

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET No. 48

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_  
4<sup>th</sup> Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

C  
8/11/2007

RATES

\$5.48 Customer Charge I  
\$0.06945 per kWh for all energy I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.48. I

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE	APRIL 11, 2007
DATE EFFECTIVE	EFFECTIVE 4/1/2007
ISSUED BY	PURSUANT TO 807 KAR 5:011 President & CEO
ISSUED BY	SECTION 9(1)
ISSUED BY	Executive Director

DATE OF ISSUE April 11, 2007  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE APRIL 1, 2007  
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2006-00476 Dated April 1, 2007

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 48

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

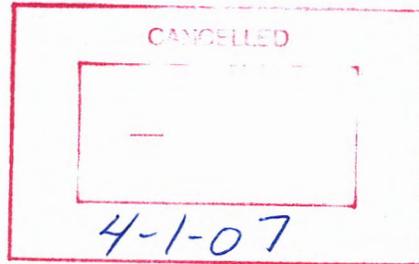
\$5.35 Customer Charge  
\$0.06783 per Kwh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.



DATE OF ISSUE June 3, 2005

DATE EFFECTIVE JUNE 1, 2005

ISSUED BY Paul A. Paul  
Name of Officer

TITLE PURSUANT TO 807 KAR 5-011  
President & CEO  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
6/1/2005  
President & CEO  
SECTION 9 (1)  
[Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 49

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 49

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

C  
8/1/2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE <sup>EFFECTIVE</sup> June 1, 2005  
6/1/2005

ISSUED BY *Paul D. Eubank*  
Name of Officer

TITLE PURSUANT TO 807 KAR 5:011  
RESIDENT & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005 Executive Director *[Signature]*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 50

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

C  
~~1/11/2008~~  
8/11/2007

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK	Service Charge	\$3.20	I
Rate:			
	per kWh for all energy	\$0.07179	I
OFF PEAK			
RATE:	per kWh for all energy	\$0.04159	I

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

PUBLIC SERVICE COMMISSION  
KENTUCKY  
EFFECTIVE  
4/1/2007  
PURSUANT TO 2007 KAR 5:014  
SECTION 9 (1)  
By \_\_\_\_\_ & CEO  
Executive Director

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY Paul D. ...  
Name of Officer

TITLE \_\_\_\_\_ & CEO  
By \_\_\_\_\_  
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00476 Dated April 1, 2007

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 50

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13  
per KWH for all energy \$ 0.07012  
OFF PEAK RATE: per KWH for all energy \$ 0.04062



The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
STATE OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE  
6/1/2005  
TITLE President & CEO  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May [Signature] in

[Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 51

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 51

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

C  
~~11/1/2008~~  
8/11/2007

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE June 3, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY, 2005

ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE 6/1/2005  
EFFECTIVE  
TITLE President & CEO  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 31, 2005

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 52

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 52

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

C  
~~11/2008~~  
8/1/2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE June 3, 2005  
ISSUED BY *Paul D. Smith*  
Name of Officer

DATE EFFECTIVE June 1, 2005  
6/1/2005  
TITTLE PURSUANT TO 807 KAR 5:011  
President & CEO  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005 By *Paul D. Smith* Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5th Revision SHEET No. 53

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

4th Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

C  
8/11/2007

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. TO 7:00 A.M., EST 12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

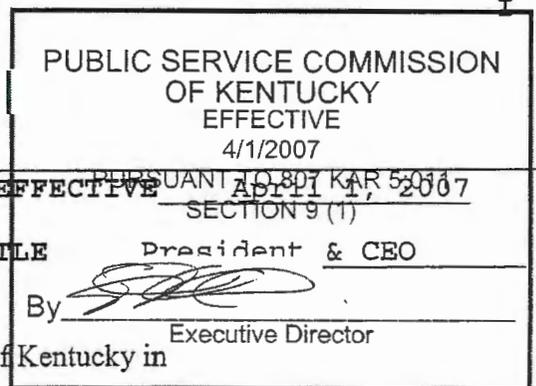
RATES

\$0.04494 per kWh for all energy

DATE OF ISSUE April 11, 2007  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE April 11, 2007  
PURSUANT TO 807 KAR 5:016  
SECTION 9 (1)  
TITLE President & CEO  
By [Signature]  
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00476 Dated April 1, 2007



