

Cancelled 1983

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 1.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Sixth Revised SHEET NO. 1

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDING, SCHOOLS, CHURCHES, ETC.,
COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE
PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all commercial and small power use 0 to 49 KVA including all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OR SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge Per Month
Energy Charge Per kWh

\$6.89
.05799 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid with fifteen (15) days before the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE April 1, 1983
Service rendered on or after

APR 01 1983

ISSUED BY Norval L. Haight
Name of Officer

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011, 1

Issued by authority of an Order of the Public Service Commission in Case No. 8708
dated April 1, 1983

BY: [Signature]

For Entire Area Served
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 1.1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 2

SCHEDULE 1 (con't.)

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.,
COMMERCIAL & SMALL POWER) 0-49 KVA

RATE
PER UNIT

POWER FACTOR ADJUSTMENT - COMMERCIAL & SMALL POWER

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment the load side of the delivery point shall be owned and maintained by the Consumer.

If the service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from Consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc. will be per Kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE April 1, 1980

ISSUED BY Harold H. Haight
Name of Officer

TITLE General Manager

APR 07 1983

Issued by authority of an Order of the Public Service Commission in Case No. 80-103 dated April 18, 1980

PURSUANT TO 807 KAR 5:011,
SECTION 8(3)
BY: [Signature]

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 4.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Fourth Revised SHEET NO. 9

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE
PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge per Lamp</u>
175 Watt	\$5.65 per Month	\$67.80

(1)

FUEL ADMUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CONDITIONS OF SERVICE

1. Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.
2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.
3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

Refer to Basis for the Accountability of Energy Used by Security Lights.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE April 1, 1983

Service rendered on or after
EFFECTIVE
APR 01 1983

ISSUED BY Harold W. Haight
Name of Officer

TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,

Issued by authority of an Order of the Public Service Commission in Case No. SEC 1087 0811
dated April 1, 1983

BY: [Signature]

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 6.0

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Third Revised SHEET NO. 12

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

RATE
PER UNIT

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor Lamp
250 Watt Mercury Vapor Lamp

\$5.65 (1)
7.51 (1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.
3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

Refer to Basis for the Accountability of Energy Used by Security Lights PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE April 20, 1983 DATE EFFECTIVE April 1, 1983 Service ~~EFFECTIVE~~ on or after APR 01 1983

ISSUED BY Harold G. Hayslet TITLE GENERAL MANAGER Name of Officer

Issued by authority of an Order of the Public Service Commission in Case SECTION 8798 dated April 1, 1983 PURSUANT TO 807 KAR 5:011, BY: [Signature]

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 7.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Sixth Revised SHEET NO. 14

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kWh

\$.06328/KWH (1

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Service ~~EFFECTIVE~~ ^{effective} on April 1, 1983

DATE OF ISSUE April 20, 1983

DATE EFFECTIVE after April 1, 1983

ISSUED BY Harold A. Hight
Name of Officer

TITLE GENERAL MANAGER

APR 01 1983

Issued by authority of an Order of the Public Service Commission in Case dated April 1, 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(3)708

BY: [Signature]

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 3

Original SHEET NO. 8.0

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Fifth Revised SHEET NO. 16

SCHEDULE 8 CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge per Month
Energy Charge Per kWh

\$8.45
.07514 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine months per year.

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE April 20, 1983 DATE EFFECTIVE after April 1, 1983 Service ~~effective~~ ^{effective} on or after APR 01 1983

ISSUED BY Harold L. Haight TITLE GENERAL MANAGER
Name of Officer

Issued by authority of an Order of the Public Service Commission in SECTION 9 (2) 08 dated April 1, 1983 BY: [Signature]

Cancels all P.S.C. numbers filed prior to October 1, 1979

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

OF

GRAYSON, KENTUCKY

Rates, Rules and Regulations for Furnishing
ELECTRICITY

AT

ELLIOTT, CARTER, LEWIS, GREENUP, ROWAN & LAWRENCE

COUNTIES

Filed with ENERGY REGULATORY COMMISSION

ISSUED October 15 19 79 EFFECTIVE October 1 19 79

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Richmond
RATES AND TARIFFS

ISSUED BY GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION
(Name of Utility)

