Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential and Small Power - Schedule RSP</td>
<td></td>
</tr>
</tbody>
</table>

**Applicability:**
Available to all members of the Cooperative for all service requiring not more than 25kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

**Character of Service:**
Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.

**Monthly Rate:**
- Customer Charge
- Energy Charge - For All kWh

**Minimum Charge:**
The monthly customer charge. For temporary or seasonal service a minimum charge of $66.60 is required, payable at the time of request for service.

**Temporary Service:**
Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

NOV 6 1990

PURSUANT TO 807 KAR 5:011,
SECTION 4(1)

Date of Issue 11/20/90
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated 11/06/90
Fleming-Mason Rural Electric Cooperative Corporation  
P.O. Box 328  
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>RESIDENTIAL AND SMALL POWER - SCHEDULE RSP</th>
</tr>
</thead>
</table>
| **FUEL ADJUSTMENT CLAUSE:**  
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. |

| TERMS OF PAYMENT:  
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. |

This schedule supersedes Schedule RSP Case No. 89-314.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE  

*Nov 6 1990*  
PURSUANT TO 807 KAR 5:011, SECTION 9.41  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue: 11/20/90  
Issued by: [Signature]  
Title: President & General Manager  
Issued by authority of an order of the Public Service Commission of Ky.  
Case No.: 90-081  
Dated: 11/06/90
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, KY 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (D)

Reserved for future use.

This schedule supersedes Schedule RSP-TDD, Case No. 89-079.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: 
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 01/17/90
Issued By 
Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky. 
Case No. 89-314
Dated 01/04/90

Date Effective 01/01/90

For All Territory Served

P.S.C. No. 3
4th Revised Sheet No. 1b
Cancelling P.S.C. No. 3
3rd Revised Sheet No. 1b
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (D)</th>
<th>Rate Per Unit</th>
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<tbody>
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<td>Reserved for future use.</td>
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</tbody>
</table>

This schedule supersedes Schedule RSP-TDD, Case No. 89-079.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1990

PURSUANT TO 807 KAR 5.011,
SECTION 9 (41)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 01/17/90
Issued by [Signature] Title President & General Manager

Issued by authority of an order of the Public Service Commission of Ky.
Case No. 89-314 Dated 01/04/90
### Form for Filing Rate Schedules

**Fleming-Mason Rural Electric Cooperative Corporation**  
P.O. Box 328  
Flemingsburg, KY 41041

**For All Territory Served**

<table>
<thead>
<tr>
<th>P.S.C. No.</th>
<th>7</th>
</tr>
</thead>
<tbody>
<tr>
<td>End Revised Sheet No.</td>
<td>10</td>
</tr>
<tr>
<td>Cancelling P.S.C. No.</td>
<td>1st Revised</td>
</tr>
</tbody>
</table>

**Name of Issuing Corporation**

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Res &amp; Small Power-Electric Thermal Storage Sch RSP-ETS</td>
<td>3.396c/kWh</td>
</tr>
</tbody>
</table>

**OFF-PEAK Retail Marketing Rate**

**Availability of Service:**

Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.

**Character of Service:**

- Single-phase 60 Hertz at 120/240 volts alternating current, or where available three-phase 60 Hertz at 120/240 volts alternating current.

**Monthly Rate:**

- Energy Charge - For All kWh

<table>
<thead>
<tr>
<th>Schedule of Hours:</th>
</tr>
</thead>
<tbody>
<tr>
<td>This rate is only applicable for the below listed off-peak hours:</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Months</th>
<th>OFF-Peak Hours - EST</th>
</tr>
</thead>
<tbody>
<tr>
<td>October thru April</td>
<td>12:00 noon to 5:00 P.M.</td>
</tr>
<tr>
<td></td>
<td>10:00 P.M. to 7:00 A.M.</td>
</tr>
<tr>
<td>May thru September</td>
<td>10:00 P.M.</td>
</tr>
</tbody>
</table>

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**EFFECTIVE**

**NOV 6 1990**

**PURSUANT TO 807 KAR 5:011, SECTION 9 (1)**

**By:**

**PUBLIC SERVICE COMMISSION MANAGER**

**Date of Issue:** 11/20/90  
**Date Effective:** 11/06/90  
**Issued By:** Title President & General Manager  
**Issued by authority of an order of the Public Service Commission of Ky.**  
**Case No. 90-081**  
**Dated 11/06/90**
# Classification of Service (T)

<table>
<thead>
<tr>
<th>Res &amp; Small Power-Electric Thermal Storage Sch RSP-ETS</th>
<th>Rate Per Unit</th>
</tr>
</thead>
</table>

**Fuel Adjustment Clause:**

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Terms of Payment:**

The above rates are net and are due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the billing date of the bill, the gross rates, being five percent (5%) higher, shall apply.

**Terms and Conditions:**

This tariff is subject to the Cooperative's standard terms and conditions of service.

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.

