

Load Modifying Resource (LMR) Agreement & Registration

Demand Response agreement is a three-party agreement entered into between Retail Member (“Retail Member”), Member-Owner Distribution Cooperative (“Member-Owner”) and Big Rivers Electric Corporation (“BREC”), referred to collectively as “Parties”. This agreement is entered into pursuant to, and is intended to supplement, the retail electric service agreement among Retail Member, Member-Owner, and BREC (the “Retail Agreement”). Load Modifying Resource (LMR) services provided by BREC, and the Retail Member’s obligations under Midcontinent Independent System Operator (MISO)’s LMR programs, are also subject to MISO’s tariff, Business Practice Manuals (“BPMs”), and other program rules, as such tariff, BPMs, and rules may be changed from time to time. This participation agreement and registration is contingent on proper approvals (as required) from BREC board, Member-Owner board, KY Public Service Commission, and MISO.

The Retail Member shall indicate, in the section below, the program in which it elects to participate. It is the sole discretion of the Retail Member to elect which program best suits their needs. This agreement shall have the effective date of June 1, 2026 for demand response program participation during the June 1, 2026 – May 31, 2027 planning year.

Load Modifying Resource (LMR) Program:

LMR

Event Guidelines:

Season	Maximum Number of Called Events	Event Duration (Consecutive Hours)
Summer (June 2026, July 2026, August 2026)	5	4
Fall (September 2026, October 2026, November 2026)	3	4
Winter (December 2026, January 2027, February 2027)	5	4
Spring (March 2027, April 2027, May 2027)	3	4

To comply with LMR instructions, demand reduction to firm service level will be achieved by (Select One):

Load Reduction Onsite Generation

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To comply with LMR instructions, the load control method to achieve firm service level will be achieved by (Select One):

Interruptible (Participant Controlled)

Direct (Big Rivers Controlled)

Retail-Member Information:

Member Name: Pratt Paper (KY), LLC

Member Address (Physical Address of Resource):6303 KY-425

City/State/Zip: Henderson, KY 42420

LMR Registration Information:

Asset Owner: Big Rivers Electric Corporation

LMR Name: Pratt Paper (KY), LLC

Serving Substation: Henderson Paper Mill

Meter Name/ID: Henderson Paper Mill Fd 1, Henderson Paper Mill Fd 2, HPM (Aggregated)

Notification Time Requirement (in Hours:) 2 Hours

Maximum Resource Commitment (MW):17 MW

Non committed resource (Firm Service Level in MW): 6.5 MW

Event Notification & Contact Information:

Contact Name	Email	Phone:
Control Room		
Melana Florer		
Josh Carnes		
Mark Johnson		
Nick Rozanski		
Jarod Brantley		

* At least 1 contact must be available 24x7x365

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Demand Reduction Capability:

Season	Baseline (MW)	Firm Service Level (MW)	Demand Reduction Capability (MW)
Summer 2026			
Fall 2026			
Winter 2026/27			
Spring 2027			

Program Year (6/1/26 – 5/31/27)	
Summer Season	June 2026 July 2026 August 2026
Seasonal Incentive	*TBD \$/KW-Month
Fall Season	September 2026 October 2026 November 2026
Seasonal Incentive	*TBD \$/KW-Month
Winter Season	December 2026 January 2027 February 2027
Seasonal Incentive	*TBD \$/KW-Month
Spring Season	March 2027 April 2027 May 2027
Seasonal Incentive	*TBD \$/KW-Month

*Season incentives are typically released by MISO in April prior to the Planning Year

Curtailment Procedures and Communication Protocols:

- Participant shall attach a form detailing the complete curtailment procedures and associated communication protocols.

