

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
2nd Revised SHEET NO. 1.00
CANCELING PSC NO.: 4
1st Revised SHEET NO. 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge \$ 7.86 (I)
Energy Charge Per kWh .06407(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 7.86 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAR 14 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: George S. Felber
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988 EFFECTIVE DATE Service on and after March 14, 1988

ISSUED BY Harold W. Hought GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C H-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1--T-O-D CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE	RATE PER UNIT
<u>EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY</u>	

AVAILABILITY OF SERVICE

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Schedule 1-Farm & Home Service, for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's time-of-day rate experiment.

This tariff is limited to the consumers selected by the Cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kWh.

This tariff is available for single-phase service only.

RATE PER MONTH

ON-PEAK RATE:	Service Charge	\$ 7.86
	All kWh/Month	.06407
OFF-PEAK RATE:	All kWh/Month	.03838

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 1988

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: George L. Miller
PUBLIC SERVICE COMMISSION MANAGER

*Removed from
files per
ltr. request of
4-20-89.*

DATE OF ISSUE _____ EFFECTIVE DATE Service on and after
March 14, 1988

ISSUED BY Harold H. Hight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C 4-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 1-T-O-D (con't) CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

RATE PER UNIT

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday and holidays.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 1988

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Glenn Sallee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE _____

Service on and after
EFFECTIVE DATE January 1, 1984

ISSUED BY Harold L. Haight

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 8906 dated November 30, 1983.

CH-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO. 2.00
CANCELING PSC NO.: 4
2nd Revised SHEET NO. 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 kVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per kWh

\$ 7.86
.06407

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 7.86 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF THE STATE OF KENTUCKY
EFFECTIVE
MAR 14 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: George H. Hille
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE _____

Service on and after
EFFECTIVE DATE March 14, 1988

ISSUED BY Harold H. Hight

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C 4-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd Revised SHEET NO. 3.00
CANCELING PSC NO.: 4
2nd Revised SHEET NO. 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

(N)

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less Than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

ON-PEAK RATE:	Customer Charge	\$7.86
	All kWh	.06704
OFF-PEAK RATE:	All kWh	.03844

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
OCT 30 1988
P.S.C. 807 KAR 5:011
SECTION 9(1)
By James Keller
PUBLIC SERVICE COMMISSION MANAGER

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday and holidays.

(N)

DATE OF ISSUE SEPTEMBER 30, 1988 EFFECTIVE DATE OCTOBER 30, 1988 Service on and after

ISSUED BY Michael Keys GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No.10306 dated September 9, 1988.

4-89
C

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
2nd Revised SHEET NO. 4.00
CANCELING PSC NO.: 4
1st Revised SHEET NO. 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE- 50--600 KVA

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 kVA. The Cooperative may not be required to supply capacity in excess multiples of 25 kVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge
Demand Charge per kW
Energy Charge per kWh

\$59.56 (I)
7.26 (I)
.04496(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988 EFFECTIVE DATE March 14, 1988 Service on and after

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C.H. 89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO. 4.10
CANCELING PSC NO.: 4
Original SHEET NO. 4.10

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE- 50--600 KVA(T) RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$59.56.

(I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumer's requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of installed transformer capacity, or \$714.72, whichever is greater.

(I)

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower (5 H.P.), must be three-phase unless written permission has been obtained from the Cooperative.

2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 1988

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988

EFFECTIVE DATE March 14, 1988

Service on and after

ISSUED BY *[Signature]*

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C 4-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 4.20
CANCELING PSC NO.: 3
Original SHEET NO. 4.20

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE PHASE-50--600 KVA(T) RATE PER UNIT

SERVICE PROVISIONS (con't)

to obtain the total kilowatt demand for billing purposes.

3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

4. Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the kWh, as metered, will be multiplied by .975.

5. Equipment Supplied By Consumer. When the consumer furnishes and maintains the complete substation equipment, including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net):

Delivery
Voltage

7,200 - 12,500
Over 12,500

Credit per kW of
Monthly Billing Demand

\$.15
.25

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 18 1980

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. J. Geoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE April 18, 1980

ISSUED BY Harold H. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 7605 dated April 18, 1980.

4-89
C

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 4.30
CANCELING PSC NO.: 3
Original SHEET NO. 4.30

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE-PHASE-50--600 KVA(T) RATE PER UNIT

USE OF ENERGY BY CONSUMER

The consumer shall install only electrical equipment that is suitable with the character of the service supplied by the Cooperative. The consumer shall install at his own expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. The consumer shall have the Cooperative's written approval of the starting control and protective equipment used in starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the consumer's use of the electrical energy furnished hereunder shall conform with these regulations. Such suspensions of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electrical service. the consumer shall notify the Cooperative of any increase or decrease in his connected load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 18 1980

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: J. Geoghegan

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, until either party shall give at least sixty (60) days notice to the other of its intention to discontinue at the end of the yearly period. The Cooperative shall have the right to make contracts for periods of longer than one (1) year.