This schedule supersedes Schedule RSP-ETS Case No. 89-314.
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)

Small General Service - Schedule SGS

Applicability:
Available to all members of the Cooperative for all service requiring 30kVA to 112.5kVA transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

Character of Service:
Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:
Customer Charge
Demand Charge - Per Billing kW
Energy Charge - All kWh

Determination of Billing Demand:
The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

Power Factor:
The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

Date of Issue: 11/20/90
Issued By: Title President General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1990

PURSUANT TO 207-KAR-5.011
SECTION 9.10
PUBLIC SERVICE COMMISSION MANAGER
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (T)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Small General Service - Schedule SGS</td>
<td></td>
</tr>
</tbody>
</table>

Minimum Charge:
The monthly customer charge. For temporary or seasonal service a minimum charge of $516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.

Temporary Service:
Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for the losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1990
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Date of Issue 11/20/90
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated 11/06/90
## Classification of Service (T)

### Small General Service - Schedule SGS

**Service Provisions:**
- **1. Delivery Point.** If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

  If service is furnished at the Cooperative's primary line voltage the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Service at Primary Voltage:**
- If service is furnished at primary distribution voltage, a discount of $0.40 shall apply to the demand charge.

**Terms of Payment:**
- The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule SGS Case No. 89-314

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### Rates

<table>
<thead>
<tr>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>

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**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**EFFECTIVE**

**Date of Issue:** 11/20/90
**Issued By:**
**Issued by authority of an order of the Public Service Commission of Ky.**
**Case No. 90-081**

**Date Effective:** 11/26/90

**Pursuant to 807 KAR 503 I-**

**SECTION 9 I**
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large General Service - Schedule LGS</td>
<td></td>
</tr>
</tbody>
</table>

**Applicability:**
Available to all members of the Cooperative for all service requiring 112 kVA to 999kVA of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.

**Character of Service:**
Three phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.

**Monthly Rate:**
- Customer Charge
- Demand Charge - Per Billing kW
- Energy Charge - All kWh

<table>
<thead>
<tr>
<th>Determination of Billing Demand:</th>
</tr>
</thead>
</table>
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

<table>
<thead>
<tr>
<th>Power Factor Adjustment:</th>
</tr>
</thead>
</table>
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

<table>
<thead>
<tr>
<th>Minimum Charge:</th>
</tr>
</thead>
</table>
The monthly customer charge. For temporary or seasonal service a minimum charge of $687.72 per annum is required in lieu of the monthly customer charge, payable at the time of request for service.

---

Date of Issue 11/20/90
Issued By: [Signature]
Title President & General Manager
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 90-081
Dated 11/06/90

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE NOV. 6, 1990
PURSUANT TO 807 KAR 5:411,
SECTION 9 (1)

By: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
# Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation  
P.O. Box 328  
Flemingsburg, Ky 41041  

**Name of Issuing Corporation**

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<tr>
<th>CLASSIFICATION OF SERVICE (T)</th>
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</tr>
</thead>
<tbody>
<tr>
<td>Large General Service - Schedule LGS</td>
<td></td>
</tr>
</tbody>
</table>

**Temporary Service:**
Temporary service shall be applied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Fuel Adjustment Clause:**
The above rate may be increased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

**Service Provisions:**
1. **Delivery Point.** If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.  
2. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Date of Issue:** 11/20/90  
**Date Effective:** 10/06/90  
**Issued by:**  
**Issued by authority of an order of the Public Service Commission of Ky.**  
**Case No.:** 90-081  
**Dated:** 11/06/90  
**Pursuant to 807 KAR 5:011, Section 9 (1)**
**Form for Filing Rate Schedules**

Fleming-Mason Rural Electric Cooperative Corporation  
P.O. Box 328  
Flemingsburg, Ky 41041

**Name of Issuing Corporation**

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<tr>
<th>CLASSIFICATION OF SERVICE (T)</th>
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</tr>
</thead>
<tbody>
<tr>
<td>Large General Service - Schedule LGS</td>
<td></td>
</tr>
</tbody>
</table>

**Service at Primary Voltage:**  
If service is furnished at primary distribution voltage, a discount of $0.40 shall apply to the demand charge.

**Terms of Payment:**  
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule LGS Case No. 89-314.

---

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**  
**NOV 6 1990**

**Date of Issue:** 11/20/90  
**Issued By:** [Signature]  
**Title:** [Title]  
**Issued by authority of an order of the Public Service Commission of Ky.**  
**Case No.:** 90-081  
**Dated:** [Date]  
**PUBLIC SERVICE COMMISSION MANAGER**  
**Pursuant to 80 KAR 501**  
**SECTION 9.10**
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

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<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Outdoor Lighting Service - Schedule OLS</td>
<td></td>
</tr>
</tbody>
</table>

**Applicability:**

Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.

**Character of Service**

1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.

2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.

3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.

4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than that described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. Where installations are located greater than 300 feet...