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- Operating procedures must include the method used to communicate with Big Rivers, procedure used to curtail load, and expected time to provide curtailment

Mandatory Testing Requirements:

- All participants MUST complete a mandatory Real Power Test each year of LMR program participation. The test requires:
 - Load shed within nominated notification window
 - Maintain the reduction for at least 1 hour

Test Date: 6/3/2025

Changes in Operational Availability:

- Participants must report any non-typical or unusual changes in electric usage and/or generator status (planned plant shutdowns or generator maintenance). Retail-Member shall notify BREC immediately when unexpected changes occur. 24-hour notice is requested ahead of planned or scheduled changes in electric load or generator status. Reporting must be sent via email to: [REDACTED] This email is monitored 24x7x365. When a change in status has been reported, BREC will temporarily lower demand reduction capability. This will lower the exposure to noncompliance penalties if dispatched.

I agree to accept service under the Load Modifying Resource (LMR) program under the terms stated in this agreement and the Retail Agreement and have all necessary rights and permits, and rights to operate this LMR. I attest that the Demand Reduction Capability values shown above are true and accurate.

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Authorized Signatures:

Retail-Member:Pratt Paper (KY), LLC

Title: _____

Date: _____

Member-Owners (Kenergy, JPEC, MCRECC): Kenergy Corp.

Title: _____

Date: _____

Big Rivers Electric Corporation

Title: _____

Date: _____

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Attachment A

Planning Year seasonal breakdown

Program Season	Summer	Fall	Winter	Spring
<i>Applicable Months</i>	June 2026 July 2026 August 2026	September 2026 October 2026 November 2026	December 2026 January 2027 February 2027	March 2027 April 2027 May 2027
<i>Maximum Number of Event Calls</i>	5	3	5	3

Planning Reserve Auction Cleared Prices For the 2025-2026 Planning Year

Season	Auction Clearing Price (\$/MW-Day)
<i>Summer</i>	\$666.50
<i>Fall</i>	\$91.60
<i>Winter</i>	\$33.20
<i>Spring</i>	\$69.88
<i>Annual Average</i>	\$217

After posting, MISO discovered an error in their calculation, which impacted the resettlement.

Season	Auction Clearing Price (\$/MW-Day)
<i>Summer</i>	\$459.10
<i>Fall</i>	\$64.80
<i>Winter</i>	\$26.20
<i>Spring</i>	\$55.18
<i>Annual Average</i>	\$152

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Attachment B

Event and Notification Response

Requirements for LMR Called Event:

When MISO deploys LMRs during a grid emergency, program participants are required to curtail load to a registration reduction level (firm service level). Participants can reach reduction level by reducing load, shifting load, or by utilizing on-site generation or energy storage.

- Participants do not have a buy-through or opt-out provision during a called event, load shed is required.
- Should the load shed mechanism be non-functional or unavailable due to a maintenance shutdown (or similar cause), participants must report changes in availability to Big Rivers.

Official event notification of LMR dispatch will be disseminated by email, within the lead time designated by the participant.

To avoid potential nonperformance penalties, participants must report any non-typical or irregular changes in load profile or generator status, including planned shutdowns or generator maintenance. Participants must notify Big Rivers immediately when unplanned changes occur. Participants should also provide Big Rivers at least 24-hour notice of planned or scheduled changes in load profile or generator availability.

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Load Modifying Resource (LMR) Agreement & Registration

APPENDIX A

Power Supply:

Kenergy Corporation is a Member-Owner of Big Rivers Electric Corporation (BREC). As the cooperative Generation and Transmission provider, BREC is also a member of Midcontinent Independent System Operation (MISO). MISO manages the flow of high-voltage electricity across 15 U.S. states and Canada. MISO balances market supply and demand while being responsible for maintaining grid reliability in accordance with the MISO tariff.

What is Demand Response?

Demand Response (DR) allows electricity consumers to reduce or shift their power usage at certain times in exchange for financial compensation. For MISO, demand response is treated as a grid resource, similar to a power plant, because it can help balance supply and demand, lower costs, and improve reliability during peak or emergency conditions. Demand response participation is governed by the MISO tariff, with BPM-026 providing procedural guidance.

MISO offers several demand response options designed to meet different consumer capabilities and risk profiles. For Pratt's operational characteristics, the following program is likely the best fit.

