



June 26, 2018

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FEDERAL EXPRESS

Ms. Gwen R. Pinson, Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

JUN 27 2018

PUBLIC SERVICE
COMMISSION

RE: In the Matter of: Application of Big Rivers Electric Corporation for a Declaratory Order
Kentucky Public Service Commission, Case No. 2016-00278

Dear Ms. Pinson:

Enclosed for filing on behalf of Big Rivers Electric Corporation are an original and ten copies of the Notice of Big Rivers Electric Corporation of Filing Documents No Longer Designated as Confidential (the "Notice").

I certify that on this date, a copy of this letter and a copy of the Notice were served on all persons listed on the attached service list by first-class mail.

If you have any questions or need additional information, please contact me.

Sincerely yours,

R. Michael Sullivan

MS
Enclosures

Service List
PSC Case No. 2016-00278

Hon. John N. Hughes
Attorney at Law
124 West Todd Street
Frankfort, Kentucky 40601

Hon. H. Randall Redding
Hon. Sharon W. Farmer
KING, DEEP & BRANAMAN
127 North Main Street
Post Office Box 43
Henderson, Kentucky 42419-0043
*Attorneys for Henderson Utility
Commission d/b/a Henderson
Municipal Power & Light*

Hon. Dawn Kelsey, City Attorney
City of Henderson
222 First Street
Henderson, Kentucky 42420
Attorney for City of Henderson

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JUN 27 2018

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF:

APPLICATION OF BIG RIVERS ELECTRIC)
CORPORATION FOR A DECLARATORY) Case No.
ORDER) 2016-00278

NOTICE OF BIG RIVERS ELECTRIC CORPORATION OF FILING
DOCUMENTS NO LONGER DESIGNATED CONFIDENTIAL

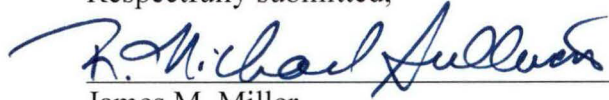
On Friday, June 15, 2018, Big Rivers Electric Corporation filed a Notice by Big Rivers Electric Corporation pursuant to 807 KAR 5:001 Section 13, subsection (10)(b) concerning two documents filed in this case for which Big Rivers no longer sought confidential treatment. Those documents are:

1. Exhibit RWB_1 to the Direct Testimony of Robert W. Berry attached as Exhibit 10 to Big Rivers' Application for a Declaratory Order; and
2. Big Rivers Confidential Hearing Exhibit 3.

These documents are attached hereto with the designation "Confidential" and yellow highlighting removed therefrom for purposes of filing in the public record of this case.

Big Rivers has also attached for filing, at Commission Staff's request and pursuant to 807 KAR 5:001 Section 13, subsection (10)(b), Exhibit RWB_2 to the Direct Testimony of Robert W. Berry, which was also designated confidential by Big Rivers but for which Big Rivers no longer seeks confidential treatment because it contains the same information for months January 2016 through May 2016 as is set forth in Confidential Hearing Exhibit 3.

Respectfully submitted,

A handwritten signature in blue ink that reads "R. Michael Sullivan". The signature is written in a cursive style and is positioned above a horizontal line.

James M. Miller

R. Michael Sullivan

SULLIVAN MOUNTJOY, PSC

100 St. Ann Street, P. O. Box 727

Owensboro, Kentucky 42302-0727

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Counsel for Big Rivers Electric Corporation

Big Rivers Corporation
Excess Henderson Energy "EHE" Calculation P&L Comparison
YTD May 2016

Line

No. EHE Calculation:

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	YTD 2016	
1							
2	EHE MWhrs Sold to BREC	11,121	842	905	2,447	32,111	47,426
3							
4	DA/RT NET Revenue - EHE	\$ 243,726	\$ 19,634	\$ 19,978	\$ 57,348	\$ 703,632	\$ 1,044,318
5	Fee Paid to HMPL	\$ (16,682)	\$ (1,263)	\$ (1,358)	\$ (3,671)	\$ (48,167)	\$ (71,139)
6	Avg Variable Cost - EHE	\$ (382,896)	\$ (28,224)	\$ (29,575)	\$ (81,020)	\$ (1,308,202)	\$ (1,829,918)
7	Net Gain/(Loss) to BREC	\$ (155,851)	\$ (9,853)	\$ (10,955)	\$ (27,342)	\$ (652,737)	\$ (856,738)

Economical EHE Only:

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	YTD 2016	
8							
9	EHE MWhrs Sold to BREC	18	-	-	27	-	45
10							
11	DA/RT NET Revenue - EHE	\$ 678	\$ -	\$ -	\$ 992	\$ -	\$ 1,669
12	Fee Paid to HMPL	\$ (27)	\$ -	\$ -	\$ (41)	\$ -	\$ (68)
13	Avg Variable Cost - EHE	\$ (620)	\$ -	\$ -	\$ (894)	\$ -	\$ (1,514)
14	Net Gain/(Loss) to BREC	\$ 31	\$ -	\$ -	\$ 57	\$ -	\$ 88
15							
16							
							% of EHE mWhrs "In" the \$: 0.1%