Date of Issue 2/14/91
Issued By Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

MAR 12 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY:

PUBLIC SERVICE COMMISSION MANAGER

Date Effective 3/15/91

Dated

Case No.
CLASSIFICATION OF SERVICE (1)

Outdoor Lighting Service - Schedule OLS

**Applicability:**
Available to members of the Cooperative for controlled lighting from dusk to dawn.

**Character of Service:**
Single-phase 60 Hertz 120 volts alternating current.

**Monthly Rate:**
175 Watt Mercury Vapor (approximately 7,000 lumens) $5.94/Month

**Minimum Charge:**
First year, or any portion thereof, $71.28 per unit payable in advance. Thereafter, $5.94 per month per unit.

**Term of Service:**
The minimum term of Outdoor Lighting Service shall be on year.

**Fuel Adjustment Clause:**
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The monthly energy to which this clause applies for billing purpose is:

<table>
<thead>
<tr>
<th>Usage</th>
<th>Month</th>
<th>kWh Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>January</td>
<td>105</td>
<td></td>
</tr>
<tr>
<td>February</td>
<td>87</td>
<td></td>
</tr>
<tr>
<td>March</td>
<td>80</td>
<td></td>
</tr>
<tr>
<td>April</td>
<td>75</td>
<td></td>
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<tr>
<td>May</td>
<td>71</td>
<td></td>
</tr>
<tr>
<td>June</td>
<td>59</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Usage</th>
<th>Month</th>
<th>kWh Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>July</td>
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<tr>
<td>August</td>
<td>65</td>
<td></td>
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<tr>
<td>September</td>
<td>77</td>
<td></td>
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<tr>
<td>October</td>
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<tr>
<td>November</td>
<td>87</td>
<td></td>
</tr>
<tr>
<td>December</td>
<td>96</td>
<td></td>
</tr>
</tbody>
</table>

This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Date of Issue: 11/20/90
Issued by: Title: President & General Manager
Issued by authority of an order of the Public Service Commission of Ky. Case No. 90-081
Dated: 11/20/90

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 6 1990

PURSUANT TO 807 KAR 5:056.
Form for Filing Rate Schedules

Fleming-Mason Rural Electric
Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

For All Territory Served

P.S.C. No. 3
12th Revised Sheet No. 4a
Cancelling P.S.C. No. 11th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Outdoor Lighting Service - Schedule OLS

feet of the Cooperative's 7200 or 14400 volt facilities, the
contribution may be equal to the installed cost for
the system or equipment required for service for the
portion in excess of 300 feet, plus the cost differential
if any, for that portion of the service or facilities under
300 feet. In a similar manner the member will pay the
difference in the cost of operation and maintaining such a
system or equipment and the cost of operation and main-
taining a conventional overhead system

4. Any installation costs which are to be borne by
the member are due and payable at the time of installation.

Monthly Rate:

Mercury Vapor  Watt  Standard Service  $6.05/mo.
7,000 Lumens (approx.)  207  Ornamental Service  14.51/mo.

20,000 Lumens (approx.)  453  Standard Service  $11.55/mo.

High Pressure Sodium Watt  Ornamental Service  18.87/mo.
9,500 Lumens (approx.)  117  Standard Service  $6.13/mo.

PUBLIC SERVICE COMMISSION  Ornamental Service  13.45/mo.
OF KENTUCKY  Directional Service  6.23/mo.

EFFECTIVE 242

22,000 Lumens (approx.)  MAR 12 1991

50,000 Lumens (approx.)  PURSUANT TO 807 KAR 5.011.
485  SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Date of Issue  2/14/91  Date Effective  3/15/91
Issued By  President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.

Case No.
Dated
## Classification of Service (T)

<table>
<thead>
<tr>
<th>Outdoor Lighting Service - Schedule OLS</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Additional Charges:</td>
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</tr>
<tr>
<td>The above charge and term applies to</td>
<td></td>
</tr>
<tr>
<td>lights mounted on existing Cooperative</td>
<td></td>
</tr>
<tr>
<td>poles, to be set, within 150 feet of an</td>
<td></td>
</tr>
<tr>
<td>existing 120 volt source. If</td>
<td></td>
</tr>
<tr>
<td>additional secondary service poles, or</td>
<td></td>
</tr>
<tr>
<td>conductor, is required the term of the</td>
<td></td>
</tr>
<tr>
<td>agreement shall be extended in</td>
<td></td>
</tr>
<tr>
<td>proportion to the number of additional</td>
<td></td>
</tr>
<tr>
<td>poles needed in excess of one, at the</td>
<td></td>
</tr>
<tr>
<td>rate of $63.96 per year for each</td>
<td></td>
</tr>
<tr>
<td>additional pole, all paid in advance at</td>
<td></td>
</tr>
<tr>
<td>the time of commencement of service.</td>
<td></td>
</tr>
<tr>
<td>In the event a transformer must be</td>
<td></td>
</tr>
<tr>
<td>installed, the member will be required</td>
<td></td>
</tr>
<tr>
<td>to pay the installation cost of the</td>
<td></td>
</tr>
<tr>
<td>transformer. Where extensions of</td>
<td></td>
</tr>
<tr>
<td>primary line are required the total</td>
<td></td>
</tr>
<tr>
<td>cost of such construction shall be</td>
<td></td>
</tr>
<tr>
<td>paid by the member.</td>
<td></td>
</tr>
</tbody>
</table>

### Terms of Payment:

The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule OLS Case No. 89-314.

