

E.R.C. KY. NO. 11

CANCELS E.R.C. KY. NO. 10

BIG RIVERS ELECTRIC CORPORATION

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRIC SERVICE

AT

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN,

HENDERSON, HOPKINS, LYON, MCLEAN, MEADE, MUHLENBERG, OHIO, UNION,

MCCRACKEN, LIVINGSTON, BALLARD, CARLISLE, MARSHALL, GRAVES AND

WEBSTER COUNTIES, KENTUCKY.

FILED WITH ENERGY REGULATORY COMMISSION

Issued January 21, 19 81

Effective January 21, 19 81

Issued By Big Rivers Electric Corporation

(Name of Utility)

By

W. H. Thayer
General Manager

B. Redmond

E.R.C. KY. NO. 10

CANCELS E.R.C. KY. NO. 9

BIG RIVERS ELECTRIC CORPORATION

OF

HENDERSON, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRIC SERVICE

AT

BRECKENRIDGE, CALDWELL, CRITTENDEN, DAVIESS, GRAYSON, HANCOCK, HARDIN,

HENDERSON, HOPKINS, LYON, MCLEAN, MEADE, MUHLENBERG, OHIO, UNION,

MCCRACKEN, LIVINGSTON, BALLARD, CARLISLE, MARSHALL, GRAVES AND

WEBSTER COUNTIES, KENTUCKY.

FILED WITH ENERGY REGULATORY COMMISSION

RECEIVED
 Energy Regulatory Commission
 JUL 28 1980
 by B. Redmond
 RATES AND TARIFFS

Issued June 24, 19 80

Effective June 4, 19 80

Issued By Big Rivers Electric Corporation
(Name of Utility)

By W. H. Hoyle
General Manager

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

P.S.C. NO. 12

x (Original) Sheet No. 1
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 11

x (Original) Sheet No. 1
(Revised)

CLASSIFICATION OF SERVICE

1. APPLICABLE:

In all territory served by Cooperative's transmission system.

2. AVAILABILITY OF SERVICE:

Available only for service to member rural electric cooperatives subject to the special terms and conditions hereinafter set forth and to such of Cooperative's general rules and regulations on file with the Energy Regulatory Commission of Kentucky.

3. RATE SCHEDULE:

A. Monthly Delivery Point Rate:

(1) Demand charge of:

All kW of billing demand at \$6.25 per kilowatt.

(2) Plus an energy charge of:

- (I) (a) All kWh per month at \$.017819 per kWh plus an additional charge of \$.000322 per kWh for the specific purpose of amortizing the ten-year loan from the Louisville Bank for Cooperatives, this additional \$.000322 per kWh to continue until the said debt is paid. The total energy charge will be \$.018141 per kWh until such debt is paid and \$.017819 per kWh thereafter.

DATE OF ISSUE March 30 1981

Month Day Year

DATE EFFECTIVE April 1 1981

Month Day Year

ISSUED BY W. H. Hoyle General Manager

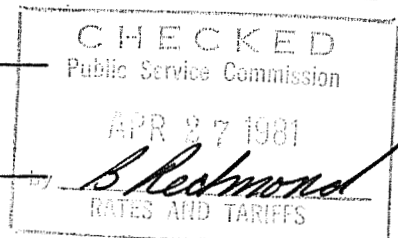
Name of Officer Title

P. O. Box 24, Henderson, KY 42420

Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 8054



C-10-81

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 1
(Revised)

Rig Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 10

x (Original) Sheet No. 1
(Revised)

CLASSIFICATION OF SERVICE

1. APPLICABLE:

In all territory served by Cooperative's transmission system.

2. AVAILABILITY OF SERVICE:

Available only for service to member rural electric cooperatives subject to the special terms and conditions hereinafter set forth and to such of Cooperative's general rules and regulations on file with the Energy Regulatory Commission of Kentucky.

3. RATE SCHEDULE:

A. Monthly Delivery Point Rate:

(1) Demand charge of:

(I) All kW of billing demand at \$6.25 per kilowatt.

(2) Plus an energy charge of:

(I) (a) All kWh per month at \$.015219 per kWh plus an additional charge of \$.000322 per kWh for the specific purpose of amortizing the ten-year loan from the Louisville Bank for Cooperatives, this additional \$.000322 per kWh to continue until the said debt is paid. The total energy charge will be \$.015541 per kWh until such debt is paid and \$.015219 per kWh thereafter.

