

421 West Main Street
Post Office Box 634
Frankfort, KY 40602-0634
(502) 223-3477

March 31, 2020

Mark R. Overstreet
(502) 209-1219
(502) 779-8349 FAX
moverstreet@stites.com

FILED BY E-MAIL AT PSCED@KY.GOV

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

MAR 31 2021

**PUBLIC SERVICE
COMMISSION**

RE: Case No. 2014-00336

Dear Mr. Bridwell:

Enclosed please find and accept for filing Kentucky Power Company's 2020 Tariff E.D.R. Economic Development Reports.

It is being filed by e-mail transmission in accordance with the Commission's March 16, 2020 Order in Case No. 2020-00085.

Please do not hesitate to contact me if you have any questions.

Very truly yours,


Mark R. Overstreet

MRO

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

The Application Of Kentucky Power Company For)
(1) Approval Of An Economic Development Rider;)
(2) For Any Required Deviation From The) Case No. 2014-00336
Commission's Order In Administrative Case No. 327;)
And (3) All Other Required Approvals And Relief)

KENTUCKY POWER COMPANY'S 2020 TARIFF E.D.R.
ECONOMIC DEVELOPMENT REPORTS

Consistent with the Commission's July 9, 2019 Order in Case No. 2018-00378, its March 4, 2015 Order in Case No. 2014-00336, and its September 24, 1990 Order in Admin. Case No. 327, Kentucky Power Company submits the following information regarding its Tariff E.D.R. (Economic Development Rider):

- Exhibit 1: 2020 Economic Development Rate Contract Report; and
- Exhibit 2: Summary of 2020 Tariff E.D.R. Contract Incremental Revenues and Costs.

The reports are being filed by e-mail transmission to PSCED@ky.gov in accordance with the Commission's March 16, 2020 Order in Case No. 2020-00085.

Respectfully submitted,



Mark R. Overstreet
Katie M. Glass
STITES & HARBISON PLLC
421 West Main Street
P. O. Box 634
Frankfort, Kentucky 40602-0634
Telephone: (502) 223-3477
Facsimile: (502) 779-8349
moverstreet@stites.com
kglass@stites.com

Counsel for Kentucky Power Company

EXHIBIT 1

ECONOMIC DEVELOPMENT RATE CONTRACT REPORT

UTILITY: Kentucky Power Company YEAR: 2020

	CURRENT REPORTING PERIOD	CUMULATIVE
1) Number of EDR Contracts		
Total:	<u>2</u>	<u>2</u>
Existing Customers:	<u>1</u>	<u>1</u>
New Customers:	<u>1</u>	<u>1</u>
2) Number of Jobs Created		
Total:	<u>60</u>	<u>69</u>
Existing Customers:	<u>0</u>	<u>9</u>
New Customers:	<u>60</u>	<u>60</u>
3) Amount of Capital Investment		
Total:	<u>\$ 11,516,646.92</u>	<u>\$ 56,516,646.92</u>
Existing Customers:	<u>\$ 10,000,000.00</u>	<u>\$ 55,000,000.00</u>
New Customers:	<u>\$ 1,516,646.92</u>	<u>\$ 1,516,646.92</u>
4) Consumption		
(A) DEMAND		
Total:	<u>3828.8 kW</u>	<u>7082.8 kW</u>
Existing Customers:	<u>3268.8 kW</u>	<u>6522.8 kW</u>
New Customers:	<u>560 kW</u>	<u>560 kW</u>
(B) ENERGY/CONSUMPTION		
Total:	<u>5,354,900.00 kWh</u>	<u>11,086,100.00 kWh</u>
Existing Customers:	<u>5,162,400.00 kWh</u>	<u>10,893,600.00 kWh</u>
New Customers:	<u>192,500.00 kWh</u>	<u>192,500.00 kWh</u>

EXHIBIT 2

Big Run
Summary of EDR Incremental Costs and Revenues
12 Months of Actual EDR Usage History

Ln No.		Marginal Costs - Energy
(1)	Annual kWh	3,189,600
(2)	DA LMP \$/kWh	0.02163
(3)	Marginal Costs - Energy	\$68,991
=(1)*(2)		

		Marginal Costs - Distribution
(4)	Distribution WO Total	\$267,807
(5)	Levelized Carrying Cost	10.98%
(6)	Annual Dist Incremental Cost	\$29,405
=(4)*(5)		

		Summary of Incremental Costs and Revenues
(7)	Energy	\$68,991
(8)	Distribution	\$29,405
(9)	PJM LSE Transmission	\$139,399
(10)	Generation Capacity	\$0
(11)	Total Incremental Costs	\$237,796
=(7)+(8)+(9)+(10)		
(12)	Incremental Revenue	\$428,530
(13)	Net Revenue (Cost)	\$190,734
=(12)-(11)		

Dajcor
Summary of EDR Incremental Costs and Revenues
3 Months of Actual EDR Usage History

Ln No.		Marginal Costs - Energy
(1)	Annual kWh	2,114,000
(2)	DA LMP \$/kWh	0.02163
(3)	Marginal Costs - Energy	\$45,726
=(1)*(2)		

		Marginal Costs - Distribution
(4)	Distribution WO Total	\$0
(5)	Levelized Carrying Cost	10.98%
(6)	Annual Dist Incremental Cost	\$0
=(4)*(5)		

		Summary of Incremental Costs and Revenues
(7)	Energy	\$45,726
(8)	Distribution	\$0
(9)	PJM LSE Transmission	\$58,085
(10)	Generation Capacity	\$0
(11)	Total Incremental Costs	\$103,811
=(7)+(8)+(9)+(10)		
(12)	Incremental Revenue	\$205,294
(13)	Net Revenue (Cost)	\$101,483
=(12)-(11)		