---

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**EFFECTIVE**

**NOV 6 1990**

**PURSUANT TO 807 KAR 5:011 SECTION 9(1)**

**BY:**

**PUBLIC SERVICE COMMISSION MANAGER**

---

Date of Issue 11/20/90

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 90-081

Date Effective 11/06/90

Issued by authority of an order of the Public Service Commission of Ky.

Case No. 90-081

Dated 11/06/90
**CLASSIFICATION OF SERVICE (T)**

<table>
<thead>
<tr>
<th>Outdoor Lighting Service - Schedule OLS</th>
<th>Rate Per Unit</th>
</tr>
</thead>
</table>

**Minimum Charge:**
First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.

**Additional Charges:**
The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.

**Fuel Adjustment Clause:**
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses.
The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light.

This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Terms of Payment:**
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule OLS Case No. 90-372.

---

Date of Issue 2/14/91
Issued By [Signature]
Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-372

Date Effective 3/15/91

---

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE MAR 12 1991
Pursuant to 807 KAR 5:011, SECTION 9 (1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>All Electric School - Schedule AES</td>
<td>$55.38/Metr 5.267c/kWh</td>
</tr>
</tbody>
</table>

Applicability:
Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.

Character of Service:
Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.

Monthly Rate:
- Customer Charge
- Energy Charge - For All kWh

Minimum Charge:
The minimum annual charge will be not less than $19.00 per kVA of required transformer capacity as determined by the Cooperative.

Term of Contract:
Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
NOV 6 1990
PURSUANT TO 807 KAR 5:011, SECTION 9 (l)
BY: ______________
PUBLIC SERVICE COMMISSION MANAGER

Date of Issue 11/20/90
Issued By ______________
Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated 11/06/90

Date Effective 11/06/90

For All Territory Served

P.S.C. No. 3
13th Revised Sheet No. 5b
Cancelling P.S.C. No. 3
12th Revised Sheet No. 5b
# Form for Filing Rate Schedules

**Fleming-Mason Rural Electric Cooperative Corporation**  
P.O. Box 328  
Flemingsburg, Ky 41041

**Name of Issuing Corporation**

**CLASSIFICATION OF SERVICE (T)**

<table>
<thead>
<tr>
<th>Rate Per Unit</th>
<th>All Electric School - Schedule AES</th>
</tr>
</thead>
</table>

**Fuel Adjustment Clause:**  
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

**Terms of Payment:**  
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule AES, Case No. 89-314.

---

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
**EFFECTIVE**  
**NOV 6 1990**

**PURSUANT TO 807 KAR 5:011, SECTION 9 (1)**

**BY:**  
PUBLIC SERVICE COMMISSION MANAGER

**Date of Issue:** 11/20/90  
**Date Effective:** 11/06/90

**Issued By:**  
Title President & General Manager  
Issued by authority of an order of the Public Service Commission of Ky.  
Case No. 90-081  
Dated 11/06/90
For Special Contracted Cons-Wyoming

P. O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Special Contracted Service-Texas Eastern Transmission Corp.</td>
<td></td>
</tr>
</tbody>
</table>

### Applicability:
Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.

### Condition:
An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.

### Character of Service:
Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100kVA of transformer capacity.

### Monthly Rate:
- Customer Charge
- Demand Charge - Per Billing kw
- Energy Charge - For All kWh

**Monthly Rate: $627.42/Mtr**
- 9.24/kw
- 3.094c/kwh

### Determination of Billing Demand:
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

### Power Factor Adjustment:
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than unity, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**EFFECTIVE NOV 6 1990**

Date of Issue 11/20/90
Issued by authority of an order of the Public Service Commission of Ky.

**Case No. 90-081**
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (T)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Special Contracted Service-Texas Eastern Transmission Corp.</td>
</tr>
</tbody>
</table>

Minimum Charge:
As specified in the Agreement for Purchase Power.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

Service at Primary Voltage:
If service is furnished at primary distribution voltage, a discount of $0.25 shall apply to the demand charge.