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Shedmond

DATE OF ISSUE January 21 1981

Month Day Year

DATE EFFECTIVE January 21 1981

Month Day Year

ISSUED BY W. H. Hoyle General Manager P. O. Box 24, Henderson, KY

Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7917

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 10

x (Original) Sheet No. 1
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 9

x (Original) Sheet No. 1
(Revised)

CLASSIFICATION OF SERVICE

1. APPLICABLE:

In all territory served by Cooperative's transmission system.

2. AVAILABILITY OF SERVICE:

Available only for service to member rural electric cooperatives subject to the special terms and conditions hereinafter set forth and to such of Cooperative's general rules and regulations on file with the Energy Regulatory Commission of Kentucky.

3. RATE SCHEDULE:

A. Monthly Delivery Point Rate:

(1) Demand charge of:

All kW of billing demand at \$4.10 per kilowatt.

(2) Plus an energy charge of:

(a) All kWh per month at \$.013075 per kWh plus an additional charge of \$.000322 per kWh for the specific purpose of amortizing the ten-year loan from the Louisville Bank for Cooperatives, this additional \$.000322 per kWh to continue until the said debt is paid. The total energy charge will be \$.013397 per kWh until such debt is paid and \$.013075 per kWh thereafter.

DATE OF ISSUE June 24 1980
Month Day Year
DATE EFFECTIVE June 4 1980
Month Day Year

CREATED
Energy Regulatory Commission
JUL 28 1980
by B. Bestman
RATES AND TARIFFS

ISSUED BY W.H. Thayer General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

P.S.C. NO. 12

x (Original) Sheet No. 2
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 11

x (Original) Sheet No. 2
(Revised)

CLASSIFICATION OF SERVICE

B. Fuel Clause:

The energy charge shall be increased or decreased by a fuel adjustment factor as follows:

(R) $\frac{F}{S} - \$.01357$

- (1) The fuel clause shall provide for periodic adjustment per kWh of sales equal to the difference between the fuel costs per kWh sales in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

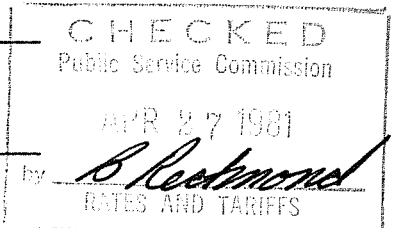
Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

- (2) FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).
- (3) Fuel costs (F) shall be the most recent actual monthly cost of:

DATE OF ISSUE March 30 1981
Month Day Year

DATE EFFECTIVE April 1 1981
Month Day Year

ISSUED BY W.H. Hoyle General Manager P. O. Box 24, Henderson, KY 42420
Name of Officer Title Address



ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 8054

C10-81

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 2
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 10

x (Original) Sheet No. 2
(Revised)

CLASSIFICATION OF SERVICE

B. Fuel Clause:

The energy charge shall be increased or decreased by a fuel adjustment factor as follows:

(R) $\frac{F}{S} - \$0.010974$

- (1) The fuel clause shall provide for periodic adjustment per kWh of sales equal to the difference between the fuel costs per kWh sales in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

- (2) FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).
- (3) Fuel costs (F) shall be the most recent actual monthly cost of:

DATE OF ISSUE January 21 1981
Month Day Year

DATE EFFECTIVE January 21 1981
Month Day Year

ISSUED BY W. H. Hoyle General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7917

All Territory Served By
 For Cooperative's Transmission System
 Community, Town or City

E.R.C. NO. 10

x (Original) Sheet No. 2
 (Revised)

Big Rivers Electric Corporation
 Name of Issuing Corporation

Canceling E.R.C. No. 9

x (Original) Sheet No. 2
 (Revised)

CLASSIFICATION OF SERVICE

B. Fuel Clause:

The energy charge shall be increased or decreased by a fuel adjustment factor as follows:

$$\frac{F}{S} - \$.009826$$

- (1) The fuel clause shall provide for periodic adjustment per kWh of sales equal to the difference between the fuel costs per kWh sales in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below:

- (2) FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).
 (3) Fuel costs (F) shall be the most recent actual monthly cost of:

DATE OF ISSUE	June	24	1980
	Month	Day	Year
DATE EFFECTIVE	June	4	1980
	Month	Day	Year

Energy Regulatory Commission
 JUL 28 1980
 by S. Bestman
 RATES AND TARIFFS

ISSUED BY W. H. Thayer General Manager P. O. Box 24, Henderson, KY
 Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

P.S.C. NO. 12

x (Original) Sheet No. 3
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 11

x (Original) Sheet No. 3
(Revised)

CLASSIFICATION OF SERVICE

- (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.

