

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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COMMISSION

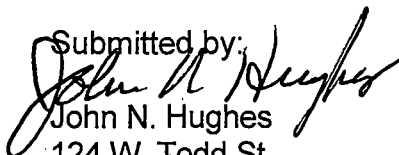
In the Matter of:

Joint Application of Sentra)
Corporation, a Wholly Owned)
Subsidiary of Blue Ridge)
Mountain Resources, and Sentra)
Resources, LLC for the Transfer)
and Acquisition of Stock)

Case No. 2018-00107

RESPONSE TO ORDER DATED JULY 12, 2018

Submitted by:



John N. Hughes
124 W. Todd St.

Frankfort, KY 40601

jnhughes@johnnhughespsc.com

502-227-7270

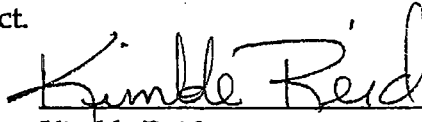
Attorney for Sentra Corporation

AFFIDAVIT

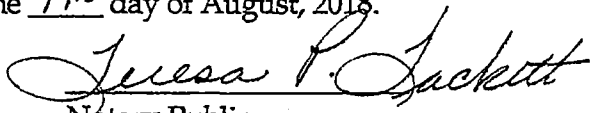
COMMONWEALTH OF KENTUCKY

COUNTY OF FAYETTE

Affiant, Kimble Reid, appearing personally before me a notary public for and of the Commonwealth of Kentucky and after being first sworn, deposes, states, acknowledges, affirms and declares that he is authorized to submit this Response on behalf of Sentra Corporation and that the information contained in the Response is true and accurate to the best of his knowledge, information and belief, after a reasonable inquiry and as to those matters that are based on information provided to him, he believes to be true and correct.


Kimble Reid

This instrument was produced, signed, acknowledged and declared by Kimble Reid to be his act and deed the 7th day of August, 2018.


Notary Public
Registration Number: 600953

My Commission expires: 6/10/2022



**SENTRA CORPORATION AND BLUE RIDGE MOUNTAIN RESOURCES, INC.
RESPONSE TO ORDER DATED JULY 12, 2018**

12. Within 30 days of the date of entry of this Order, BRMR shall file the Annual Report for Calendar Year 2017 Gas Distribution System with the U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration as required by 49 CFR 191.11 and shall provide Sentra the necessary financial information to enable Sentra to file its 2018 annual report to the Commission.

Response: Attached

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 1/31/2018



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

08/07/2018

Form Type:

INITIAL

Date Submitted:

**ANNUAL REPORT FOR
CALENDAR YEAR 2017
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION

(DOT use only)

20189046-36786

1. Name of Operator	SENTRA CORPORATION
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	120 Prosperous Place, Suite 201
2b. City and County	Lexington Fayette
2c. State	KY
2d. Zip Code	40509
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	31831
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	120 PROSPEROUS PLACE, SUITE 201
4b. City and County	LEXINGTON
4c. State	KY
4d. Zip Code	40509
5. STATE IN WHICH SYSTEM OPERATES	KY
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Privately Owned	

PART B - SYSTEM DESCRIPTION

1. GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN					38						38
NO. OF SERVICES					219						219

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	0	0	0	0	0	0	0				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	19	19	0	0	0	38				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	19	19	0	0	0	38				
Describe Other Material:											
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 218						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	0	0	0	0	0	0	0				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	219	0	0	0	0	219				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	219	0	0	0	0	219				
Describe Other Material:											
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

MILES OF MAIN	0	0	0	0	0	0	0	10	10	18	38
NUMBER OF SERVICES	0	0	0	0	0	0	0	50	150	19	219

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE			3	
OTHER OUTSIDE FORCE DAMAGE				
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE				
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 0

a. One-Call Notification Practices Not Sufficient: 0

b. Locating Practices Not Sufficient: 0

c. Excavation Practices Not Sufficient: 0

d. Other: 0

2. NUMBER OF EXCAVATION TICKETS : 0

PART E - EXCESS FLOW VALVE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 0

Estimated Number Of Services with EFV In the System At End Of Year: 12

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 0

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 0

**These questions only pertain to reporting years 2017 & beyond.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G - PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 3%

PART H - ADDITIONAL INFORMATION

Empty box for additional information.

PART I - PREPARER

Russell Hamilton (Preparer's Name and Title)	(859)263-3948 (Area Code and Telephone Number)
rhamilton@mhp.energy (Preparer's email address)	(Area Code and Facsimile Number)