

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

5th Revised SHEET NO. 3

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 8

Name of Issuing Corporation

4th Revised SHEET NO. 3

CLASSIFICATION OF SERVICE

GS - 1 GENERAL SERVICE	RATE PER UNIT														
<p><u>Applicable:</u></p> <p>Entire Territory Served.</p> <p><u>Availability:</u></p> <p>Available to all consumers of the Cooperative subject to its established rules and regulations.</p> <p><u>Type of Service:</u></p> <p>Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>Rate:</u></p> <table border="0"> <tr> <td>First</td> <td>30 KWH @ \$3.67 (Minimum)</td> </tr> <tr> <td>Next</td> <td>50 KWH @ 7.622¢ Each</td> </tr> <tr> <td>Next</td> <td>20 KWH @ 4.812¢ Each</td> </tr> <tr> <td>Next</td> <td>100 KWH @ 3.472¢ Each</td> </tr> <tr> <td>Next</td> <td>600 KWH @ 3.132¢ Each</td> </tr> <tr> <td>Next</td> <td>1,200 KWH @ 2.912¢ Each</td> </tr> <tr> <td>All Over</td> <td>2,000 KWH @ 2.572¢ Each</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>	First	30 KWH @ \$3.67 (Minimum)	Next	50 KWH @ 7.622¢ Each	Next	20 KWH @ 4.812¢ Each	Next	100 KWH @ 3.472¢ Each	Next	600 KWH @ 3.132¢ Each	Next	1,200 KWH @ 2.912¢ Each	All Over	2,000 KWH @ 2.572¢ Each	<p style="text-align: center; font-size: 2em;">C12-79</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-weight: bold;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 1.1em;">NOV 9 1978</p> <p style="text-align: center;">by <i>B. Richmond</i></p> <p style="text-align: center; font-weight: bold;">ENGINEERING DIVISION</p> </div> <p style="text-align: right; margin-top: 20px;">I I I</p>
First	30 KWH @ \$3.67 (Minimum)														
Next	50 KWH @ 7.622¢ Each														
Next	20 KWH @ 4.812¢ Each														
Next	100 KWH @ 3.472¢ Each														
Next	600 KWH @ 3.132¢ Each														
Next	1,200 KWH @ 2.912¢ Each														
All Over	2,000 KWH @ 2.572¢ Each														

DATE OF ISSUE September 5, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Walter Taylor* TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. NO. 9

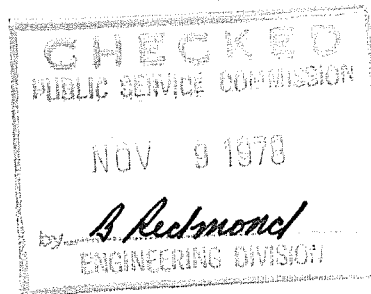
4th Revised SHEET NO. 4

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 4

CLASSIFICATION OF SERVICE

GS - 1 GENERAL SERVICE	RATE PER UNIT
<p><u>Minimum Charges:</u></p> <p>The minimum monthly charge under the above rate shall be \$3.67. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rules:</u></p> <p>The capacity of individual motors served under this schedule may not exceed 10 horsepower.</p>	<p style="text-align: right;">C12-79 I</p>



DATE OF ISSUE September 5, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY [Signature] TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

3rd Revised SHEET NO. 5

CANCELLING P.S.C. NO. 8

Name of Issuing Corporation

2nd Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

C - 1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available for commercial, industrial and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.</p> <p><u>Type of Service:</u> Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase</p> <p><u>Rate:</u></p> <p><u>Demand Charge</u></p> <p>First 10 KW of Billing Demand - No Charge Over 10 KW of Billing Demand per KW - \$1.60</p> <p><u>Energy Charge</u></p> <p>First 30 KWH @ \$3.72 (Minimum) Next 50 KWH @ 7.248¢ Each Next 920 KWH @ 4.218¢ Each Next 2,000 KWH @ 3.768¢ Each Over 3,000 KWH @ 2.988¢ Each</p> <div data-bbox="887 1478 1251 1755" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION NOV 9 1978 BY <i>B. Redmond</i> ENGINEERING DIVISION</p> </div>	<p style="font-size: 2em;">C 12-79</p>

DATE OF ISSUE September 5, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Julie Taylor* TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

4th Revised SHEET NO. 6

CANCELLING P.S.C. NO. 8

3rd Revised SHEET NO. 6

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

C - 1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE (Continued)

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.