Exhibit RWB_1

Big Rivers Corporation
Excess Henderson Energy "EHE" Calculation P&L Comparison
2016

Line

No. EHE Calculation (Reservation - Load):

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD 2016
1 Station II Net Generation MWhrs													
2 EHE MWhrs Sold to BREC	31,133	32,224	36,993	36,252	32,111	20,393	29,619	26,784	30,385	32,401	37,837	35,342	381,474
3													
4 DA/RT NET Revenue - EHE	\$ 709,204	\$ 689,162	\$ 744,448	\$ 843,033	\$ 703,632	\$ 505,908	\$ 829,527	\$ 737,732	\$ 806,520	\$ 860,412	\$ 930,411	\$ 1,035,821	\$ 9,395,810
5 Fee Paid to HMPL	\$ (46,700)	\$ (48,336)	\$ (55,490)	\$ (54,378)	\$ (48,167)	\$ (30,590)	\$ (44,429)	\$ (40,176)	\$ (45,578)	\$ (48,602)	\$ (56,756)	\$ (53,013)	\$ (572,211)
6 Avg Variable Cost - EHE	\$ (1,071,909)	\$ (1,080,148)	\$ (1,208,931)	\$ (1,200,304)	\$ (1,308,202)	\$ (802,261)	\$ (964,098)	\$ (903,156)	\$ (886,027)	\$ (1,014,475)	\$ (1,226,676)	\$ (1,135,185)	\$ (12,801,373)
7 Net Gain/(Loss) to BREC	\$ (409,404)	\$ (439,322)	\$ (519,973)	\$ (411,649)	\$ (652,737)	\$ (326,942)	\$ (179,000)	\$ (205,601)	\$ (125,084)	\$ (202,664)	\$ (353,020)	\$ (152,377)	\$ (3,977,774)

8 Economical EHE Only (Reservation - Load):

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	YTD 2016
9 EHE MWhrs Sold to BREC	135	201	-	217	-	2,253	5,630	5,499	3,875	3,539	1,494	6,743	29,586
10													
11 DA/RT NET Revenue - EHE	\$ 5,454	\$ 7,920	\$ -	\$ 7,838	\$ -	\$ 96,082	\$ 264,144	\$ 234,783	\$ 176,569	\$ 144,504	\$ 57,372	\$ 284,573	\$ 1,279,238
12 Fee Paid to HMPL	\$ (203)	\$ (302)	\$ -	\$ (326)	\$ -	\$ (3,380)	\$ (8,445)	\$ (8,249)	\$ (5,813)	\$ (5,309)	\$ (2,241)	\$ (10,115)	\$ (44,379)
13 Avg Variable Cost - EHE	\$ (4,648)	\$ (6,738)	\$ -	\$ (7,185)	\$ -	\$ (88,633)	\$ (183,257)	\$ (185,426)	\$ (112,995)	\$ (110,806)	\$ (48,435)	\$ (216,585)	\$ (964,708)
14 Net Gain/(Loss) to BREC	\$ 603	\$ 881	\$ -	\$ 327	\$ -	\$ 4,070	\$ 72,443	\$ 41,108	\$ 57,762	\$ 28,389	\$ 6,695	\$ 57,874	\$ 270,151
15													
16													
													% of EHE mWhrs "In" the \$: 7.8%

Update to Exhibit RWB-2

Big Rivers Corporation
Excess Henderson Energy "EHE" Calculation P&L Comparison
YTD 2016

Line

No. EHE Calculation (Reservation - Load):

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	YTD 2016	
1							
2	EHE MWhrs Sold to BREC	31,133	32,224	36,993	36,252	32,111	168,713
3							
4	DA/RT NET Revenue - EHE	\$ 709,204	\$ 689,162	\$ 744,448	\$ 843,033	\$ 703,632	\$ 3,689,479
5	Fee Paid to HMPL	\$ (46,700)	\$ (48,336)	\$ (55,490)	\$ (54,378)	\$ (48,167)	\$ (253,070)
6	Avg Variable Cost - EHE	\$ (1,071,909)	\$ (1,080,148)	\$ (1,208,931)	\$ (1,200,304)	\$ (1,308,202)	\$ (5,869,495)
7	Net Gain/(Loss) to BREC	\$ (409,404)	\$ (439,322)	\$ (519,973)	\$ (411,649)	\$ (652,737)	\$ (2,433,085)

Economical EHE Only (Reservation - Load):

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	YTD 2016	
8							
9	EHE MWhrs Sold to BREC	135	201	-	217	-	553
10							
11	DA/RT NET Revenue - EHE	\$ 5,454	\$ 7,920	\$ -	\$ 7,838	\$ -	\$ 21,211
12	Fee Paid to HMPL	\$ (203)	\$ (302)	\$ -	\$ (326)	\$ -	\$ (830)
13	Avg Variable Cost - EHE	\$ (4,648)	\$ (6,738)	\$ -	\$ (7,185)	\$ -	\$ (18,570)
14	Net Gain/(Loss) to BREC	\$ 603	\$ 881	\$ -	\$ 327	\$ -	\$ 1,811
15							
16							% of EHE mWhrs "In" the \$: 0.3%

Exhibit RWB_2