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE April 18, 1980

ISSUED BY Herald G. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 7605 dated April 18, 1980.

C 4-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 4.40
CANCELING PSC NO.: 3
Original SHEET NO. 4.40

SCHEDULE 4 (con't) CLASSIFICATION OF SERVICE

LARGE POWER SERVICE--SINGLE AND THREE PHASE-50--600 KVA(T) RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Harold G. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

C H-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
2nd Revised SHEET NO. 5.00
CANCELING PSC NO.: 4
1st Revised SHEET NO. 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge Per Lamp</u>
175 Watt	\$6.48 per month	\$77.76

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Refer to Basis for the Accountability of Energy Used by Security Lights

BY: Glenn Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988

Service on and after
EFFECTIVE DATE March 14, 1988

ISSUED BY Harold H. Wright

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

4-89
C

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
2nd Revised SHEET NO. 6.00
CANCELING PSC NO.: 4
1st Revised SHEET NO. 6.00

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE--SECURITY LIGHTS RATE PER UNIT

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp	\$6.28 (I)
10,000 Lumens Mercury Vapor Lamp	8.35 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment for removal of the lighting equipment upon termination of service under this schedule.

Refer to Basis for Accountability of Energy Used by Security Lights.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 14 1988

IN ACCORDANCE WITH 807 KAR 5:011,
SUBS. 9(1) OF SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988 EFFECTIVE DATE March 14, 1988 Service on and after

ISSUED BY *[Signature]* GEN. MGR., 109 BAGBY PK., GRAYSON, KY

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C H-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
2nd Revised SHEET NO. 7.00
CANCELING PSC NO.: 4
1st Revised SHEET NO. 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three Phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE PER MONTH

Customer Charge	\$27.28	(I)
Demand Charge per kW	4.34	(I)
Energy Charge per kWh	.04559	(I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per kVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term not less than five (5) years.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

MAR 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988

EFFECTIVE DATE March 14, 1988

Service on and after

ISSUED BY *[Signature]*

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

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C 4-89

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
2nd Revised SHEET NO. 8.00
CANCELING PSC NO.: 4
1st Revised SHEET NO. 8.00

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9)
MONTHS OUT OF A YEAR

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase, 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge

\$ 9.45 (I)

Energy Charge Per kWh

.08257 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 9.45 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

MAR 14 1988

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: *James H. Kelly*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 21, 1988

EFFECTIVE DATE March 14, 1988

ISSUED BY *Harold H. Hays*

GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Case No. 9980 dated March 11, 1988.

C 4-89

1/21/86

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
 109 BAGBY PARK
 GRAYSON, KENTUCKY 41143

COST SUPPORT DATA FOR UNDERGROUND SERVICES

COST UNDERGROUND SERVICES (SECONDARY)

Based on Selected Work Orders for Period Jan. 1, 1985 to October 31, 1985

<u>W.O. #</u>	<u>FEET</u>	<u>Material</u>	<u>Labor</u>
10016654	200	\$ 241.05	\$ 318.95
10016669	114	97.39	238.21
10016458	112	96.22	456.93
60016365	104	90.70	213.50
10015952	101	96.81	178.54
10016228	107	100.61	163.34
10016095	390	470.04	814.40
60015848	33	48.22	103.28
Totals	<u>1,161</u>	<u>\$1,241.04</u>	<u>\$ 2,487.15</u>

Material \$1,241.04
 Labor 2,487.15
 Overhead @ 149% 3,705.85
 (Ditch Digging Fee) \$7,434.04

∴ 1,161 feet = \$6.40
 + .50
\$6.90 per foot

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 21 1986

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: J. McGehean

C9-89

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

109 BAGBY PARK

GRAYSON, KENTUCKY 41143

COST SUPPORT FOR UNDERGROUND SERVICES (CONT'D)

UNDERGROUND PRIMARY

500 FEET

ASSEMBLY	QUANTITY	MATERIAL		LABOR	
		UNIT COST	TOTAL	UNIT COST	TOTAL
UM2	1	\$102.67	\$102.67	\$ 41.82	\$ 41.82
M5-1	1	4.05	4.05	2.85	2.85
-1	1	87.09	87.09	52.27	52.27
M2C	1	.96	.96	.12	.12
#2 Al Pri UG	540'	.54	291.60	.42	226.80
25 UGT	1	858.42	858.42	143.00	143.00
M2-1	2	6.94	13.88	13.07	26.14
UG7	1	81.16	81.16	26.14	26.14
Trenching	500'			1.00	500.00
3" UG Conduit (10' Sections)	500'	17.00	850.00	.08	40.00
Sweeping 90's	2	13.90	27.80		
			\$2,317.63		\$1,059.14