Minimum Charge:

The minimum monthly charge under the above rate shall be \$3.72 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity. The minimum monthly charge shall be one of the following charges as

T
12-79

NOV 9 1978
by *B. Beckmond*
ENGINEERING DIVISION

I

DATE OF ISSUE September 5, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Jack O. Foster*

TITLE GENERAL MANAGER

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

3rd Revised SHEET NO. 7

CANCELLING P.S.C. NO. 8

2nd Revised SHEET NO. 7

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>C - 1 COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE (Continued)</p> <p><u>Minimum Charge - Continued</u></p> <p>determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 Per KVA per month of contract capacity.</p> <p>(c) A charge of \$25.00.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rates:</u></p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.</p> <p><u>Temporary Service:</u></p> <p>Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p style="text-align: center;">C/2-79</p>

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 9 1978
 by A. Richmond
 ENGINEERING DIVISION

DATE OF ISSUE September 5, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *J. M. Taylor* TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 9

3rd Revised SHEET NO. 8

CANCELLING P.S.C. NO. 8

2nd Revised SHEET NO. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LP - #1 LARGE POWER	RATE PER UNIT
<p><u>Applicable:</u></p> <p>In all territory served by the Seller.</p> <p><u>Availability:</u></p> <p>Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p><u>Conditions:</u></p> <p>An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u></p> <p>The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u></p> <p><u>Maximum Demand Charge</u></p> <p>\$1.60 per month per KW of Billing Demand</p> <p><u>Energy Charge</u></p> <p>First 10,000 KWH @ 3.658¢ Each Next 15,000 KWH @ 2.988¢ Each Next 50,000 KWH @ 2.428¢ Each Next 75,000 KWH @ 2.198¢ Each Over 150,000 KWH @ 2.028¢ Each</p>	<p style="text-align: center; font-size: 2em;">C12-79</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CHECKED</p> <p style="text-align: center; font-size: 0.8em;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; font-size: 1.1em;">NOV 9 1978</p> <p style="text-align: center; font-style: italic; font-size: 1.1em;">B. Redmond</p> <p style="text-align: center; font-size: 0.8em;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE September 5, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *Walter J. Taylor* TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7288 dated October 26, 1978

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. 9

3rd Revised SHEET NO. 9

CANCELLING P.S.C. NO. 8

2nd Revised SHEET NO. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LP - #1 LARGE POWER - Continued

RATE
PER UNIT

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges as determined for the consumer in question:

- (a) The minimum monthly charge as specified in the contract.
- (b) A charge of \$0.75 per KVA per month of contract capacity.
- (c) A charge of \$25.00.

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

C/2-79

CHECKED
NOV 9 1978
by *B. Redmond*
ENGINEERING DIVISION

T

DATE OF ISSUE September 5, 1978 DATE EFFECTIVE November 1, 1978

ISSUED BY *John T. Taylor* TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 9

2nd Revised SHEET NO. 9A

CANCELLING P.S.C. NO. 8

1st Revised SHEET NO. 9A

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
 PER UNIT

LP - #1 LARGE POWER - Continued

C12-99

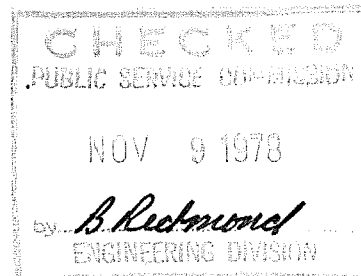
Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

3. Primary Service - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. The Seller shall have the option of metering at secondary voltage.



DATE OF ISSUE September 5, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *[Signature]*

TITLE GENERAL MANAGER

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

3rd Revised SHEET NO. 10

CANCELLING P.S.C. NO. 8

2nd Revised SHEET NO. 10

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

LP - #2 LARGE POWER

012-79

Applicable:

In all territory served by Seller.

Availability:

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.

