944	(I)
2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003	(N)

b. Non-Time Differentiated Rates:

Year	2015	2016	2017	2018	2019*	
Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669*	(I) (N)*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.



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TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 6/1/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #3 SHEET NO. _____ 26 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 26 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2016
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 30, 2012

DATE EFFECTIVE: June 1, 2012

ISSUED BY *James L. Jacobs*
President/CEO

ISSUED BY AUTHORITY OF AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED AUGUST 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kintley</i>
EFFECTIVE 6/1/2012
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

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REVISION #6 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 7
REVISION #5 SHEET NO. 27

INTER-COUNTY ENERGY

(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

CANCELLED
JUN 01 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

RATES

1. Capacity

- a. \$61.31 per kW per year is applicable if cogenerator or small power producer is dispatched (I) by EKPC.
- b. \$0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by (I) EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

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TARIFF BRANCH <i>Brent Kirtley</i>
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FOR ENTIRE TERRITORY SERVED
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P.S.C. KY. NO. 7
REVISION #6 SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7
REVISION #5 SHEET NO. 28

INTER-COUNTY ENERGY
(Name of Utility)

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
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2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003	(N)

b. Non-Time Differentiated Rates:

Year	2015	2016	2017	2018	2019*	
Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669*	(I) (N)*

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10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

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P.S.C. KY. NO. _____ 7 _____

REVISION #3 SHEET NO. _____ 29 _____

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REVISION #2 SHEET NO. _____ 29 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

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