Terms of Payment:
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule SCS-TETC, Case No. 89-314

P.S.C. No. 3
13th Revised Sheet No. 6a
Cancelling P.S.C. No. 3
12th Revised Sheet No. 6a

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE NOV 6 1990

Pursuant to 807 KAR 5:011,
SECT. 9(a)

Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated 11/06/90

By: President & General Manager

Date of Issue: 11/20/90

Date of Filing: 11/06/90
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, KY 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Large Industrial Service - Schedule LIS 3</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Applicability:</strong></td>
<td></td>
</tr>
<tr>
<td>Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 kW and above. All use is subject to the established rules and regulations of the Cooperative.</td>
<td></td>
</tr>
<tr>
<td><strong>Condition:</strong></td>
<td></td>
</tr>
<tr>
<td>An &quot;Agreement for Purchased Power&quot; shall be executed by the consumer for service under this schedule.</td>
<td></td>
</tr>
<tr>
<td><strong>Character of Service:</strong></td>
<td></td>
</tr>
<tr>
<td>Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</td>
<td></td>
</tr>
<tr>
<td><strong>Monthly Rate:</strong></td>
<td></td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$1069.00/Mo</td>
</tr>
<tr>
<td>Demand Charge - Per Billing kW</td>
<td>6.39/kW</td>
</tr>
<tr>
<td>Energy Charge - For All kWh</td>
<td>2.871c/kWh</td>
</tr>
<tr>
<td><strong>Determination of Billing Demand:</strong></td>
<td></td>
</tr>
<tr>
<td>The monthly billing demand shall be the greater of (A) or (B) listed below:</td>
<td></td>
</tr>
<tr>
<td>(A) The contract demand</td>
<td></td>
</tr>
<tr>
<td>(B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td>
<td></td>
</tr>
<tr>
<td><strong>Months</strong></td>
<td><strong>Hours</strong></td>
</tr>
<tr>
<td>October - April</td>
<td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td>
</tr>
<tr>
<td>May - September</td>
<td>10:00 A.M. to 10:00 P.M.</td>
</tr>
</tbody>
</table>

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: 11/20/90
Date Effective: 11/06/90

Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated: 11/06/90

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued By:
Title President & General Manager

BY:
PUBLIC SERVICE COMMISSION MANAGER

Date Effective 11/06/90

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: 11/20/90
Date Effective: 11/06/90

Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated: 11/06/90

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Issued By:
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PUBLIC SERVICE COMMISSION MANAGER

Date Effective 11/06/90

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Dated: 11/06/90

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Issued By:
Title President & General Manager

BY:
PUBLIC SERVICE COMMISSION MANAGER

Date Effective 11/06/90

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EFFECTIVE

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Case No. 90-081
Dated: 11/06/90

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued By:
Title President & General Manager

BY:
PUBLIC SERVICE COMMISSION MANAGER

Date Effective 11/06/90

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: 11/20/90
Date Effective: 11/06/90

Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated: 11/06/90

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued By:
Title President & General Manager

BY:
PUBLIC SERVICE COMMISSION MANAGER

Date Effective 11/06/90

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: 11/20/90
Date Effective: 11/06/90

Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated: 11/06/90

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

Issued By:
Title President & General Manager

BY:
PUBLIC SERVICE COMMISSION MANAGER
Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 3

Minimum Monthly Charge:
The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

Power Factor Adjustment:
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule LIS 3, Case No. 89-314.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue 11/20/90
Issued By
Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky. Case No. 90-081
Date Effective 11/06/90
Pursuant to 807 KAR 5:011, Section 9.11
BY
PUBLIC SERVICE COMMISSION MANAGER
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 1</td>
<td></td>
</tr>
</tbody>
</table>

**Applicability:**
Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999KW. All use is subject to the established rules and regulations of the Cooperative.

**Condition:**
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

**Character of Service:**
Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.

**Monthly Rate:**
- Customer Charge
- Demand Charge - Per Billing kW
- Energy Charge - For All kWh

**Determination of Billing Demand:**
The monthly billing demand shall be the greater of (A) or (B) listed below:
(A) The contract demand
(B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<table>
<thead>
<tr>
<th>Months</th>
<th>Hours Applicable for Demand Billing-EST</th>
</tr>
</thead>
<tbody>
<tr>
<td>October - April</td>
<td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td>
</tr>
<tr>
<td>May - September</td>
<td>10:00 A.M. to 10:00 P.M.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Date of Issue</th>
<th>11/29/90</th>
</tr>
</thead>
<tbody>
<tr>
<td>Issued By</td>
<td>President &amp; General Manager</td>
</tr>
<tr>
<td>Case No.</td>
<td>90-081</td>
</tr>
<tr>
<td>Issued by authority of an order of the Public Service Commission of Ky.</td>
<td></td>
</tr>
<tr>
<td>Dated</td>
<td>11/06/90</td>
</tr>
</tbody>
</table>

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
Pursuant to KRS 367, Section 9.41

PUBLIC SERVICE COMMISSION MANAGER
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 1</td>
<td></td>
</tr>
<tr>
<td><strong>Minimum Monthly Charge:</strong></td>
<td></td>
</tr>
<tr>
<td>The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</td>
<td></td>
</tr>
<tr>
<td><strong>Power Factor Adjustment:</strong></td>
<td></td>
</tr>
<tr>
<td>The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</td>
<td></td>
</tr>
<tr>
<td><strong>Fuel Adjustment Clause:</strong></td>
<td></td>
</tr>
<tr>
<td>The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.</td>
<td></td>
</tr>
<tr>
<td><strong>Terms of Payment:</strong></td>
<td></td>
</tr>
<tr>
<td>The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</td>
<td></td>
</tr>
</tbody>
</table>

This schedule supersedes Schedule LIS 1, Case No. 89-314.

