

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. KY NO. 1  
Original SHEET NO. 7  
CANCELLING P.S.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**(18) LOCATION OF METERS**

Meters shall be easily accessible for reading, testing, and making necessary adjustments and repairs and shall be located at a site designated by Blue Grass Energy personnel.

**(19) METER TESTS**

Blue Grass Energy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The cooperative will make a test of any meter upon written request of any member. The member will be given the opportunity of being present at such a request test. Should the test made at the member's request show the meter to be accurate within 2% slow or fast, no adjustments will be made to the member's bill and the member will be billed \$20.00 to cover the cost of the requested test. Such charge would be subject to the same collection policies as any other amount due and owing the cooperative. Should the test show the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill as prescribed by the Public Service Commission regulations, 807 KAR 5:006, Section 10 (5). If the meter is found to be inaccurate, the cost of the meter test will be borne by Blue Grass Energy.

**(20) SERVICES PERFORMED FOR MEMBERS**

Blue Grass Energy personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

**(21) RESALE OF POWER BY MEMBERS**

All purchased electric service used on the premises of the member shall be supplied exclusively by Blue Grass Energy and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE OF ISSUE: January 1, 1998 DATE EFFECTIVE: January 1, 1998

ISSUED BY: Don Brewer, President/CEO  
*gm*

ADDRESS: PO Box 990, Nicholasville KY 40340-0990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

C4/01

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Entire Territory Served  
P.S.C. KY NO. 1  
Original SHEET NO. 11  
CANCELLING P.S.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**(30) RELOCATION OF LINES**

When Blue Grass Energy is requested or required to relocate its facilities for any reason, any expense involved will be paid by the firm, person, or persons requesting the relocation, unless one or more of the following conditions are met.

1. The relocation is made for the convenience of Blue Grass Energy.
2. The relocation will result in a substantial improvement in Blue Grass Energy's facilities.
3. That the relocation is associate with other regularly scheduled conversion or construction work and can be done at the same time.

**(31) VOLTAGE FLUCTUATIONS CAUSED BY THE CONSUMER**

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Distribution System. Blue Grass Energy may require the consumer, at his/her own expense, to install suitable apparatus which will reasonably limit such fluctuation.

**(32) COLLECTION OF DELINQUENT ACCOUNTS**

Should it become necessary for Blue Grass Energy to send a representative to the member's premises for collecting a delinquent account, a charge of \$15.00 will be applied to the member's account for the extra service rendered, due and payable at the time such delinquent account is collected. Only one field collection charge will be applied to a customer's account in any one billing period. If service is discontinued for non-payment, an additional charge of \$15.00 will be added for reconnecting service during regular working hours. If the member requests reconnection after regular working hours, the charge will be \$40.00 in accordance with 807 KAR 5:006, Section 8 (3) (c).

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY: Dan Brewer

PURSUANT TO 807 KAR 5:011,  
SECTION 8 (1)  
BY: Stephan Bell  
President/CEO

ADDRESS: PO Box 990, Nicholasville KY 40340-0990

C4/a

**BLUE GRASS ENERGY  
COOPERATIVE CORPORATION**

FOR Entire Territory Served \_\_\_\_\_  
P.S.C. KY NO. \_\_\_\_\_ 1  
Original SHEET NO. \_\_\_\_\_ 12  
CANCELLING P.S.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

**RULES AND REGULATIONS**

**(33) CONNECT AND RECONNECT CHARGE**

Blue Grass Energy will make no charge for connecting service to the member's premises for the initial installation of service, provided the connection is made during regular working hours. Blue Grass Energy may make a service charge of \$15.00 for reconnecting the service of a member whose service has been connected one or more times within the preceding twelve (12) months. The service charge will be \$40.00 if made after regular working hours. Any service charge will be due and payable prior to time of connection.

**(34) CHECKS RETURNED UNHONORED BY BANK**

If a check is returned from a member's banking institution due to insufficient funds or any other reason, a charge of \$10.00 will be added to the member's account for processing and handling. If a trip to collect the check has to be made by a cooperative representative, an additional \$15.00 charge will be added. These charges will be due and payable at the time the returned check amount is collected.

The cooperative shall have the right to refuse to accept checks in payment of an account from any member that has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason. The cooperative shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

If a member has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account. The cooperative will attempt to contact the member by telephone or mail to request payment, but no further time for payment will be extended beyond that stated on the original termination notice.

**(35) COLLECTION AGENT PROCESSING**

All collection and/or legal fees incurred in the collection of any unpaid debt, will be the sole responsibility of and payable by the member or the person in whose name the account is billed.

DATE OF ISSUE: January 1, 1998 DATE EFFECTIVE: January 1, 1998

ISSUED BY: Don Brewer, President/CEO

ADDRESS: PO Box 990, Nicholasville KY 40340-0990

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JAN 01 1998  
PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY Stephan Bell  
PUBLIC SERVICE COMMISSION

04/01

**CLASSIFICATION OF SERVICE**

**Interruptible Service - Continued**

**NUMBER AND DURATION OF INTERRUPTIONS**

- A. Winter Season: There shall be no more than two (2) interruptions during any 24-hour period. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24-hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer-contracted level of interruptible service.

**CHARGE FOR FAILURE TO INTERRUPT**

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bill  
SECRETARY OF THE COMMISSION

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

D. W. Brewer  
(Name of Officer)

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 97-424 Dated: December 12, 1997

C 8/01

**CLASSIFICATION OF SERVICE**

**Cable Television Attachment Rate**

**APPLICABILITY**

In all territory served by the company on poles owned and used by the company for their electric plant.

**AVAILABILITY**

To all qualified CATV operators having the right to receive service.