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 53

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF PEAK HOURS

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

RATES

\$0.04389 per kWh for all energy

DATE OF ISSUE June 3, 2005

ISSUED BY *Paul H. ...*  
Name of Officer

DATE EFFECTIVE June 1, 2005

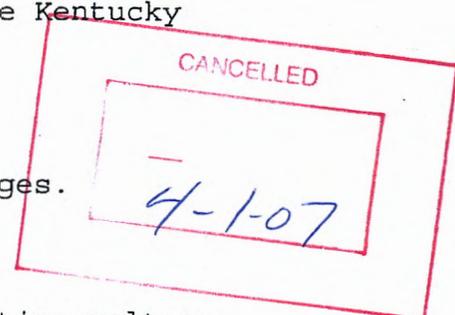
TITLE President & CEO

6/1/2005  
PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission in

Case No. 2004-00470 dated May 24, 2005

By *[Signature]*  
Executive Director



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 54

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 54

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

C  
8/11/2007

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY [Signature]  
Name of Officer

TITLE PRESIDENT  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005

6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET No. 55

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
200 Watt	\$ 67.70 per yr	800 Kwh	67 Kwh	I
300 Watt	\$ 87.18 per yr	1,200 KWH	100 Kwh	I
400 Watt	\$131.25 per yr	1,848 Kwh	154 Kwh	I

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.  
Other facilities required may be provided subject to the  
Distributor's established contract policies and practices.

C  
8/11/2007

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY *Paul D. ...*  
Name of Officer

TITLE President & CEO

By *[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007  
PURSUANT TO 207 KAR 5-011  
SECTION 9 (1)  
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00476 Dated April 1, 2007

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 55

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
200 Watt	\$ 66.12 per yr	800 Kwh	67 Kwh
300 Watt	\$ 85.15 per yr	1,200 Kwh	100 Kwh
400 Watt	\$128.19 per yr	1,848 Kwh	154 Kwh

CANCELLED  
4-1-07

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.  
Other facilities required may be provided subject to the  
Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

DATE OF ISSUE June 3, 2005  
ISSUED BY *Paul H. Cole*  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE EFFECTIVE 1, 2005  
6/1/2005  
TITLE PURSUANT TO KAR 5000  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 1, 2005 By *Paul H. Cole* Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 56

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 56

**CLASSIFICATION OF SERVICE**

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

*C*  
*8/11/2007*

DATE OF ISSUE June 3, 2005

ISSUED BY *[Signature]*  
Name of Officer

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE June 3, 2005  
EFFECTIVE  
TITLE President & CEO  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

*[Signature]* in  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 57

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
175 Watt	\$6.12 per Mo.	840 Kwh	70 Kwh	I

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

*C*  
*8/11/2007*

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2007

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DATE OF ISSUE April 11, 2007 DATE EFFECTIVE APRIL 1, 2007 PURSUANT TO KAR 5.011  
SECTION 9 (1)

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ISSUED BY [Signature] TITLE President & CEO  
Name of Officer

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By [Signature]  
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2006-00476 Dated April 1, 2007

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 57

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Monthly Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp
175 Watt	\$6.00 per Mo.	840 Kwh	70 KWH

CANCELLED  
4-1-07

CONDITIONS OF SERVICE

- Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
- The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE June 3, 2005

ISSUED BY *[Signature]*  
Name of Officer

Issued by authority of an Order of the Public Serv  
Case No. 2004-00470 dated

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE 6/1/2005  
TITLE PURSUANT TO KAR 5:019  
SECTION 9 (1)  
By *[Signature]* in  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 58

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 58

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C  
8/11/2005

DATE OF ISSUE June 3, 2005

ISSUED BY   
Name of Officer

Issued by authority of an Order of the Public Serv  
Case No. 2004-00470 dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE EFFECTIVE 1, 2005  
6/1/2005  
TITLE PURSUANT TO KRS 201  
SECTION 9 (1)

By  in  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 59

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

*C*  
*8/11/2007*

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.53	Customer Charge	I
\$ 0.07701	All Kwh	I

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.53. I

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY *Paul H. Emb...*  
Name of Officer

TITLE President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9(1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00476 Dated April 1, 2007

By *[Signature]*  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 59

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 59

**CLASSIFICATION OF SERVICE**

**Schedule E: Public Facilities**

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge  
\$ 0.07522 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.



DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE  
6/1/2005  
TITLE President & CEO  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 60

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 60

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

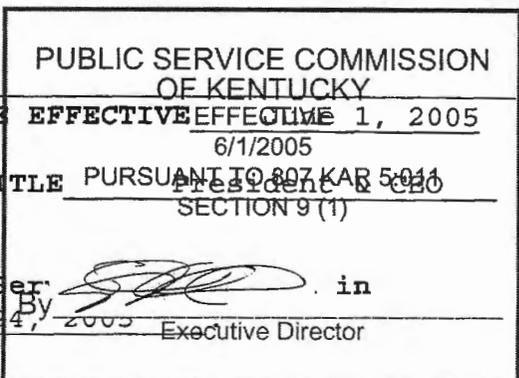
C  
8/11/2007

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE June 1, 2005  
EFFECTIVE 6/1/2005  
TITLE PURSUANT TO 807 KAR 5-016  
President & CEO  
SECTION 9 (1)

Issued by authority of an Order of the Public Ser.  
Case No. 2004-00470 dated May 24, 2005

[Signature] in  
Executive Director



Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO.61

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO.61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand  
\$5.53 per Kw for all remaining billing demand I

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>		
\$ 5.40	\$4.95	Customer Charge	I
\$ 0.09003	\$0.07077	per kWh for all Energy	I

C  
8/11/2007

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY *Paul G. Emb...*  
Name of Officer

TITLE PURSUANT TO 807 KAR 5:011  
PRESIDENT & CEO

Issued by authority of an Order of the Public Service Commission of Ky.  
Case No. 2006-00476 Dated April 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE April 1, 2007  
4/1/2007

PURSUANT TO 807 KAR 5:011  
PRESIDENT & CEO

---

*[Signature]*  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 61

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand

\$5.40 per Kw for all remaining billing demand

CANCELLED  
4-1-07

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>
\$ 5.27	\$4.83
\$ 0.08793	\$0.06912

Customer Charge  
per kWh for all Energy

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE 6/1/2005  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 62

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 62

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single phase and \$28.37 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single phase service and \$340.44 per year for three phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting, disconnecting

C  
8/11/2007

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE 1, 2005  
6/1/2005

ISSUED BY [Signature]  
Name of Officer

TITLE PURSUANT TO 807 KAR 5:011  
President & CEO  
SECTION 9 (1)

Issued by authority of an Order of the Public Ser  
Case No. 2004-00470 dated May 24

By [Signature] in  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 63

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 63

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C  
8/11/2007

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE June 3, 2005  
OF KENTUCKY, 2005  
EFFECTIVE  
TITLE President/CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24,

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served

Community, Town or City

P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 64

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

C  
8/11/2007

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.53 per Kw of billing demand I

Energy Charge: \$0.05248 per KWH for all energy I

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY Paul H. Elbe  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00476 Dated April 1, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 7/1/2007	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By <u>[Signature]</u>	Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 64

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

CANCELLED  
4-1-07

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.05126 per KWH for all energy

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE 6/1/2005  
TITLE PURSUANT TO KAR 5:010  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005

[Signature] in  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 65

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 65

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

C  
8/11/2007

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE 6/1/2005  
TITLE PURSUANT TO KAR 5010  
SECTION 9 (1)  
[Signature]  
Executive Director

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 66

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 66

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C  
8/11/2007

DATE OF ISSUE June 3, 2005  
ISSUED BY Paul H. [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
6/1/2005  
TITLE PURSUANT TO 807 KAR 5:016  
President & CEO  
SECTION 9(1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005

By [Signature] in  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 67

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

*C*  
*8/11/2007*

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$5.53	per Kw of billing demand	I
Energy Charge:	\$0.04415	per Kwh for all energy	I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY *Paul D. Elch*  
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Ky  
Case No. 2006-00476 Dated April 1, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	<u>April 1, 2007</u>
PURSUANT TO 807 KAR 5:011	
President & CEO	
<i>[Signature]</i>	
Executive Director	

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 67

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.04312 per KWH for all energy

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE June 3, 2005

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24,

By [Signature]  
Executive Director

4-1-07

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No.