PUBLfC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: 11/20/90
Issued By: [Signature]
Issued by authority of an order of the Public Service Commission of Ky. Case No. 90-081

Date Effective: 11/06/90
Issued by: [Signature]
Title: President and General Manager

Case No. 90-081

F3U3A11990 KAR 5:011, SECTION 9.1
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 2</td>
<td></td>
</tr>
</tbody>
</table>

Applicability:
Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999KW. All use is subject to the established rules and regulations of the Cooperative.

Condition:
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:
Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.

Monthly Rate:
- Customer Charge
- Demand Charge - Per Billing kW
- Energy Charge - For All kWh

Determination of Billing Demand:
The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand
(B) The Kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<table>
<thead>
<tr>
<th>Months</th>
<th>Hours Applicable for Demand Billing-EST</th>
</tr>
</thead>
<tbody>
<tr>
<td>October - April</td>
<td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td>
</tr>
<tr>
<td>May - September</td>
<td>10:00 A.M. to</td>
</tr>
</tbody>
</table>

Date of Issue: 11/20/90
Issued By: [Signature]

Date Effective: 11/06/90
Pursuant to 3, KLRB 5-01

Issued by authority of an order of the Public Service Commission of Ky. Case No. 90-081
Dated: [Signature]

By: [Signature]
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (T)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 2</td>
<td></td>
</tr>
</tbody>
</table>

**Minimum Monthly Charge:**
The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.

**Power Factor Adjustment:**
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

**Fuel Adjustment Clause:**
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss which will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

**Terms of Payment:**
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule LIS 2, Case No. 89-314.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: 11/20/90
Issued By: Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated: 11/06/90

PURSUANT TO 807 KAR 5:011, SECTION 9.11)

BY: PUBLIC SERVICE COMMISSION MANAGER

Date Effective: 11/06/90

P.S.C. No. 3
3rd Revised Sheet No. 9a
Cancelling P.S.C. No. 3
2nd Revised Sheet No. 9a
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, KY 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 4</td>
<td>$535.00/Mo 5.39/kW 3.388c/kWh</td>
</tr>
</tbody>
</table>

Applicability:
Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

Condition:
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

Character of Service:
Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.

Monthly Rate:
- Customer Charge
- Demand Charge - Per Billing kW
- Energy Charge - For All kWh

Determination of Billing Demand:
The monthly billing demand shall be the greater of (A) or (B) listed below:
(A) The contract demand
(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<table>
<thead>
<tr>
<th>Months</th>
<th>Hours Applicable for Demand Billing-EST</th>
</tr>
</thead>
<tbody>
<tr>
<td>October - April</td>
<td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td>
</tr>
<tr>
<td>May - September</td>
<td>10:00 A.M. to 10:00 P.M.</td>
</tr>
</tbody>
</table>

Date of Issue: 11/20/90
Date Effective: 11/06/90
Issued By: Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated: 11/06/90

Pursuant to 807 KAR 5:011, Section 9(1)
By: Public Service Commission Manager

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

PUBLIC SERVICE COMMISSION MANAGER

C591
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

<table>
<thead>
<tr>
<th>Large Industrial Service - Schedule LIS 4</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Minimum Monthly Charge:</td>
<td></td>
</tr>
<tr>
<td>The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</td>
<td></td>
</tr>
<tr>
<td>(A) The customer charge, plus</td>
<td></td>
</tr>
<tr>
<td>(B) The product of the billing demand multiplied by the demand charge, plus</td>
<td></td>
</tr>
<tr>
<td>(C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.</td>
<td></td>
</tr>
</tbody>
</table>

Power Factor Adjustment:
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule LIS 4, Case No. 90-081.

Date of Issue: 11/20/90
Issued By: President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Dated 11/06/90

PUBLIC SERVICE COMMISSION OF KENTUCKY
Pursuant to 807 KAR 5:011, Section 9 (1)
BY: George Miller
PUBLIC SERVICE COMMISSION MANAGER

C591
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)

<table>
<thead>
<tr>
<th>Large Industrial Service - Schedule LIS 5</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Applicability:</strong></td>
<td></td>
</tr>
<tr>
<td>Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.</td>
<td></td>
</tr>
<tr>
<td><strong>Condition:</strong></td>
<td></td>
</tr>
<tr>
<td>An &quot;Agreement for Purchased Power&quot; shall be executed by the consumer for service under this schedule.</td>
<td></td>
</tr>
<tr>
<td><strong>Character of Service:</strong></td>
<td></td>
</tr>
<tr>
<td>Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.</td>
<td></td>
</tr>
<tr>
<td><strong>Monthly Rate:</strong></td>
<td>$1069.00/Mo</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>5.39/kW</td>
</tr>
<tr>
<td>Demand Charge - Per Billing kW</td>
<td></td>
</tr>
<tr>
<td>Energy Charge - For All kWh</td>
<td>3.063c/kWh</td>
</tr>
<tr>
<td><strong>Determination of Billing Demand:</strong></td>
<td></td>
</tr>
<tr>
<td>The monthly billing demand shall be the greater of (A) or (B) listed below:</td>
<td></td>
</tr>
<tr>
<td>(A) The contract demand</td>
<td></td>
</tr>
<tr>
<td>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</td>
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<td><strong>Months</strong></td>
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Date of Issue: 11/20/90
Issued by the Public Service Commission of Kentucky