**RENTAL CHARGE**

The yearly rental charges shall be as follows:

Two-party pole attachment	\$2.63
Three-party pole attachment	\$2.73
Two-party anchor attachment	\$2.97
Three-party anchor attachment	\$1.98
Two-party grounding attachment	\$0.42
Three-party grounding attachment	\$0.26

Pedestal attachment = Same as respective pole charges.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 001  
SECTION 9 (1)  
BY: *Stewart*

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

*D. W. Brewer*  
(Name of Officer) *alp*

TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No.: 97-424 Dated: December 12, 1997

C5/01

For Fox Creek District  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 90  
Cancelling P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

Blue Grass Energy  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE RATE  
PER UNIT

Number and Duration of Interruptions

A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last more than six (6) hours.

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve (12) hours.

C. The maximum number of annual hours of interruption shall be in accordance with the member contracted level of interruptible service.

Charge for Failure to Interrupt

If member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephen D. Bull

C 8/01

DATE OF ISSUE January 1, 1998 DATE EFFECTIVE January 1, 1998  
ISSUED BY W. Brewer TITLE President/CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 97-424 dated December 12, 1997.

For Entire Territory Served  
Community, Town or City  
P.S.C. No. 1  
Original Sheet No. 102  
Cancelling P.S.C. No. \_\_\_\_\_  
\_\_\_\_\_ Sheet No. \_\_\_\_\_

Blue Grass Energy  
Name of Issuing Corporation

RULES AND REGULATIONS

(46) METER READING CHARGE: RATE

For those meters that are inaccessible as a result of the member's actions, a trip charge shall be imposed in order to obtain an accurate meter reading. Inaccessibility may be due to the member, locked gate, dogs, etc. If this results in an estimation of the meter usage for 3 consecutive months, an attempt to notify the member will be made to obtain a meter reading and/or accessibility to the property. If this is not successful a trip will be made to obtain an accurate meter reading. A \$15.00 trip charge shall be applied to the member's account. The charge is based on the following:

Estimated 1/2 hour per trip  
Serviceman:  
Labor per hour Average \$18.29 \$ 9.15  
Overhead (benefits) 45% \$ 4.12  
Overhead (Vehicle)  
(Average \$.40 for 5 miles) \$ 2.00  
Total \$15.27

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2000

TRIP CHARGE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
\$15.00 BY: Stephan O. Bee  
SECRETARY OF THE COMMISSION

DATE OF ISSUE June 1, 2000 DATE EFFECTIVE August 1, 2000  
ISSUED BY \_\_\_\_\_ TITLE President/CEO  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of  
KY in Case No. \_\_\_\_\_ dated \_\_\_\_\_.

*C 4/01*

BLUE GRASS ENERGY

BARE POLE COSTS

<u>Pole</u>	<u>Quantity</u>	<u>Costs</u>
35'	8457	723,179.80 Weighted Average
40'	<u>3683</u>	<u>487,149.44</u> Cost of 35' and 40' Pole
	12,140	1,210,329.24 = 99.70
40'	3683	487,149.44 Weighted Average
45'	<u>1281</u>	<u>170,811.16</u> Cost of 40' and 45' Pole
	4,964	657,960.60 = 132.55

Anchors

<u>Quantity</u>	<u>Total Cost</u>	<u>Average Cost</u>
12,944	442,727.69 =	34.20

Grounds

<u>Quantity</u>	<u>Total Cost</u>	<u>Average Cost</u>
15,958	506,031.60 =	31.71

C  
5/30/2001

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

PURQUANT TO 807 KAR 5011.  
SECTION 9 (1)

By: Stephan D. Bell



CATV POLE ATTACHMENTS  
PSC ADMINISTRATIVE CASE NO. 251-34  
BLUE GRASS ENERGY

1. Equation - Annual Charge - Two-Party Pole

Annual Charge = weighted average cost 35' and 40' poles  
X annual fixed cost X .1224 =

2. Equation - Annual Charge - Three-Party Pole

Annual Charge = weighted average cost 40' and 45' poles  
X annual fixed cost X .0759 =

Two-Party Charge = .99.70 X .2410 X .1224 = \$2.94

Three-Party Charge = 132.55 X .2410 X .0759 = \$2.42

Anchors

Two-Party 34.20 X .2410 X 50% = \$4.12

Three-Party 34.20 X .2410 X 33.3% = \$2.74

Grounding Attachments

Two-Party 31.71 X .2410 X .1224 = \$ .94

Three-Party 31.71 X .2410 X .0759 = \$ .58

*C*  
*5/30/2001*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

PURSUANT TO KRS 207.5011,  
SECTION 1(1)  
*W. Stewart*

CATV POLE ATTACHMENTS  
PSC ADMINISTRATIVE CASE NO. 251-34  
BLUE GRASS ENERGY

Fixed Charges on Investment from PSC Annual Report (12/31/82)

1. Operation and Maintenance Expense Line No. 53, Page 14	339,550.19	
2. Consumer Accounts Expense Line No. 8, Page 15	207,335.23	
3. Customer Service and Informational Expense Line No. 7, Page 15	34,645.79	
4. Administrative and General Expense Line No. 35, Page 15	405,150.09	
5. Depreciation Expense Line No. 28, Page 13	263,406.31	
6. Taxes Other Than Income Taxes Line No. 30, Page 13	85,117.69	
Subtotal	<u>1,335,205.30</u>	
Divided by Line 2, Page 1	<u>\$8,962,634.01</u>	14.9%
7. "Cost of Money" Rate of Return on Investment Allowed in the last General Rate Increase, Case No. 7589		9.2%
Annual Carrying Charges		<u>24.1%</u>

C  
5/30/2001

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 0011,  
SECTION 11

by Steward Bell