

**Cogeneration and Small Power Production
 Power Purchase Rate Schedule Over
 100 kW from Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$8.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

| Year | Winter | | Summer | |
|------|-----------|-----------|-----------|-----------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak |
| 2019 | \$0.03743 | \$0.02935 | \$0.03836 | \$0.02369 |
| 2020 | \$0.03645 | \$0.02849 | \$0.03686 | \$0.02247 |
| 2021 | \$0.03516 | \$0.02735 | \$0.03519 | \$0.02170 |
| 2022 | \$0.03402 | \$0.02633 | \$0.03415 | \$0.02097 |
| 2023 | \$0.03402 | \$0.02627 | \$0.03362 | \$0.02063 |

b. Non-Time Differentiated Rates:

| Year | 2019 | 2020 | 2021 | 2022 | 2023* |
|------|-----------|-----------|-----------|-----------|------------|
| Rate | \$0.03201 | \$0.03091 | \$0.02970 | \$0.02871 | \$0.02851* |

CANCELLED

 June 1, 2020

**KENTUCKY PUBLIC
 SERVICE COMMISSION**

**KENTUCKY
 PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
 Executive Director

DATE OF ISSUE: March 28, 2019
 DATE EFFECTIVE: June 1, 2019
 ISSUED BY: Holly S. Eades
 Holly S. Eades,
 Vice President, Finance

EFFECTIVE
6/1/2019
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**Cogeneration and Small Power Production Power Purchase
Rate Schedule Over 100 kW from Non-Dispatchable Generation Sources**

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and the member cooperative's system.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00

CANCELLED

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**KENTUCKY PUBLIC
SERVICE COMMISSION**

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Executive Director

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**EFFECTIVE
6/1/2019**
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ISSUED BY: *Holly S. Eades*
Holly S. Eades,
Vice President, Finance

CANCELLED

CLARK ENERGY COOPERATIVE, INC

FOR ALL COUNTIES SERVED

June 1, 2020

P.S.C. No. 2, 40th 11th Revised Sheet No. 126
Canceling P.S.C. No. 2, 9th 10th Revised Sheet No. 126

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Cogeneration and Small Power Production
Power Purchase Rate Schedule Equal To or Less Than
100 kW from Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

Rates

1. Capacity - \$8.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

a. Time Differentiated Rates:

| Year | Winter | | Summer | |
|------|-----------|-----------|-----------|-----------|
| | On-Peak | Off-Peak | On-Peak | Off-Peak |
| 2019 | \$0.03743 | \$0.02935 | \$0.03836 | \$0.02369 |
| 2020 | \$0.03645 | \$0.02849 | \$0.03686 | \$0.02247 |
| 2021 | \$0.03516 | \$0.02735 | \$0.03519 | \$0.02170 |
| 2022 | \$0.03402 | \$0.02633 | \$0.03415 | \$0.02097 |
| 2023 | \$0.03402 | \$0.02627 | \$0.03362 | \$0.02063 |

b. Non-Time Differentiated Rates:

| Year | 2019 | 2020 | 2021 | 2022 | 2023* |
|------|-----------|-----------|-----------|-----------|------------|
| Rate | \$0.03201 | \$0.03091 | \$0.02970 | \$0.02871 | \$0.02851* |

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

| | On-Peak | Off-Peak |
|---------------------------------|--|--|
| Winter (October - April) | 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m. | 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m. |
| Summer (May - September) | 10:00 a.m. - 10:00 p.m. | 10:00 p.m. - 10:00 a.m. |

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Holly S. Eades,
Vice President, Finance

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PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson
**EFFECTIVE
6/1/2019**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

CLARK ENERGY COOPERATIVE, INC

FOR ALL COUNTIES SERVED

June 1, 2020

P.S.C. No. 2, 1st 2nd Revised Sheet No. 127.1
Canceling P.S.C. No. 2, Original 1st Revised Sheet No. 127.1

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Cogeneration and Small Power Production Power Purchase
Rate Schedule 100 kW or Less from Non-Dispatchable Generation Sources

Availability

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and one of EKPC's member distribution systems for the purchase of electric power by EKPC.

Rates

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and the member cooperative's system.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

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