Date Effective: 11/06/90
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081

Pursuant to 807 KAR 5:011, Section 9(1)
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>Rate Classification of Service (T)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 5</td>
<td></td>
</tr>
</tbody>
</table>

**Minimum Monthly Charge:**
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

- (A) The customer charge, plus
- (B) The product of the billing demand multiplied by the demand charge, plus
- (C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

**Power Factor Adjustment:**
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

**Fuel Adjustment Clause:**
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

**Terms of Payment:**
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

This schedule supersedes Schedule LIS 5, Case No. 10448.

Date of Issue: 11/20/80
Date Effective: 11/06/80

Issued by: [Signature]
Title: [Title]
Issued by authority of an order of the Public Service Commission of Ky.
Case No.: 90-081
Dated: 11/06/90

Pursuant to 807 KAR 5:013, Section 9(1)

PUBLIC SERVICE COMMISSION OF KENTUCKY

C5.91
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 6</td>
<td></td>
</tr>
</tbody>
</table>

**Applicability:**
Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

**Condition:**
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

**Character of Service:**
Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.

**Monthly Rate:**
Customer Charge
Demand Charge - Per Billing kw
Energy Charge - For All kWh

**Determination of Billing Demand:**
The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand
(B) The ultimate consumer’s highest demand during the current month or preceding eleven months coincident with the load center’s peak demand. The load center’s peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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<tr>
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<td>10:00 P.M. to 10:00 A.M.</td>
</tr>
</tbody>
</table>

**Rate Schedule Data:**
- **P.S.C. No.** 3
- **3rd Revised Sheet No. 12**
- **Cancelling P.S.C. No. 3**
- **2nd Revised Sheet No. 12**

**Effective Date:** 11/06/90

**Issued by:** Title President & General Manager

**Issued by authority of an order of the Public Service Commission of Ky. Case No. 90-081**

**Date Effective:** 11/06/90

**By:** Public Service Commission Manager
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (T)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 6</td>
<td></td>
</tr>
</tbody>
</table>

Minimum Monthly Charge:
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

(A) The customer charge, plus
(B) The product of the billing demand multiplied by the demand charge, plus
(C) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

Power Factor Adjustment:
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss, which will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue: 11/20/90
Issued By: [Signature]
Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081
Date Effective: 11/06/90

Pursuant to 807 KAR 5.011, Section 9 (1)
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)

<table>
<thead>
<tr>
<th>Large Industrial Service - Schedule LIS 4B</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Applicability:</strong></td>
<td></td>
</tr>
<tr>
<td>Available to all members of the Cooperative for individually metered service where the monthly contract demand is 1000 - 4999 kw with a monthly energy usage equal to or greater than 425 hours per kw of billing demand.</td>
<td></td>
</tr>
</tbody>
</table>

| **Condition:**                             |              |
| An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. |              |

| **Character of Service:**                  |              |
| Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power. |              |

| **Monthly Rate:**                          |              |
| Customer Charge                            |              |
| Demand Charge - Per Contract kw            |              |
| Demand Charge - Per kw in Excess of Contract |          |
| Energy Charge - For all kWh                |              |

| **Determination of Billing Demand:**       |              |
| The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein: |              |

<table>
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<tr>
<th>Months</th>
<th>Hours Applicable for Demand Billing-EST</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>October - April</td>
<td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td>
<td>$535.00/Mo 5.39/kW 7.82/kW 3.388c/kWh</td>
</tr>
<tr>
<td>May - September</td>
<td>10:00 A.M. to 10:00 P.M.</td>
<td></td>
</tr>
</tbody>
</table>

Date of Issue 11/20/90
Issued By: Title President & General Manager
Issued by authority of an order of the Public Service Commission of Ky. Case No. 90-081
Dated 11/06/90
Pursuant to 807 KAR 5:011, Section 9.41.

Date Effective 11/06/90

PUBLIC SERVICE COMMISSION OF KENTUCKY

Manager
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)

Large Industrial Service - Schedule LIS 48

Minimum Monthly Charge:
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:
(A) The customer charge, plus
(B) The product of the contract demand multiplied by the demand charge, plus
(C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.