BY HAROLD A. HAIGHT

MANAGER

C5-83

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Sixth Revised SHEET NO. 1

CANCELLING P.S.C. NO. 2

Fifth Revised SHEET NO. 1

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDING, SCHOOLS, CHURCHES, ETC.,
COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE
PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all commercial and small power use 0 to 49 KVA including all farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OR SERVICE

Single-phase and/or three phase 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge Per Month
Energy Charge Per kWh

CHECKED
Public Service Commission
JUL 2 1982
by *A. Redmond*

\$6.89
.05261 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$6.89 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid with fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE June 9, 1982

Service rendered on or
DATE EFFECTIVE after June 1, 1982

ISSUED BY Harold A. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8415-H
dated June 3, 1982

25-83

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 2

CANCELLING E.R.C. NO. 2

Original SHEET NO. 2

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

SCHEDULE 1 (con't.)

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC., COMMERCIAL & SMALL POWER 0-49 KVA

RATE
PER UNIT

POWER FACTOR ADJUSTMENT - COMMERCIAL & SMALL POWER

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves a right to measure such power factor at anytime. Should such measurements indicate that the power factor at the time of his maximum demand is lower than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter increased 1% for each 1% by which the average power factor is less than 90% lagging.

(N)

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If the service is furnished at Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and bill separately from Consumer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc. will be \$1.00 per Kilovolt-ampere of installed transformer capacity instead of the minimum charge set forth under paragraph "Minimum Monthly Charge" of this schedule.

(N)

RECEIVED
Energy Regulatory Commission
MAY 19 1980
by [Signature]

DATE OF ISSUE May 7, 1980

DATE EFFECTIVE RATES AND TARIFFS APRIL 1, 1980

ISSUED BY Harold W. Highet
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 7605 dated April 18, 1980

C5-83

For ENTIRE AREA SERVED

County of _____, State of _____

P.S.C. NO. 2

Second Revised SHEET NO. 3

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 3

GRAYSON RURAL ELECTRIC COOP. CORP.

Name of Issuing Corporation

SCHEDULE 1 (Con't.)

CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE, PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.,
COMMERCIAL & SMALL POWER 0 - 49 KVA

RATE
PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

(N)

CHECKED
Public Service Commission
MAY 4 1981
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE March 31, 1981

ISSUED BY

Harold W. Knight
Name of Officer

TITLE GENERAL MANAGER

C 5-83

Issued by authority of an Order of the Public Service Commission in Case No. ADM. 240 dated March 31, 1981

for ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Sixth Revised SHEET NO. 5

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Fifth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE 4

LARGE POWER SERVICE 50 -- 600 KW SINGLE PHASE AND THREE PHASE

RATE
PER UNIT

AVAILABILITY

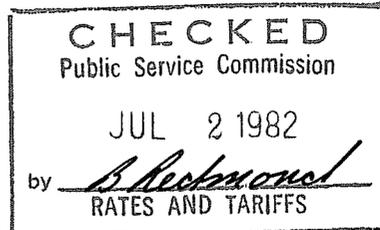
Available to consumers located on or near the Cooperative's facilities for Commercial or Industrial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Demand Charge per KW
Customer Charge per Month
Energy Charge per kWh



\$ 4.02
52.83
.04481 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause on sheet #5 of this schedule.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by the Cooperative's Board of Directors.

DATE OF ISSUE June 9, 1982

DATE EFFECTIVE Service rendered on or after June 1, 1982

ISSUED BY Bruce Hight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8415-H
dated June 3, 1982

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 4 (con't.)

CLASSIFICATION OF SERVICE

RATE
PER UN:

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- 1.) The minimum monthly charge specified in the contract for service.
- 2.) A charge of \$0.75 per KVA of required transformer capacity.
- 3.) A charge of \$52.83.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine(9) months per year may guarantee a minimum annual charge; in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of installed transformer capacity, or \$633.96, whichever is greater.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied at either primary or secondary voltage.

SERVICE PROVISIONS

1. Motors having a rated capacity in excess of five horsepower be three-phase unless written permission has been obtained from the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and registrations of the two demand meters shall be added to obtain the total kilowatt

CHECKED
by the Energy Regulatory Commission
AUG 18 1980
by *B. Redmond*
(5 R.H.B.) (M.H.S.) (S.F.S.)