DATE OF ISSUE March 30 1981
Month Day Year
DATE EFFECTIVE April 1 1981
Month Day Year

CHECKED
Public Service Commission
APR 27 1981
by B. Redmond
RATES AND TARIFFS

ISSUED BY W. H. Thayer General Manager P. O. Box 24, Henderson, KY 42420
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 8054

C 10-21

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 3
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 10

x (Original) Sheet No. 3
(Revised)

CLASSIFICATION OF SERVICE

- (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.

DATE OF ISSUE January 21 1981
Month Day Year

DATE EFFECTIVE January 21 1981
Month Day Year

ISSUED BY W.H. Hayes General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7917

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 10

x (Original) Sheet No. 3
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 9

x (Original) Sheet No. 3
(Revised)

CLASSIFICATION OF SERVICE

- (a) Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.

DATE OF ISSUE June 24 1980
Month Day Year
DATE EFFECTIVE June 4 1980
Month Day Year

CREATED
Energy Regulatory Commission
JUL 28 1980
by B. Redmond
RATES AND TARIFFS

ISSUED BY W. H. Hoyle General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

P.S.C. NO. 12

x (Original) Sheet No. 4
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 11

x (Original) Sheet No. 4
(Revised)

CLASSIFICATION OF SERVICE

- (4) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (5) Sales (S) shall be all kWhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (6) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

DATE OF ISSUE	<u>March</u>	<u>30</u>	<u>1981</u>	CHECKED Public Service Commission
	Month	Day	Year	
DATE EFFECTIVE	<u>April</u>	<u>1</u>	<u>1981</u>	APR 27 1981 <i>S. Redmond</i> RATES AND TARIFFS
	Month	Day	Year	
ISSUED BY	<u><i>W. H. Foye</i></u>	<u>General Manager</u>	<u>P. O. Box 24, Henderson, KY 42420</u>	
	Name of Officer	Title	Address	

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 8054

C/10/81

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 4
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 10

x (Original) Sheet No. 4
(Revised)

CLASSIFICATION OF SERVICE

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- (5) Sales (S) shall be all kWhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S). C6-81
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DATE OF ISSUE January 21 1981
Month Day Year

DATE EFFECTIVE January 21 1981
Month Day Year

ISSUED BY W. H. Hooper General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7917

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 10

X (Original) Sheet No. 4
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 9

X (Original) Sheet No. 4
(Revised)

CLASSIFICATION OF SERVICE

- (4) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (5) Sales (S) shall be all kWhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (6) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

DATE OF ISSUE June 24 1980

Month Day Year

DATE EFFECTIVE June 4 1980

Month Day Year

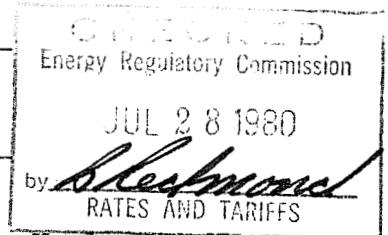
ISSUED BY W. H. Thayer General Manager

Name of Officer

Title

P. O. Box 24, Henderson, KY

Address



ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 6
(Revised)

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 9

x (Original) Sheet No. 7
(Revised)

RULES & REGULATIONS

6. SPECIAL RULES:

A. Billing Demand:

The Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand during each billing month, determined by meters which will record on tape at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or the Contract Demand, whichever shall be the greater.

B. Contract Demand:

Upon mutual agreement with Member, a Contract Demand may be established for delivery points requiring special investments by Seller.

C. Metering:

The Seller shall meter all power and energy at voltage as mutually agreed to with Member. Meters and metering equipment shall be furnished, maintained and read by the Seller.

D. Electric Characteristics and Delivery Point(s):

Electric power and energy to be furnished hereunder shall be alternating current, three-phase, sixty Hertz. The Seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed upon by the Seller and the Member from time to time.

Date of Issue January 21, 1981

Effective Date January 21, 1981

Issued By

W. H. Hoyle
Name

General Manager

Title

SEARCHED
SERIAL 01-415
MAR 5 1981
B. Bestmond

All Territory Served by
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 7

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 6

Second Revised Sheet No. 4

RULES & REGULATIONS

6. SPECIAL RULES:

A. Billing Demand:

The Billing Demand in kilowatts shall be Member's maximum integrated thirty-minute demand during each billing month, determined by meters which will record on tape at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes, or the Contract Demand, whichever shall be the greater.