Power Factor Adjustment:
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

Terms of Payment:
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

Date of Issue 11/20/90
Issued By

Date Effective 11/06/90
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081

Pursuant to 807 KAR 5:011, Section 9:221

By: Public Service Commission Manager
**CLASSIFICATION OF SERVICE (I)**

<table>
<thead>
<tr>
<th>Large Industrial Service - Schedule LIS 5B</th>
<th>Rate Per Unit</th>
</tr>
</thead>
</table>

**Applicability:**
Available to all members of the Cooperative for individually metered service where the monthly contract demand is 5000 - 9999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

**Condition:**
An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

**Character of Service:**
Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.

**Monthly Rate:**
- Customer Charge
- Demand Charge - Per Contract kW
- Demand Charge - Per kW in Excess of Contract
- Energy Charge - For All kWh

**Determination of Billing Demand:**
The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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<thead>
<tr>
<th>Months</th>
<th>Hours Applicable for Demand Billing - EST</th>
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</thead>
<tbody>
<tr>
<td>October - April</td>
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<td>10:00 A.M. to 10:00 P.M.</td>
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</tbody>
</table>

**PUBLIC SERVICE COMMISSION OF KENTUCKY**
**EFFECTIVE**

**Date of Issue:** 11/20/90
**Issued By:** [Signature]
**Issued by authority of an order of the Public Service Commission of Ky.**
**Case No.:** 90-081

**Date Effective:** 11/06/90
**Pursuant to 80 KAR 3.011, Section 11**
**Dated:** [Signature]
**Public Service Commission Manager**

**PUBLIC SERVICE COMMISSION**
**EFFECTIVE**

**Date of Issue:** 11/20/90
**Issued By:** [Signature]
**Issued by authority of an order of the Public Service Commission of Ky.**
**Case No.:** 90-081

**Date Effective:** 11/06/90
**Pursuant to 80 KAR 3.011, Section 11**
**Dated:** [Signature]
**Public Service Commission Manager**

**PUBLIC SERVICE COMMISSION**
**EFFECTIVE**

**Date of Issue:** 11/20/90
**Issued By:** [Signature]
**Issued by authority of an order of the Public Service Commission of Ky.**
**Case No.:** 90-081

**Date Effective:** 11/06/90
**Pursuant to 80 KAR 3.011, Section 11**
**Dated:** [Signature]
**Public Service Commission Manager**

**PUBLIC SERVICE COMMISSION**
**EFFECTIVE**

**Date of Issue:** 11/20/90
**Issued By:** [Signature]
**Issued by authority of an order of the Public Service Commission of Ky.**
**Case No.:** 90-081

**Date Effective:** 11/06/90
**Pursuant to 80 KAR 3.011, Section 11**
**Dated:** [Signature]
**Public Service Commission Manager**
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (T)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 5B</td>
<td></td>
</tr>
</tbody>
</table>

**Minimum Monthly Charge:**
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:

(A) The customer charge, plus

(B) The product of the contract demand multiplied by the demand charge, plus

(C) The product of the contract demand multiplied by 425 hours and the energy charge per kWh.

**Power Factor Adjustment:**
The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

**Fuel Adjustment Clause:**
The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line loss will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all applicable provisions as set out in 807 KAR 5:056.

**Terms of Payment:**
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

Date of Issue: 11/20/90
Issued By: [Signature]
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081

Date Effective: 11/06/90
Title: President & General Manager

Pursuant to KAR 5:011, SECTION 9 (1)

By: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

CS91
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>CLASSIFICATION OF SERVICE (I)</th>
<th>Rate Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Large Industrial Service - Schedule LIS 6B</td>
<td>$1069.00/Mo</td>
</tr>
</tbody>
</table>

**Applicability:**

Available to all members of the Cooperative for individually metered service where the monthly contract demand is 10,000 kW and above with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

**Condition:**

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

**Character of Service:**

Three-phase 60 Hertz alternating current at specified in Agreement for Purchased Power.

**Monthly Rate:**

- Customer Charge
- Demand Charge - Per Contract kW
- Demand Charge - Per kW in Excess of Contract
- Energy Charge - For All kWh

**Determination of Billing Demand:**

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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<td>10:00 P.M. to 10:00 A.M.</td>
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Date of Issue: 11/20/90
Date Effective 11/06/90
Issued by authority of an order of the Public Service Commission of Ky.
Case No. 90-081

Pursuant to 307 (KAR 5.011, SECTION 9.41),
By: [Signature]
PUBLIC SERVICE COMMISSION MANAGER
Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation
P.O. Box 328
Flemingsburg, Ky 41041

Name of Issuing Corporation

<table>
<thead>
<tr>
<th>LARGE INDUSTRIAL SERVICE - SCHEDULE LIS 6B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Minimum Monthly Charge:</td>
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<tr>
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<td>(A) The customer charge, plus</td>
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The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

Fuel Adjustment Clause:
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Terms of Payment:
The above rates are net and are due on the first day of each month, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall be due.

---

Date of Issue: 11/20/90
Issued By: [Signature]

Date Effective: 11/06/90

Title: President & General Manager

Case No.: 90-081

By: [Signature]

PUBLIC SERVICE COMMISSION OF KENTUCKY

Substitution to 807 KAR 5:054,
SECTION 9(1)

[Signature]

PUBLIC SERVICE COMMISSION MANAGER