DATE OF ISSUE July 15, 1980

DATE EFFECTIVE Bills rendered on and after Sept. 1, 1980

ISSUED BY *Harold H. [Signature]*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7736 dated July 1, 1980

5-83

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

First Revised SHEET NO. 7

CANCELLING E.R.C. NO. 2

Original SHEET NO. 7

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION
Name of Issuing Corporation

SCHEDULE 4 (con't.) CLASSIFICATION OF SERVICE

	RATE PER UNIT						
<p>demand for billing purposes.</p> <p>3. Delivery Point. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>4. Delivery Voltage. The rate set forth in this tariff is based upon the delivery and measurement of transformed energy. When the measurement of energy is made at the Cooperative's primary voltage of the transmission or distribution line serving the consumer, the KWH as metered will be multiplied by .975.</p> <p>5. Equipment supplied by consumer. When the consumer furnishes and maintains the complete substation equipment including any and all transformers and/or switches and/or other apparatus necessary for the consumer to take his entire service at the voltage of the Cooperative's primary transmission or distribution line from which said consumer is to receive service, the following credits in addition to that set forth in the next preceding paragraph will be applied to each monthly bill, (net).</p> <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;">Delivery Voltage</td> <td style="text-align: center;">Credit per KW of Monthly Billing Demand</td> </tr> <tr> <td style="text-align: center;">7,200 - 12,500</td> <td style="text-align: center;">\$.15</td> </tr> <tr> <td style="text-align: center;">Over 12,500</td> <td style="text-align: center;">.25</td> </tr> </table>	Delivery Voltage	Credit per KW of Monthly Billing Demand	7,200 - 12,500	\$.15	Over 12,500	.25	<p>(N)</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Energy Regulatory Commission MAY 19 1980 by <i>[Signature]</i></p> </div> <p>(N)</p>
Delivery Voltage	Credit per KW of Monthly Billing Demand						
7,200 - 12,500	\$.15						
Over 12,500	.25						
<p><u>USE OF ENERGY BY CONSUMER</u></p> <p>Consumer shall install only electrical equipment that is suitable with the character of the service supplied by the Cooperative. Consumer shall install at his expense motor starting, control and protective equipment, as required, to start, operate and protect all electrical equipment of the Consumer so as to prevent unprovided for voltage fluctuations or disturbances in the Cooperative's transmission and distribution systems. The Cooperative shall be</p>							

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY Herald W. Haight TITLE GENERAL MANAGER
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7605 dated April 18, 1980

C-5-83

101 ENTIRE AREA SERVED
COMMUNITY, TOWN OF CITY

P.S.C. NO. 2

Second Revised SHEET NO. 8

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 8

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

SCHEDULE 4 (con't.)

CLASSIFICATION OF SERVICE

RATE
PER UNIT

the sole judge as to the suitability of electrical equipment to be connected to its lines and also as to whether the operation of such electrical equipment will be detrimental to its general service.

All electrical equipment used by the Consumer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started, or motors arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Cooperative. Consumer shall have Cooperative's written approval of the starting control and protective equipment used in starting and operating of any motor with a horsepower rating of 100 or more. In case of violation of this requirement, service may be discontinued by the Cooperative until such time as the Consumer's use of the electrical energy furnished hereunder shall conform to these regulations. Such suspension of service by the Cooperative shall not operate as a cancellation of this agreement, or contract under which the consumer has contracted with the Cooperative for electrical service. The consumer shall notify the Cooperative of any increase or decrease in his connected load.

TERMS OF CONTRACT

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each, until either party shall give at least sixty (60) days' written notice to the other of the intention to discontinue at the end of the yearly period. The Cooperative will have the right to make contracts for periods of longer than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in the Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

CHECKED
Public Service Commission
MAY 4 1981
BY B. Redmond
RATES AND TARIFFS

(T)

(N)

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE March 31, 1981

ISSUED BY *Harold W. Hargett*
Name of Officer

TITLE GENERAL MANAGER

83
C5

Issued by authority of an Order of the Public Service Commission in Case No. ADM. 240 dated March 31, 1981

FOR ENTIRE AREA SERVED
COUNTY, Iowa City

P.S.C. NO. 2

Fourth Revised SHEET NO. 9

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Third Revised SHEET NO. 9

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE
PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. The Cooperative shall furnish and install wooden pole and secondary extension if required for street lights, within 200 feet of the existing secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including pole, hardware, control, lamps, overhead wiring, etc.; and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>	<u>Annual Charge per Lamp</u>
175 Watt	\$5.20 per Month	\$62.40

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CONDITIONS OF SERVICE

1. Street-lighting equipment including lamps, fixtures, control and the necessary street-lighting circuits, transformers, and additional guys and fittings will be furnished and maintained by the Cooperative.
2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charged to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.
3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

Refer to Basis for the Accountability of Energy Used by Security Lights.