B. Contract Demand:

Upon mutual agreement with Member, a Contract Demand may be established for delivery points requiring special investments by Seller.

C. Metering:

The Seller shall meter all power and energy at voltage as mutually agreed to with Member. Meters and metering equipment shall be furnished, maintained and read by the Seller.

D. Electric Characteristics and Delivery Point(s):

Electric power and energy to be furnished hereunder shall be alternating current, three-phase, sixty Hertz. The Seller shall make and pay for all final connections between the systems of the Seller and the Member at the point(s) of delivery. The parties will specify the initial points of delivery, delivery voltages and capacity prior to the commencement of service hereunder. Additional points shall be agreed upon by the Seller and the Member from time to time.

Date of Issue December 20, 1979

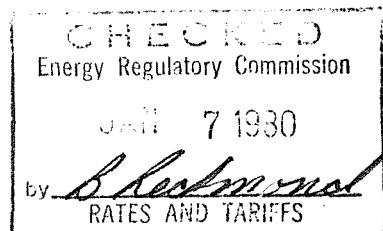
Effective Date December 1, 1979

Issued By

W. H. Thayer
Name

General Manager

Title



All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

X (Original) Sheet No. 7
(Revised)

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 9

X (Original) Sheet No. 8
(Revised)

RULES & REGULATIONS

E. Substations:

The Member shall install, own and maintain the necessary substation equipment at the point(s) of connection unless otherwise agreed to by Seller. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller.

F. Rate:

The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each calendar year, shall review the rate for electric power and energy furnished hereunder and, if necessary, shall revise such rate so that it shall produce revenues which shall be sufficient, but only sufficient, to meet the cost of operation and maintenance (including without limitation, replacements, insurance, taxes and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

Date of Issue January 21, 1981

Effective Date January 21, 1981

Issued By

W. H. Hooper
Name

General Manager

Title

RECEIVED
COMMUNITY DEVELOPMENT
MAR 8 1981
B. Redmond

All Territory Served by
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 8

Big Rivers Electric Corporation

Name of Utility

Canceling E.R.C. No. 6

Fourth Revised Sheet No. 5

RULES & REGULATIONS

E. Substations:

The Member shall install, own and maintain the necessary substation equipment at the point(s) of connection unless otherwise agreed to by Seller. The Seller shall own and maintain switching and protective equipment which may be reasonably necessary to enable the Member to take and use the electric power and energy hereunder and to protect the system of the Seller.

F. Rate:

The Board of Directors of the Seller at such intervals as it shall deem appropriate, but in any event not less frequently than once in each calendar year, shall review the rate for electric power and energy furnished hereunder and, if necessary, shall revise such rate so that it shall produce revenues which shall be sufficient, but only sufficient, to meet the cost of operation and maintenance (including without limitation, replacements, insurance, taxes and administrative and general overhead expenses) of the generating plant, transmission system and related facilities of the Seller, the cost of any power and energy purchased for resale hereunder by the Seller, the cost of transmission service, make payments on account of principal of and interest on all indebtedness of the Seller, and to provide for the establishment and maintenance of reasonable reserves. The Seller shall cause a notice in writing to be given to the Member, which shall set out all the proposed revisions of the rate.

cb-81

Date of Issue December 20, 1979

Effective Date December 1, 1979

Issued By

R. H. Hooper
Name

General Manager

Title

CHECKED
Energy Regulatory Commission
JAN 7 1980
by *B. Beckman*
RATES AND TARIFFS

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

P.S.C. NO. 12

x (Original) Sheet No. 5
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 11

x (Original) Sheet No. 5
(Revised)

CLASSIFICATION OF SERVICE

To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.

4. MINIMUM BILL:

The minimum monthly bill shall not be less than \$6.25 per kilowatt of Billing Demand.

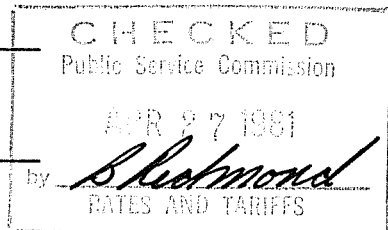
5. TERM:

The wholesale power supply contracts dated January 11, 1962, between Big Rivers Electric Corporation and its distribution cooperative members shall remain in effect until January 1, 2017, and thereafter until terminated by either party's giving to the other not less than six months written notice of its intention to terminate.

