FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 37

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

Interruptible Service

Standard Rider

This Interruptible Rate is a rider to Rate Sections C and E.

Applicable

In all territory served by Farmers RECC.

Availability of Service

This schedule shall be made available to any Member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

<table>
<thead>
<tr>
<th>Notice Minutes</th>
<th>200</th>
<th>300</th>
<th>400</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td>$4.20</td>
<td>$4.90</td>
<td>$5.60</td>
</tr>
<tr>
<td>60</td>
<td>$3.50</td>
<td>$4.20</td>
<td>$4.90</td>
</tr>
</tbody>
</table>

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Curley
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. Dated:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE 6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen minute period in the below listed hours for each month and adjusted for power factor as provided herein:

<table>
<thead>
<tr>
<th>Months</th>
<th>Hours Applicable for Demand Billing – CST</th>
</tr>
</thead>
<tbody>
<tr>
<td>October through April</td>
<td>6:00 a.m. to 11:00 a.m.</td>
</tr>
<tr>
<td></td>
<td>4:00 p.m. to 9:00 p.m.</td>
</tr>
<tr>
<td>May through September</td>
<td>9:00 a.m. to 9:00 p.m.</td>
</tr>
</tbody>
</table>

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing times would move forward one hour for the beginning and ending hours (i.e. May – September 10:00 a.m. to 10:00 p.m.)

Conditions of Service for Member Contract

1. The Member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.

2. The Cooperative will endeavor to provide the Member as much advance notice as possible of the interruption of service. However, the Member shall interrupt service within the notice period as contracted.

3. Service will be furnished under the Cooperatives “General Rules and Regulations” or “Terms and Conditions” except as set out herein and/or provisions agreed to by written contract.
RATES AND CHARGES

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.

6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.

7. The Fuel Adjustment Clause and Environmental Surcharge, as specified in the prevailing rate schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

A. Sum of customer charge, plus

B. Minimum billing demand in kW multiplied by the firm capacity rate, plus

C. Interruptible billing demand in kW multiplied by interruptible rate, plus

D. Energy usage in kWh multiplied by the energy rate.
RATES AND CHARGES

Number and Duration of Interruptions

A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.

C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.
SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

<table>
<thead>
<tr>
<th>Type of Lamp</th>
<th>Watts</th>
<th>kWh Usage</th>
<th>Monthly Charge Per Lamp</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mercury Vapor</td>
<td>175</td>
<td>70</td>
<td>$9.18</td>
</tr>
<tr>
<td>Mercury Vapor</td>
<td>175 Watt, shared</td>
<td>70</td>
<td>3.27</td>
</tr>
<tr>
<td>Mercury Vapor</td>
<td>250</td>
<td>98</td>
<td>10.53</td>
</tr>
<tr>
<td>Mercury Vapor</td>
<td>400</td>
<td>156</td>
<td>16.01</td>
</tr>
<tr>
<td>Mercury Vapor</td>
<td>1000</td>
<td>378</td>
<td>28.44</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>100</td>
<td>42</td>
<td>9.47</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>150</td>
<td>63</td>
<td>11.66</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>250</td>
<td>105</td>
<td>15.06</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>400</td>
<td>165</td>
<td>19.44</td>
</tr>
<tr>
<td>Sodium Vapor</td>
<td>1000</td>
<td>385</td>
<td>42.17</td>
</tr>
</tbody>
</table>

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE: 05-15-2013
DATE EFFECTIVE: 06-15-2013
ISSUED BY: William P. Thomas
TITLE: President & Chief Executive Officer
Issued by authority of an Order of the Public Service Commission of KY in Case No. 2010-00508 Dated: May 31, 2011
RATES AND CHARGES

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

   a. $9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.

   b. $0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

   a. Time Differentiated Rates:

      | Year | Winter On-Peak | Winter Off-Peak | Summer On-Peak | Summer Off-Peak |
      |------|----------------|----------------|----------------|----------------|
      | 2014 | $0.04783       | $0.03854       | $0.04530       | $0.03236       |
      | 2015 | $0.03882       | $0.03122       | $0.03845       | $0.02757       |
      | 2016 | $0.03815       | $0.03062       | $0.03830       | $0.02741       |
      | 2017 | $0.03840       | $0.03084       | $0.03882       | $0.02781       |
      | 2018 | $0.03924       | $0.03158       | $0.03959       | $0.02831       |

   b. Non-Time Differentiated Rates:

      | Year | 2014 | 2015 | 2016 | 2017 | 2018 |
      |------|------|------|------|------|------|
      | Rate | $0.04091* | $0.03381 | $0.03338 | $0.033271 | $0.034428 |

DATE OF ISSUE: 03-31-2014

DATE EFFECTIVE: 06-01-2014

ISSUED BY: Jeffrey R. Derouen
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 2008-00128 Dated: August 20, 2008

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

KENTUCKY PUBLIC SERVICE COMMISSION

6/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity
   
a. $9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.  

b. $0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

   a. Time Differentiated Rates:

      | Year | Winter On-Peak | Winter Off-Peak | Summer On-Peak | Summer Off-Peak |
      |------|----------------|----------------|---------------|----------------|
      | 2014 | $0.04783       | $0.03854       | $0.04530      | $0.03236       |
      | 2015 | $0.03882       | $0.03122       | $0.03845      | $0.02757       |
      | 2016 | $0.03815       | $0.03062       | $0.03830      | $0.02741       |
      | 2017 | $0.03840       | $0.03084       | $0.03822      | $0.02781       |
      | 2018 | $0.03924       | $0.03158       | $0.03959      | $0.02831       |

   b. Non-Time Differentiated Rates:

      | Year | Rate     |
      |------|----------|
      | 2014 | $0.04091^*|
      | 2015 | $0.03381 |
      | 2016 | $0.03338 |
      | 2017 | $0.03371 |
      | 2018^*| $0.03443^*|

DATE OF ISSUE: 03-31-2014

DATE EFFECTIVE: 06-01-2014

ISSUED BY: President & Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirby
EFFECTIVE 6/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)