CHECKED
MAY 4 1981
by *B. Redmond*
DATE AND TIME

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE after March 1, 1981 Service rendered on or

ISSUED BY *Harold W. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8068 dated March 13, 1981

C 5-83

100 ENTIRE AREA SERVED

COOPERATIVE, TOWN OF CITY

P.S.C. NO. 2

Second Revised SHEET NO. 10

GRAYSON RURAL ELECTRIC COOP. CORP

Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE 5 (con't.)	RATE PER UNIT
<p><u>TERMS OF PAYMENT</u></p> <p>1. Charges for annual use may be billed monthly in 12 equal installments or annually at the option of the Cooperative.</p> <p>2. The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rate shall apply.</p>	(T)
<p><u>ENERGY EMERGENCY CONTROL PROGRAM</u></p> <p>This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.</p>	(N)

CHECKED
 Public Service Commission
 MAY 4 1981
 by *S. Bestmond*
 RATES AND TARIFFS

DATE OF ISSUE April 10, 1981 DATE EFFECTIVE March 31, 1981

ISSUED BY *Harold A. Flight* TITLE GENERAL MANAGER *5-83*

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. ADM. 240 dated March 31, 1981

Form for filing Rate Schedules

For ENTIRE AREA SERVED
Community, Town or City

E.R.C. NO. 2

Second Revised SHEET NO. 11

CANCELLING E.R.C. NO. 2

First Revised SHEET NO. 11

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Basis for the Accountability
 of Energy Used by Security Lights

RATE
 PER UNI

Security Lights	Annual Use	Average Monthly	RATE PER UNI
Sodium Vapor	1,248	104	(N)
400	1,980	165	
Mercury Vapor	496	41	
175	840	70	
250	1,192	99	
400	1,848	154	
1,000	4,420	368	
Incandescent	400	33	
189	756	63	
200	800	67	
300	1,200	100	
600	2,400	200	
Security Lights	Annual Use	Average Monthly	
Lumens	KWH	Use KWH	
Incandescent	408	34	
1,000	804	67	
2,500	1,308	109	
4,000	1,788	149	
6,000	2,760	230	
10,000	504	42	
Mercury Vapor	828	69	
3,500	1,176	98	
7,000	1,812	151	
10,000	1,872	156	
20,000	1,956	163	
Sodium Vapor	50,000	156	
Fluorescent	20,000	163	(N)

CHECKED 69
 Energy Regulatory Commission
 MAY 19 1980
 by *B. Beckman*
 RATES AND TARIFFS 163

DATE OF ISSUE May 7, 1980 DATE EFFECTIVE April 1, 1980

ISSUED BY Harold H. Haight TITLE GENERAL MANAGER
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
 Case No. 7605 dated April 18, 1980

05-83

ENTIRE AREA SERVED
Town of Clay

P.S.C. NO. 2

Third Revised SHEET NO. 12

GRAYSON RURAL ELECTRIC COOP CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Second Revised SHEET NO. 12

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

RATE
PER UNIT

AVAILABILITY

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

- 175 Watt Mercury Vapor Lamp
- 250 Watt Mercury Vapor Lamp

\$5.20 (I)
6.91 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

CONDITIONS OF SERVICE

- The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of existing secondary circuits.
- The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.
- The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.
- The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.

SEAL OF THE PUBLIC SERVICE COMMISSION
MAY 4 1981
B. Richmond
RATES AND TARIFFS

Refer to Basis for the Accountability of Energy Used by Security Lights

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE after March 1, 1981

ISSUED BY Harold H. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8068 dated March 13, 1981

Handwritten initials and number 83

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Second Revised SHEET NO. 13

CRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE 6 (con't.)

RATE
PER UNIT

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one (1) year.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rate shall apply.

