Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 29th Revised Sheet No. 2 Canceling P.S.C. No. 3 28th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Small General Service - Schedule SGS	Rate Per Unit	
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	CANCELE SEP 0.1.20 KENTUCKY PUE SERVICE COVIMI	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh Determination of Billing Demand: The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. Power Factor: The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90%	\$49.23/Meter \$7.41/KW \$0.06516/kWh	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By John Hazelrigg

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

EFFECTIVE

5/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 29th Revised Sheet No. 2 Canceling P.S.C. No. 3 28th Revised Sheet No. 2

Name of Issuing Corporation

Small General Service - Schedule SGS Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection. Fuel Adjustment Clause:	
The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service. Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause:	
The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an	LEC
allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	2017 PUBLIS WASE

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. <u>2010-00501</u> Dated <u>05/31/11</u>

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

5/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative, Inc. P. O. Box 328 Flemingsburg, KY 41041 For All Territory Served

P.S.C. No. 3 29th Revised Sheet No. 2 Canceling P.S.C. No. 3 28th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
Small General Service - Schedule SGS	Rate Per Unit	
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.	CANATA SEP 11	E1
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	KENTUGKY: SERVICE COM	
Taxes and Fees The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.		(I
This schedule supersedes Schedule SGS Case No. 2010-00173.	TUCKY	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By Jose Harling Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

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JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

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