4<sup>th</sup> Revision SHEET NO. 68

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO.

3<sup>rd</sup> Revision SHEET NO. 68

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

*C*  
*8/11/2007*

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

DATE OF ISSUE June 3, 2005  
ISSUED BY *[Signature]*  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE EFFECTIVE June 1, 2005  
6/1/2005

TITLE PURSUANT TO 207 KAR 5-010  
SECTION 9 (1)

By *[Signature]* in  
Executive Director

Issued by authority of an Order of the Public Service Commission  
Case No. 2004-00470 dated May 24, 2005

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

4<sup>th</sup> Revision SHEET NO. 69

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 69

**CLASSIFICATION OF SERVICE**

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C  
8/1/2005

DATE OF ISSUE June 3, 2005

ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE  
6/1/2005  
TITLE PURSUANT TO KRS 5.010  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005 By [Signature]

Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 70

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

C  
~~11/2008~~  
8/11/2007

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.01	per Kw of billing demand	I
Energy Charge:	\$0.04510	per Kwh for all energy	I

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE OF KENTUCKY 2007

ISSUED BY Paul D. Ehr  
Name of Officer

TITLE President & CEO  
PURSUANT TO 2007 KAR 5.011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Ken  
Case No. 2006-00476 Dated April 1, 2007

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 70

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CANCELLED  
4-1-07

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04405 per Kwh for all energy

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE June 1, 2005  
OF KENTUCKY  
EFFECTIVE  
TITLE President & CEO

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24,

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 71

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 71

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October April:            7:00 AM    12:00 Noon Est  
   5:00 PM    10:00 PM Est

May September:            10:00 AM    10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

C  
4/4/2008  
8/11/2007

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE June 1, 2005  
TITLE PURSEANT TO 804 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24 By [Signature]  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE - 6/1/2005  
PURSEANT TO 804 KAR 5:011  
SECTION 9 (1)

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 72

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 72

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

C  
~~11/2008~~  
8/1/2007

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE June 1, 2005  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
PRESIDENT & CEO  
6/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24, 2005

Form for filing Rate Schedules

For All Areas Served

Community, Town or City

P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 73

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

C  
11/2008  
8/1/2007

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.01	per Kw of billing demand	I
Energy Charge:	\$0.04814	per Kwh for all energy	I

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE APRIL 11, 2007

ISSUED BY *Paul H. Park*  
Name of Officer

TITLE PUBLIC SERVICE COMMISSION  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2006-00476 Dated April 1, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE EFFECTIVE	<u>APRIL 11, 2007</u>
TITLE	<u>PUBLIC SERVICE COMMISSION</u>
	<u>SECTION 9 (1)</u>
By	<u><i>[Signature]</i></u>
	Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 73

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CANCELLED  
4-1-07

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04702 per kWh for all energy

DATE OF ISSUE June 3, 2005

DATE EFFECTIVE June 1, 2005

ISSUED BY *[Signature]*  
Name of Officer

TITLE PURSUANT TO KAR 5:010  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission  
Case No. 2004-00470 dated May 24, 2005

*[Signature]* in  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 6/1/2005  
PURSUANT TO KAR 5:010  
SECTION 9 (1)

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 74

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 74

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:            7:00 AM - 12:00 Noon Est  
   5:00 PM - 10:00 PM Est

May - September:        10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

*C*  
*4/1/2008*  
*8/1/2007*

Consistent with (the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE June 3, 2005  
ISSUED BY *[Signature]*  
Name of Officer

PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	<u>June 1, 2005</u>
EFFECTIVE	
6/1/2005	
TITLE	<u>PURSUANT TO KY KAR 5.01</u>
SECTION 9 (1)	
<i>[Signature]</i>	
Executive Director	

