GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Involuntary Interruptible Service –Schedule D

Standard Rider

This Interruptible Rate is a rider to Rate Schedules 4 and 12, 13, 14 (a), (b), and (c).

Availability of Service

Available to all members of the Cooperative who will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and notice period as listed below.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

	Annual Hours of Interruption		
Notice Minutes	200	300	400
30	$4.20	$4.90	$5.60

(T)

Determination of Measured Load - Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing – EPT
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

(T)

CANCELLED
May 1, 2026
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 23, 2015
Month / Date / Year

DATE EFFECTIVE Service rendered on and after November 1, 2015
Month / Date / Year

ISSUED BY Carol Hall Fraley
(Signature of Officer)

TITLE President & CEO

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
11/1/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

Section D (con't.)

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Customer Contract

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.

2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.

3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.

6. The minimum original contract period shall be one year and thereafter until terminated by giving at least sixty days previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.

7. The Fuel Adjustment Clause, as specified in the applicable rate schedule, is applicable. (T)

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

(T)

A. Sum of customer charge, plus
B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
C. Interruptible billing demand in kW multiplied by interruptible rate, plus
D. Energy usage in kWh multiplied by the energy rate.

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Number and Duration of Interruptions

A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours (T)

B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.

C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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