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March 31, 2016

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COMMISSION

***VIA HAND DELIVERY***

Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, KY 40602

Dear Executive Director:

Attached, please find an original and ten copies of the information required to be filed by East Kentucky Power Cooperative, Inc. regarding the prior calendar year's interruptions of AGC Automotive Americas pursuant to ordering paragraph 2 of the Commission's March 14, 2016, Order in Case No. 2015-00422 - *The Application of East Kentucky Power Cooperative, Inc. for the Approval of a Special Contract*.

Please let me know if you have any questions.

Sincerely,



Mark David Goss

Enc.

Case No. 2015-00422

Annual Report of Interruptible Service to AGC Automotive Americas - For the 2015 Calendar Year

Interruptions				Estimated Cost Savings to EKPC during Interruption	Did AGC Exercise the Buy-Through Option during Economic Interruptions?
Date of Interruption	Type of Interruption	Start Time	End Time		
01/07/2015	Economic	17:01	21:00	\$1,112.12	Yes
01/18/2015	Economic	06:01	10:00	\$1,980.30	Yes
02/16/2015	Economic	07:01	12:00	\$2,395.96	Yes
02/16/2015	Economic	17:01	21:00	\$0	Yes
02/18/2015	Economic	07:01	12:00	\$821.35	Yes
02/18/2015	Economic	18:01	23:00	-\$550.06	Yes
02/19/2015	Economic	05:01	11:00	\$1,579.59	Yes
02/19/2015	Economic	17:01	23:00	\$6,344.55	Yes
02/20/2015	Economic	05:01	11:00	\$8,478.86	Yes
02/20/2015	Economic	16:01	22:00	\$4,650.95	Yes
02/24/2015	Economic	06:01	12:00	\$618.33	Yes
02/24/2015	Economic	16:01	22:00	-\$640.06	Yes
02/26/2015	Economic	18:01	22:00	\$345.50	Yes
02/27/2015	Economic	06:01	12:00	-\$696.30	Yes
02/27/2015	Economic	18:01	22:00	\$309.59	Yes
03/05/2015	Economic	07:01	13:00	\$0	Yes
03/05/2015	Economic	17:01	23:00	\$0	Yes
03/06/2015	Economic	06:01	12:00	\$530.10	Yes
06/23/2015	Economic	13:01	19:00	\$1,201.43	Yes
07/20/2015	Economic	13:01	19:00	\$165.88	Yes
07/28/2015	Economic	14:01	20:00	\$1,187.07	Yes
07/29/2015	Economic	13:01	19:00	\$2,933.89	Yes
07/30/2015	Economic	13:01	19:00	\$958.53	Yes
09/02/2015	Economic	13:01	19:00	\$1,578.69	Yes
09/03/2015	Economic	13:01	18:00	\$887.20	Yes
Total Estimated Cost Savings to EKPC during Interruption				\$36,193.47	-

Interruptions with estimated cost savings of \$0 are times when AGC used less than their contract firm demand for the applicable period. Interruptions with negative estimated cost savings are times when the Locational Marginal Pricing wound up being less than the contract price.

AGC has contracted for interruptible service for all demand over the firm demand as designated in the contract, with a total maximum annual interruption of up to 200 hours.

EKPC would note that the new contract between EKPC, Nolin, and AGC was approved by the Commission on March 14, 2016. Consequently, any interruptions experienced by AGC during 2015 would have been under the terms of the previous contract. That contract did not identify interruptions as economic or reliability. The designation of “economic” in this report is based on the classification of interruptions occurring on the same dates for other interruptible customers.