(T)

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

(N)

CHECKED
Public Service Commission
MAY 4 1981
by *B. Bestmond*
RATES AND TARIFFS

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE March 31, 1981

ISSUED BY *Harold H. Haight*
Public Utility Director

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. ADM. 240 dated March 31, 1981

CS-87

FOR ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Sixth Revised SHEET NO. 14

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Fifth Revised SHEET NO. 14

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including by not limited to heating, air conditioning, lighting and water heating is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE

All kWh

\$.05821 (I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA or required transformer capacity as determined by the Cooperative, or the amount specified in the contract, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

CHECKED
Public Service Commission
JUL 2 1982
by A. Ackmond
RATES AND TARIFFS

DATE OF ISSUE June 9, 1982

DATE EFFECTIVE Service rendered on or after June 1, 1982

ISSUED BY

Donald W. Wright
Name of Officer

TITLE

GENERAL MANAGER

583

Issued by authority of an Order of the Public Service Commission in Case No. 8415-H
dated June 3, 1982

FOR ENTIRE AREA SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 2

Second Revised SHEET NO. 15

GRAYSON RURAL ELECTRIC COOP CORP

Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE 7 (con't.)	RATE PER UNIT
<p><u>SPECIAL TERMS AND CONDITIONS</u> Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> <p><u>FUEL CLAUSE ADJUSTMENT</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056B.</p> <p><u>ENERGY EMERGENCY CONTROL PROGRAM</u> This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.</p>	(N)

CHECKED
Public Service Commission
MAY 4 1981
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE April 10, 1981 DATE EFFECTIVE March 31, 1981

ISSUED BY Harold H. Haight TITLE GENERAL MANAGER

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. ADM. 240
dated March 31, 1981

For ENTIRE AREA SERVED
Community, Town or City

P.S.C. NO. 2

Fifth Revised SHEET NO. 16

CANCELLING P.S.C. NO. 2

Fourth Revised SHEET NO. 16

GRAYSON RURAL ELECTRIC COOP. CORP
Name of Issuing Corporation

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge per Month
Energy Charge Per kWh

\$8.45
.06631 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$8.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75¢ for each additional KVA or fraction thereof required.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine months per year.

CHECKED
Public Service Commission
JUL 2 1982
by B. Beckmon
RATES AND TARIFFS

DATE OF ISSUE June 9, 1982

Service rendered on or
DATE EFFECTIVE after June 1, 1982

ISSUED BY

Harold K. Haight
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 8415-H
dated June 3, 1982

5-83
C

For ENTIRE AREA SERVED

P.S.C. No. 2

Original SHEET NO. 16.1

CANCELLING P.S.C. NO. 2

SHEET NO. 16.1

SCHEDULE 8

CLASSIFICATION OF SERVICE

SEASONAL SERVICES - SERVICES ACTIVE LESS THAN NINE (9) MONTHS OUT OF A YEAR

RATE PER UNIT

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981.

(N)

CHECKED
Public Service Commission
MAY 4 1981
by *S. Richmond*
RATES AND TARIFFS

DATE OF ISSUE April 10, 1981

DATE EFFECTIVE March 31, 1981 ⁸³

ISSUED BY *Harold W. Haight*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. ADM. 240 dated March 31, 1981

For ENTIRE AREA SERVED

Community, Town or City
P. S. C. NO 2

Second Revised SHEET NO. 20

CANCELLING P.S.C. NO. 2

First Revised SHEET NO. 20

GRAYSON RURAL ELECTRIC COOP. CORP.
Name of Issuing Corporation

RULES AND REGULATIONS

12. BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the due date shown shall be payable at the net rate; all bills paid after the payment due date shown shall be at the gross (T) rate (the gross rate being 10% higher). All remittances, by mail for the net amount shown, shall be postmarked on or before the fifteenth of each month. In the event the fifteenth should fall on a Sunday or a legally observed postal holiday, the observed postmark shall be the first working day following said days. The gross amount shown on the bill shall be due (T) for all remittances that are postmarked after the above stated due dates. Should bills not be paid as set forth above, the Cooperative may at any time thereafter on ten (10) days separate, written notice to the Consumer, and 27 days after the mailing date of the original bill, discontinue service. See also #19 - Discontinuance of Service.

13. DEPOSITS

A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may, at its option, return the deposit after six months. Upon termination of service, deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, said balance to be refunded to the member. Interest on deposits is computed and paid at the rate of 6 per cent per annum.

CHECKED
Public Service Commission
JUL 2 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE June 2 1982 DATE EFFECTIVE June 22 1982
MONTH DAY YEAR MONTH DAY YEAR
ISSUED BY Harold W. Hight - Manager 109 Bagby Park, Grayson, Ky. 41105
NAME OF OFFICER TITLE ADDRESS