Issued by authority of an Order of the Public Serv  
Case No. 2004-00470 dated May 24 By *[Signature]*

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 75

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 75

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C  
11/12/08  
8/11/2007

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE June 1, 2005  
OF KENTUCKY  
EFFECTIVE  
TITLE President & CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24,

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET No. 76

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge:	\$8.43	per Kw of billing demand	I
Energy Charge:	\$0.04814	per kWh for all energy	I

C  
8/11/2007

DATE OF ISSUE April 11, 2007

DATE EFFECTIVE April 1, 2007

ISSUED BY [Signature]  
Name of Officer

TITLE President & CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

[Signature]  
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2006-00476 Dated April 1, 2007

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 76

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 76

**CLASSIFICATION OF SERVICE**

**Schedule M: General Power Service**

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

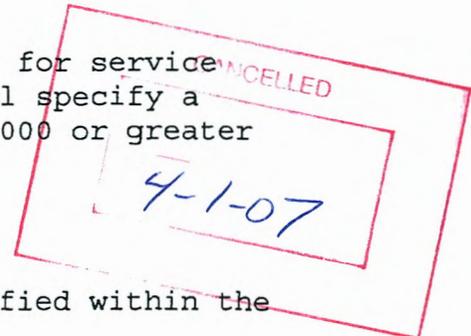
DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand

Energy Charge: \$0.04702 per kWh for all energy



DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE  
6/1/2005  
TITLE President & CEO  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24 By [Signature]

Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 77

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 77

**CLASSIFICATION OF SERVICE**

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April:            7:00 AM - 12:00 Noon Est  
                                     5:00 PM - 10:00 PM Est

May - September:         10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

*C*  
*8/11/2007*

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE June 3, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE 6/1/2005

ISSUED BY [Signature]  
Name of Officer

EFFECTIVE  
6/1/2005  
TITLE President & CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24

By [Signature]  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET No. 78

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET No. 78

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

C  
8/11/2007

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE June 3, 2005  
ISSUED BY *Paul D. Hill*  
Name of Officer

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE June 1, 2005  
OF KENTUCKY  
EFFECTIVE  
TITLE President & CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24,

By *Paul D. Hill*  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. 2006-00476

5<sup>th</sup> Revision SHEET NO. 79

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 79

**CLASSIFICATION OF SERVICE**

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

*C*  
*HH/2008*  
*8/11/2007*

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.94 per Kw of billing demand per month I  
Energy Charge: \$0.03684 per kWh for all energy I

DATE OF ISSUE April 11, 2007  
ISSUED BY *Paul D. Ehr*  
Name of Officer

DATE EFFECTIVE April 11, 2007  
EFFECTIVE 4/11/2007  
PURSUANT TO 807 KAR 5:011  
President & CEO  
SECTION 9 (H)

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2006-00476 Dated April 1, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
*[Signature]*  
Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 79

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

4-1-07

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month

Energy Charge: \$0.03598 per kWh for all energy

DATE OF ISSUE June 3, 2005

ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DATE EFFECTIVE June 1, 2005  
EFFECTIVE  
6/1/2005  
TITLE President & CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24 By [Signature]

Executive Director

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 80

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 80

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est  
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

C  
~~11/2005~~  
8/11/2007

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
DATE EFFECTIVE	June 1, 2005
EFFECTIVE	6/1/2005
TITLE	PURSUANT TO KAR 5:00
	SECTION 9 (1)
[Signature]	
Executive Director	

Issued by authority of an Order of the Public Serv  
Case No. 2004-00470 dated May 24 By

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City  
P.S.C. No. \_\_\_\_\_

4<sup>th</sup> Revision SHEET NO. 81

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C.NO. \_\_\_\_\_

3<sup>rd</sup> Revision SHEET NO. 81

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

C  
11/2008  
8/11/2007

DATE OF ISSUE June 3, 2005  
ISSUED BY [Signature]  
Name of Officer

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE June 1, 2005  
OF KENTUCKY  
EFFECTIVE  
TITLE President & CEO  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in  
Case No. 2004-00470 dated May 24,

By [Signature]  
Executive Director