1. Load Modifying Resource (LMR)

Load Modifying Resources (LMR)

LMRs are demand-side resources that count towards MISO's resource adequacy requirements. Participants are paid for being available when the grid is approaching or experiencing emergency conditions. Participants are committing to responding to emergency conditions and required testing events in exchange for capacity value.

Key Features of LMRs:

1. Serve as a capacity resource
2. Called during MISO declared emergencies and required testing events
3. Minimum Size: 500 kW
4. Must be able to reduce load for at least 4 continuous hours
5. Required to respond multiple times per season
 - Participants must be capable of responding to up to sixteen (16) events per planning year. Five (5) events each during the Summer and Winter seasons and three (3) events each during the Fall and Spring seasons.

LMR Program Incentives:



Each April, MISO will hold a Planning Resource Auction (PRA) for the upcoming planning year. The auction sets the seasonal capacity payments of the cleared seasonal price for LMR incentives through zonal resource credits (ZRCs).

Incentive Payment Schedule:

Participants will receive participation incentives in the prompt month following the close of a season. For example, summer season will be distributed in September (first month of next season).

Program Penalties:

If participant does not curtail electric load down to registered demand reduction level during an LMR emergency Event, participant shall be responsible for any MISO-assessed nonperformance charges and may forfeit incentive payments associated with the affected events. Such payments shall be in the form of a bill adjustment or reduced quarterly incentive payments. The noncompliance penalty under the agreement may also include removal of future participation subject to MISO Tariff limitations.

Demand Response Program Fees:

Participant shall be solely responsible for all MISO costs, charges, fees, penalties, non-performance charges, and any other assessments associated with demand response participation, including those arising from or related to any LMR services provided by Big Rivers. Participant shall also be responsible for all third-party costs (including costs incurred by ACES) incurred by Big Rivers in connection with the provision of LMR services under this Agreement.

In consideration for the demand response services (including LMR) provided by Big Rivers, Participant shall pay Big Rivers a fee equal five percent (5%) of all revenues, credits, or other compensation received by Participant as a result of demand response participation per month (calculated on a gross basis prior to the deduction of any MISO charges).

Demand Response Program Testing Requirements

Annual Communications Test:

Each year, on the first business day of May, Big Rivers will conduct a demand response communications test. This test ensures that all pathways of communications (email, to DRR and LMR participants are functioning properly. This test also serves as a roster verification, to ensure that contact info for participants is current.

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Annual Test Event:

As applicable, participants will be required to demonstrate demand reduction capability prior to registration. The testing period is the calendar year (January 1 to December 31) immediately preceding the applicable Planning Year. For example, the testing period for 2026-2027 planning year will be January 1, 2025 to December 31, 2025. Participants need to demonstrate reduction capability for a minimum of 1-hour duration. For participants enrolling in the LMR demand response program, and additional attestation will be required stating that the participant can continue reduction level for a minimum of 4 consecutive hours, per program guidelines.

Annual Testing Parameters:

Season	Start	Stop
Summer	HE 13	HE 20
Fall	HE 13	HE 20
Winter	HE 8/HE 19*	HE 13/HE 22*
Spring	HE 14	HE 21

There are two peak hour windows in the winter, testing over either one may be used

Changes in MISO’s Programs

LMR services provided by BREC, and the participants obligations under those programs, are subject to MISO’s tariff, Business Practice Manuals (“BPMs”), and other program rules, as such tariff, BPMs, and rules may be changed from time to time.

Program Contacts:

Big Rivers: Member Services team will be the primary contact for LMR related questions.

Name	Email	Phone
Mason Milligan	mason.milligan@bigrivers.com	270-844-6181
Jon Nalley	jon.nalley@bigrivers.com	270-844-6026
Derrick Miller	derrick.miller@bigrivers.com	270-844-6027

Kenergy Corporation: Participants are welcome to contact your local member cooperative, should you have questions regarding your account. Contact: Joe Janes: jjanes@kenergycorp.com.

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