DATE OF ISSUE March 30 1981
Month Day Year

DATE EFFECTIVE April 1 1981
Month Day Year

ISSUED BY W. H. Hoyle General Manager P. O. Box 24, Henderson, KY 42420
Name of Officer Title Address



ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 8054

C10-81

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 5
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 10

x (Original) Sheet No. 5
(Revised)

CLASSIFICATION OF SERVICE

To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.

(D) (T)

4. MINIMUM BILL:

The minimum monthly bill shall not be less than \$6.25 per kilowatt of Billing Demand.

5. TERM:

The wholesale power supply contracts dated January 11, 1962, between Big Rivers Electric Corporation and its distribution cooperative members shall remain in effect until January 1, 2017, and thereafter until terminated by either party's giving to the other not less than six months written notice of its intention to terminate.

26-81

DATE OF ISSUE January 21 1981
Month Day Year

DATE EFFECTIVE January 21 1981
Month Day Year

ISSUED BY W. H. Thayer General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7917

Bledmond

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 10

x (Original) Sheet No. 5
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 9

x (Original) Sheet No. 5
(Revised)

CLASSIFICATION OF SERVICE

To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.

C. Purchased Power Clause:

The energy charge shall be increased or decreased by a purchased power adjustment factor as follows:

$$\frac{PP}{S} - \$0.000254$$

- (1) Where PP is the dollar cost of purchased power excluding HMP&L Station Two less the cost of purchased power devoted to inter-system sales and less the cost of purchased power included in F of the fuel adjustment clause.
- (2) Where S shall be all kWhs sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less, (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).

DATE OF ISSUE June 24 1980
Month Day Year

DATE EFFECTIVE June 4 1980
Month Day Year

ISSUED BY W. H. Hoyle General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

CHECKED
Energy Regulatory Commission
JUL 28 1980
by B. Redmond
RATES AND TARIFFS

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

All Territory Served By
For Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 10

(Original) Sheet No. 6
(Revised)

Big Rivers Electric Corporation
Name of Issuing Corporation

Canceling E.R.C. No. 9

(Original) Sheet No. 6
(Revised)

CLASSIFICATION OF SERVICE

To facilitate the prompt mailing of bills, the purchased power adjustment amount for any billing month shall be the product of the "Adjustment Factor" for the preceding month as defined above and the kilowatt hours consumed by the Member in the preceding month.

4. MINIMUM BILL:

The minimum monthly bill shall not be less than \$4.10 per kilowatt of Billing Demand.

5. TERM:

The wholesale power supply contracts dated January 11, 1962, between Big Rivers Electric Corporation and its distribution cooperative members shall remain in effect until January 1, 2017, and thereafter until terminated by either party's giving to the other not less than six months written notice of its intention to terminate.

DATE OF ISSUE	June	24	1980
	Month	Day	Year
DATE EFFECTIVE	June	4	1980
	Month	Day	Year

CHECKED
Energy Regulatory Commission
JUL 28 1980
by *B. Redmond*
RATES AND TARIFFS

ISSUED BY W. H. Hoyle General Manager P. O. Box 24, Henderson, KY
Name of Officer Title Address

ISSUED BY AUTHORITY OF E.R.C.

ORDER NO. 7380

E.R.C. NO. 11

x (Original) Sheet No. 8
(Revised)

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 9

x (Original) Sheet No. 9
(Revised)

RULES & REGULATIONS

G. Discount Adjustment:

At the discretion of the Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time, as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

H. Meter Testing and Billing Adjustment:

The Seller shall test and calibrate meters by comparison with accurate standards at intervals of twelve (12) months. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefor.

I. Notice of Meter Reading or Test:

The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.

Date of Issue January 21, 1981

Effective Date January 21, 1981

Issued By

W. W. Hoyle
Name

General Manager

Title

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RECEIVED
MAR 9 1981
BY Bledmond

For All Territory Served by
Cooperative's Transmission System

Community, Town or City

E.R.C. NO. 9

Original Sheet No. 9

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 6

Fifth Revised Sheet No. 6

RULES & REGULATIONS

G. Discount Adjustment:

At the discretion of the Board of Directors, and with the prior approval of the Public Service Commission, an appropriate discount may be authorized at such time, as substantial application of the rate indicates revenues in excess of projected and relative levels of the rate design.

