## Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

**Name of Issuing Corporation** 

For All Territory Served

P.S.C. No. 10 16th Revised Sheet No. 10 Canceling P.S.C. No. 3

15th Revised Sheet No. 10

CLASSIFICATION OF SERVICE			
Large Industrial Service - Schedule LIS 4B		Rate Per Unit	
where the monthly contract denusage equal to or greater then 4 Condition:  An "Agreement for Purchased service under this schedule. Character of Service:  Three-phase 60 Hertz altern Purchased Power.  Monthly Rate:  Customer Charge Demand Charge - Per Condition of Billing Demand Charge - For Altern Purchased Power.  Customer Charge Demand Charge - Per Condition of Billing Demand Charge - For Altern Purchased Power.  Determination of Billing Demand Charge - For Altern Purchased Powers - For Altern Purchased Powe	V in Excess of Contract l kWh	\$611.47/Mo. \$ 7.17/kW \$ 9.98/kW \$0.05342/kWh	
October - April	7:00 A.M. to 12:00 Noon;		
May - September	10:00 A.M. to 10:00 P.Mpublic Serv	ITUCKY	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Hazelrugg Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

TARIFF BRANCH

**EXECUTIVE DIRECTOR** 

**EFFECTIVE** 

5/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

## Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative Inc. P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. 10 16th Revised Sheet No. 10 Canceling P.S.C. No. 3 15th Revised Sheet No. 10

Minimum Monthly Charge:  The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:  (A) The customer charge, plus  (B) The product of the contract demand multiplied by the demand charge, plus  (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.  The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.  This schedule supersedes Schedule LIS 4B, Case No. 2010-00501  Target Barnoch	CLASSIFICATION OF SERVICE			
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This schedule supersedes Schedule LIS 4B, Case No. 2010-00501  JEFF R. DEROUEN  EXECUTIVE DIRECTOR	The minimum monthly charge shall not be less than the sum of (A), (B), ar below:  (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the charge per kwh.  Power Factor Adjustment:  The consumer agrees to maintain a unity power factor as nearly as practical each delivery point at the time of the monthly maximum demand. When the plactor is determined to be less than 90%, the monthly maximum demand delivery point will be adjusted by multiplying the actual monthly maximum demand. When the plactor is determined to be less than 90%, the monthly maximum demand delivery point will be adjusted by multiplying the actual monthly maximum demand.  Fuel Adjustment Clause:  The above rate may be increased or decreased by amount per kwh equal to the adjustment amount per kwh as billed by the Wholesale Power Supplier plallowance for line losses. The allowance for line losses will not exceed 10% abased on a twelve month moving average of such losses. This fuel clause is subjall other applicable provisions as set out in 807 KAR 5:056.  Terms of Payment:  The above rates are net and are due on the billing date, the gross rates bein higher. In the event the current monthly bill is not paid within 15 days from the of the bill, the gross rates shall apply.  Taxes and Fees  The Cooperative shall add to the electric bills of all applicable member Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools other tax that may be imposed on the Cooperative that is measured or determinates or receipts, or any Franchise Fee enacted by an ordinance of a municipality.  Service at Transmission Voltage:  If service is furnished at transmission voltage, a discount equal to the Cust	le at ower to the nand for the fuel so an and is sect to the any diby		
te of Issue 04/01/2015 EXECUTIVE DIRECTOR	PUBLIC PUBLIC	SERVICE COMMISS		
	CHAS SCHEADING SUBGESCHES CHARGING LACT SETS, VANC INC. ZULUSUBLIULE	EE BLOEPOUEN		

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