Conditions:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

Character of Service:

The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.

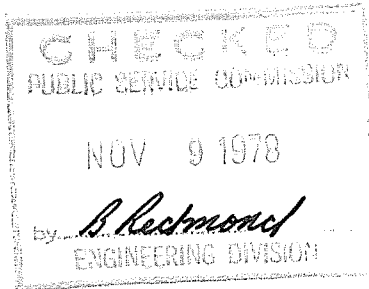
Rate:

Maximum Demand Charge

\$1.60 per month per KW of Billing Demand

Energy Charge

First	3,500 KWH @ 3.658¢ Each
Next	6,500 KWH @ 2.758¢ Each
Next	140,000 KWH @ 2.198¢ Each
Next	200,000 KWH @ 2.028¢ Each
Next	400,000 KWH @ 1.928¢ Each
Next	550,000 KWH @ 1.828¢ Each
Over	1,300,000 KWH @ 1.678¢ Each



I
I

DATE OF ISSUE September 5, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7288 dated October 26, 1978

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

3rd Revised SHEET NO. 11

CANCELLING P.S.C. NO. 8

2nd Revised SHEET NO. 11

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>LP - #2 LARGE POWER - Continued</p> <p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract for service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>	<p>0/2-79</p> <p>T</p>

CHECKED
NOV 9 1978
by *B. Redmond*
ENGINEERING DIVISION

DATE OF ISSUE September 5, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *Jack J. Taylor*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7288 dated October 26, 1978

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

2nd Revised SHEET NO. 12

CANCELLING P.S.C. NO. 8

1st Revised SHEET NO. 12

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LP - #2 LARGE POWER - Continued	RATE PER UNIT
<p><u>Special Provisions:</u></p> <ol style="list-style-type: none"> <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <ol style="list-style-type: none"> <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. <p>The Seller shall have the option of metering at secondary voltage.</p> <div data-bbox="867 1485 1230 1776" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION NOV 9 1978 by <i>A. Richmond</i> ENGINEERING DIVISION</p> </div>	<p>012-79</p>

DATE OF ISSUE September 5, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *John O. Taylor*
 Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 7288 dated October 26, 1978

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

3rd Revised SHEET NO. 13

CANCELLING P.S.C. NO. 8

2nd Revised SHEET NO. 13

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SECURITY LIGHTS	RATE PER UNIT
<p><u>Applicable:</u></p> <p>Entire Territory Served.</p> <p><u>Availability:</u></p> <p>Available to all consumers of the Cooperative subject to its established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <p>175 Watt - \$3.40 Per Light Per Month 400 Watt - \$5.10 Per Light Per Month</p> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <div data-bbox="806 1470 1176 1757" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; font-weight: bold;">CHECKED</p> <p style="text-align: center;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center;">NOV 9 1978</p> <p style="text-align: center;">by <i>B. Richmond</i></p> <p style="text-align: center;">ENGINEERING DIVISION</p> </div>	<p>T</p>

DATE OF ISSUE September 5, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *[Signature]*
 Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7288 dated October 26, 1978

Form for Filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. NO. 9

3rd Revised SHEET NO. 14

CANCELLING P.S.C. NO. 7

2nd Revised SHEET NO. 14

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STREET LIGHTING	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> State and Local Governments subject to established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <p>4,000 Lumen Incandescent \$3.40 Per Lamp 6,000 Lumen Incandescent \$4.40 Per Lamp</p> <p>175 Watt Mercury Vapor \$3.40 Per Lamp 400 Watt Mercury Vapor \$5.10 Per Lamp</p> <p>150 Watt High Pressure Sodium \$3.40 Per Lamp</p> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>	<p style="text-align: center; font-size: 2em; opacity: 0.5;">C12-79</p> <p style="text-align: center;">T</p> <p style="text-align: center;">T</p>

PUBLIC SERVICE COMMISSION
NOV 9 1978
by *B. Richmond*
ENGINEERING DIVISION

DATE OF ISSUE September 5, 1978

DATE EFFECTIVE November 1, 1978

ISSUED BY *John H. O'Farrell*
Name of Officer

TITLE GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7288 dated October 26, 1978