H. Meter Testing and Billing Adjustment:

The Seller shall test and calibrate meters by comparison with accurate standards at intervals of twelve (12) months. The Seller shall also make special meter tests at any time at the Member's request. The costs of all tests shall be borne by the Seller; provided, however, that if any special meter test made at the Member's request shall disclose that the meters are recording accurately, the Member shall reimburse the Seller for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period the Member and the Seller shall agree as to the amount of energy furnished during such period and the Seller shall render a bill therefor.

I. Notice of Meter Reading or Test:

The Seller shall notify the Member in advance of the time of any meter reading or test so that the Member's representative may be present at such meter reading or test.

Date of Issue December 20, 1979 Effective Date December 1, 1979

Issued By

W. H. Hooper
Name

General Manager
Title

CHECKED
Energy Regulatory Commission
JAN 7 1980
by A. Beckmond
RATES AND TARIFFS

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 9
(Revised)

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 9

x (Original) Sheet No. 10
(Revised)

RULES & REGULATIONS

J. Power Factor:

The Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 85% leading or lagging.

K. Right of Access:

Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.

L. Continuity of Service:

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the Government, whether Federal, State or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws or proclamations of governmental authorities, whether Federal, State or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

cb-81

Date of Issue January 21, 1981

Effective Date January 21, 1981

Issued By

W. H. Hoyle General Manager
Name Title

MAR 0 1981
BY B. Redmond

E.R.C. NO. 9
Original Sheet No. 10

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 6
Second Revised Sheet No. 7

RULES & REGULATIONS

J. Power Factor:

The Member shall at all times take and use power in such manner that the power factor at the time of maximum demand shall not be less than 85% leading or lagging.

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Duly authorized representatives of either party hereto shall be permitted to enter the premises of the other party hereto at all reasonable times in order to carry out the provisions hereof.

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The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy hereunder. If the supply of electric power and energy shall fail or be interrupted, or become defective, by reason of force majeure, the Seller shall not be liable therefor, or for damages caused thereby. The term "force majeure", as used herein, shall mean Acts of God, accidents, strikes or other labor troubles, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of the Government, whether Federal, State or local, civil or military, civil disturbances, explosions, breakage of or accident to machinery, equipment or transmission lines, inability to obtain necessary materials, supplies or permits due to existing or future rules, regulations, orders, laws or proclamations of governmental authorities, whether Federal, State or local, civil or military, and any other forces which are not reasonably within the control of the Seller, whether like or unlike those herein enumerated.

Date of Issue December 20, 1979 Effective Date December 1, 1979

Issued By

A. H. Thompson General Manager
Name Title

CHECKED
Energy Regulatory Commission
JAN 7 1980
by Blanchard
RATES AND TARIFFS

All Territory Served By
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 11

x (Original) Sheet No. 10
(Revised)

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 9

x (Original) Sheet No. 11
(Revised)

RULES & REGULATIONS

M. Payment of Bills:

The Seller shall read meters monthly. Electric power and energy furnished hereunder shall be paid for at the office of the Seller in Seller's designated office monthly within fifteen (15) days after the bill therefor is mailed to the Member. If the Member shall fail to pay any such bill within such fifteen-day period, the Seller may discontinue delivery of electric power and energy hereunder upon fifteen (15) days' written notice to the Member of its intention so to do. Such discontinuance for non-payment shall not in any way affect the obligation of the Member to pay the minimum bill.

N. Taxes:

If there shall be imposed by Federal, State or other governmental authority, any tax payable by the Seller upon the gross revenue or earnings, or upon the production, transmission or sale of electric energy, a pro rata share of such additional tax or taxes shall be added to the monthly bill payable by the Member to the Seller. The sales tax of the State of Kentucky is not included in the Monthly Rate, but if applicable, will be paid by Member.

CB-91

Date of Issue January 21, 1981 Effective Date January 21, 1981

Issued By

W. H. Thayer

General Manager

Name

Title

OFFICE OF
PUBLIC SERVICE COMMISSION

MAR 9 1981

by *B. Richmond*

All Territory Served by
For Cooperative's Transmission System
Community, Town or City

E.R.C. NO. 9

Original Sheet No. 11

Big Rivers Electric Corporation
Name of Utility

Canceling E.R.C. No. 6

Second Revised Sheet No. 7

RULES & REGULATIONS

M. Payment of Bills:

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Date of Issue December 20, 1979

Effective Date December 1, 1979

Issued By

Paul H. Thayer General Manager
Name Title

