

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION  
OF  
PAINTSVILLE, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER AND ENERGY  
AT  
VARIOUS LOCATIONS THROUGHOUT KENTUCKY  
FROM  
QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES

CANCELLED  
MAR 27 2018  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

ISSUED March 31, 2016

EFFECTIVE June 1, 2016

ISSUED BY BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

BY

*David Estep*  
David Estep  
President and General Manager

PUBLIC SERVICE COMMISSION

*Aaron D. Greenwell*  
ACTING EXECUTIVE DIRECTOR

BRANCH

*Brent Kirkley*

EFFECTIVE

6/1/2016

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**CANCELLED**  
**MAR 27 2018**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

For Area Served  
 P.S.C. No. 8  
 Sixth Revised Sheet No. 1  
 Canceling P.S.C. No. 8  
 Fifth Revised Sheet No. 1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and EKPC for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028*	\$0.03241	\$0.03904	\$0.02793*	(R)*(I)
2017	\$0.04126*	\$0.03320	\$0.03984	\$0.02851*	(R)*(I)
2018	\$0.04158*	\$0.03343	\$0.04111*	\$0.02951	(R)*(I)
2019	\$0.04198	\$0.03372*	\$0.04201*	\$0.03006	(I) (R)*
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	(N)

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020^	
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732^	(N)^

DATE OF ISSUE March 31, 2016

DATE EFFECTIVE June 1, 2016

ISSUED BY *David Stepp*  
President & General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirkley</i>
EFFECTIVE <b>6/1/2016</b>
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

**Winter (October - April)**

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

**Summer (May - September)**

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

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**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for Big Sandy RECC and EKPC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse Big Sandy RECC and EKPC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 28, 2014  
DATE EFFECTIVE June 1, 2014  
ISSUED BY *David S. [Signature]*  
President & General Manager

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2014</b>

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.**

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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MAR 27 2018  
KENTUCKY PUBLIC  
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DATE OF ISSUE March 28, 2014  
DATE EFFECTIVE June 1, 2014  
ISSUED BY *David Adams*  
President & General Manager

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>6/1/2014</b>

BIG SANDY RURAL ELECTRIC COOPERATIVE CORP.

**COGENERATION AND SMALL POWER PRODUCTION**  
**POWER PURCHASE RATE SCHEDULE**  
**LESS THAN 100 kW**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

**RATES**

1. Capacity

- a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

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Year	2016	2017	2018	2019	2020^	
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ISSUED BY *Neville Estep*  
President & General Manager

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<b>KENTUCKY  PUBLIC SERVICE COMMISSION</b>
<b>Aaron D. Greenwell</b> ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kinley</i>
EFFECTIVE <b>6/1/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**On-Peak** 10:00 a.m. - 10:00 p.m.

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President & General Manager

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE <b>6/1/2014</b>
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President & General Manager

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
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