

FOR: ENTIRE AREA SERVED

PSC NO.: 4

8th Revised SHEET NO.: 1.00

CANCELING PSC NO.: 4

7th Revised SHEET NO.: 1.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1 CLASSIFICATION OF SERVICE	
DOMESTIC-FARM & HOME SERVICE	RATE PER UNIT
<p><u>AVAILABILITY-DOMESTIC</u> Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p> <p><u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p> <p><u>RATE PER MONTH</u> Customer Charge Energy Charge Per KWH</p> <p><u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>MINIMUM CHARGE</u> The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.</p>	<p>\$7.86 .05683 (D)</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAR 31 1996</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION</p>

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY:
Carol Hill Tracey

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

C9/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$7.86
.05683 (D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after

EFFECTIVE DATE March 1, 1996

ISSUED BY:

David Hill Spaley

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

ca/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9th Revised SHEET NO.: 3.00
CANCELING PSC NO.: 4
8th Revised SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

	Customer Charge	\$7.86
ON-PEAK RATE:	All KWH	.05683 (D)
OFF PEAK RATE:	All KWH	.03410 (D)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY:

Carol Hill Tracey PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

ca/m

FOR: ENTIRE AREA SERVED

PSC NO.: 4

8th Revised SHEET NO.: 4.00

CANCELING PSC NO.: 4

7th Revised SHEET NO.: 4.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 4 CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA(T) RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge	\$59.56
Demand Charge per KW	7.26
Energy Charge per KWH	.03772 (D)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

By: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY: Wain Hill Daley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

9/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$5.92 per Month	\$71.04

(D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determined the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

PUBLIC SERVICE COMMISS
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSIO

Service on and after

DATE OF ISSUE March 1, 1996

EFFECTIVE DATE March 1, 1996

ISSUED BY: Carol Hill Fraley

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

C9/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE--SECURITY LIGHTS RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp	\$5.72 (D)
10,000 Lumens Mercury Vapor Lamp	7.57 (D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Powe Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the ourdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass throught the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY: William Hall Daley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

09/97

FOR: ENTIRE AREA SERVED

PSC NO.: 4

8th Revised SHEET NO.: 7.00

CANCELING PSC NO.: 7.00

7th Revised SHEET NO.: 7.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 7 CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$27.28

Demand Charge per KW

4.34

Energy Charge per KWH

.03835 (D)

MINIMUM CHARGE

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

MAR 31 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

EFFECTIVE DATE March 1, 1996

ISSUED BY:

Carol Hall Bailey

GENERAL MGR., 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

c9/97

FOR: ENTIRE AREA SERVED

PSC NO.: 4

8th Revised SHEET NO.: 8.00

CANCELING PSC NO.: 4

7th Revised SHEET NO.: 8.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9)
MONTHS OUT OF A YEAR

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase, 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$9.45
.07533 (D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$9.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMM
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMM

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY:

Carol Anne Dracey PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

Calan

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATIO

SCHEDULE 12(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$535.00

Demand Charge per KW of Billing Demand

7.82

Energy Charge per KWH

.02790(D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY:

Chris Lee Drury

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

ca/m

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO.: 12.20
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 12.20

SCHEDULE 12(b)	CLASSIFICATION OF SERVICE	RATE PER UNIT
----------------	---------------------------	---------------

LARGE INDUSTRIAL SERVICE-LLF	5,000 TO 9,999 KVA	
------------------------------	--------------------	--

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	.02290(D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY: Carol Lee Tralcy PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

ca/pt

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO.: 12.40
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 12.40

SCHEDULE 12 (c)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE-LLF	10,000 KVA AND OVER	

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	.02190 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996
ISSUED BY:

Carol Hill Traley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

Service on and after
EFFECTIVE DATE March 1, 1996

ca/97

FOR: ENTIRE AREA SERVED

PSC NO.: 4

3rd Revised SHEET NO.: 13.00

CANCELING PSC NO.: 4

2nd Revised SHEET NO.: 13.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Billing Demand	5.39
Energy charge per KWH	.02790 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY: Carol Ann Daley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96

ca/m

FOR: ENTIRE AREA SERVED

PSC NO.: 4

3rd Revised SHEET NO.: 13.20

CANCELING PSC NO.: 4

2nd Revised SHEET NO.: 13.20

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 13 (b)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE-HLF	5,000 TO 9,999 KVA	

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	5.39
Energy Charge per KWH	.02290 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

EFFECTIVE DATE March 1, 1996

ISSUED BY: Carol Sue Traley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

ca/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO.: 13.40
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 13.40

SCHEDULE 13(c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	5.39
Energy Charge per KWH	.02190(D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISS
OF KENTUCKY
EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSK

DATE OF ISSUE March 1, 1996

EFFECTIVE DATE March 1, 1996

ISSUED BY: Carol Hill Keady PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

C9/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO.: 14.00
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 14.00

SCHEDULE 14(a)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE-MLF	1,000 TO 4,999 KVA	

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	.02790(D)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY: Clair Hill Traley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96

09/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 14 (b)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE-MLF	5,000 TO 9,999 KVA	

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	.02290 (D)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

EFFECTIVE DATE March 1, 1996

ISSUED BY:

Alan Hall PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

9/97

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO.: 14.40
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 14.40

SCHEDULE 14(c)	CLASSIFICATION OF SERVICE	RATE PER UNIT
LARGE INDUSTRIAL SERVICE-MLF	10,000 KVA AND OVER	

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	.02190(D)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

Service on and after
EFFECTIVE DATE March 1, 1996

ISSUED BY: David Hill Tracy PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 94-418 dated 2/28/96.

calm