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Material \$2,317.63
Labor 1,059.14
Overhead @ 149% 1,578.12

\$4,954.89 ÷ 500 = \$9.91 per foot

JAN 21 1986

PURSUANT TO 807 KAR5:011,
SECTION 9 (1)

BY: *J. McGehee*

NOTE: Figures are based on standard costs for 500 feet of line

C 9-89

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
 109 BAGBY PARK
 GRAYSON, KENTUCKY 41143

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT'D)

TWO POLE TAP AT 500 FEET
 PRIMARY
 OVERHEAD

ASSEMBLY	Quantity	MATERIAL		LABOR	
		UNIT COST	TOTAL	UNIT COST	TOTAL
A5-1	1	\$ 24.78	\$ 24.78	\$ 18.30	\$18.30
M5-1	1	4.05	4.05	2.85	2.85
E1-2	2	18.85	37.70	14.50	29.00
F1-2	2	8.94	17.88	21.38	42.76
A1A	1	17.05	17.05	10.45	10.45
40P	2	120.63	241.26	64.15	128.30
A5	1	20.25	20.25	15.21	15.21
10 CSP	1	363.00	363.00	30.75	30.75
G105	1	8.13	8.13	28.51	28.51
M2C	1	.96	.96	.12	.12
M2-1	1	6.94	6.94	13.07	13.07
M2-2	2	6.60	13.20	10.45	20.90
#2 ACSR	1000	.10	100.00	.13	130.00
			\$855.20		\$470.22

Material \$855.20
 Labor 470.22
 Overhead 700.63
 \$2,026.05 ÷ 500 = \$4.05 per foot

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 21 1986

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: *J. Deegan*

NOTE: Figures are based on standard costs for 500 feet of line.

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GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
 109 BAGBY PARK
 GRAYSON, KENTUCKY 41143

COST SUPPORT DATA FOR UNDERGROUND SERVICES (CONT'D)

OVERHEAD SERVICES (SECONDARY)

Based on Selected Work Orders for Period of Jan. 1, 1985 to October 31, 1985

<u>W.O. #</u>	<u>FEET</u>	<u>Material</u>	<u>Labor</u>
10016692	75	\$ 49.62	\$ 156.82
10016706	57	25.70	202.34
10016708	63	21.06	203.65
10016741	179	80.88	121.11
10016784	110	46.06	176.18
10016787	100	61.74	136.78
10016375	87	30.97	95.05
10016542	41	20.52	131.00
10016563	139	64.76	118.43
10016630	118	45.41	239.91
10016662	84	29.56	150.15
10016670	68	40.66	79.54
10016689	181	84.14	99.89
10016444	84	25.32	129.76
10016457	80	23.57	241.95
Totals	<u>1,466</u>	<u>\$649.97</u>	<u>\$ 2,282.56</u>

Material \$ 649.97
 Labor 2,282.56
 Overhead @ 149% 3,401.01
 \$6,333.54 ÷ 1,466 feet = \$4.32 per foot

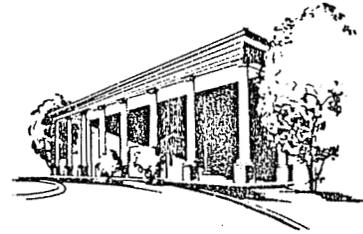
PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JAN 21 1986

PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)

BY: J. J. [Signature]

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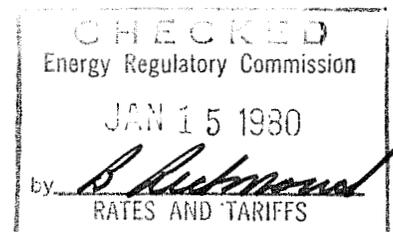
Grayson rural electric cooperative corporation

GRAYSON, KENTUCKY • HAROLD A. HAIGHT, MANAGER

PHONE 474-5136

Insurance Rates Applied to Overhead

	<u>Rates per Dollar</u>
Medical	.0735
Long Term Disability	.0123
Accident & Sickness	.0076
Life	.0264
FICA	.0613
Workmen's Compensation	.0478
General Liability	.03861
State Unemployment	.006
Federal Unemployment	.007
	.28051



"Help your Co-op grow!"

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