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PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

The Application Of Kentucky Power Company For )  
(1) Approval Of An Economic Development Rider; )  
(2) For Any Required Deviation From The ) Case No. 2014-00336  
Commission's Order In Administrative Case No. 327; )  
And (3) All Other Required Approvals And Relief )

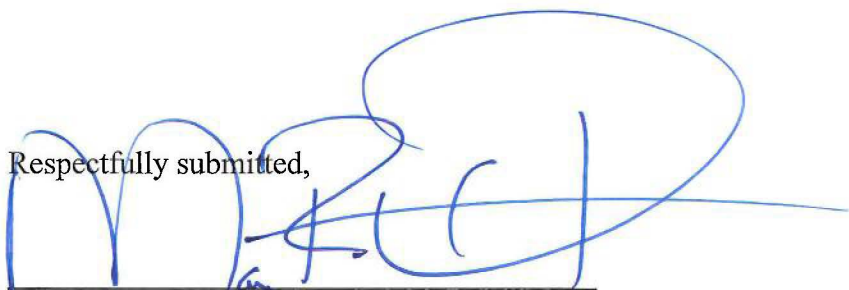
**KENTUCKY POWER COMPANY'S 2019 TARIFF E.D.R.**  
**ECONOMIC DEVELOPMENT REPORTS**

Consistent with the Commission's July 9, 2019 Order in Case No. 2018-00378, its March 4, 2015 Order in Case No. 2014-00336, and its September 24, 1990 Order in Admin. Case No. 327, Kentucky Power Company submits the following information regarding its Tariff E.D.R. (Economic Development Rider):

- Exhibit 1: 2019 Economic Development Rate Contract Report; and
- Exhibit 2: Summary of 2019 Tariff E.D.R. Contract Incremental Revenues and Costs.

The reports are being filed by e-mail transmission to [PSCED@ky.gov](mailto:PSCED@ky.gov) in accordance with the Commission's March 16, 2020 Order in Case No. 2020-00085.

Respectfully submitted,

A handwritten signature in blue ink, appearing to be 'Mark R. Overstreet', written over a horizontal line.

Mark R. Overstreet

Katie M. Glass

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Counsel for Kentucky Power Company

**EXHIBIT 1**

## ECONOMIC DEVELOPMENT RATE CONTRACT REPORT

UTILITY: Kentucky Power Company YEAR: 2019

	REPORTING PERIOD	CUMULATIVE
1) Number of EDR Contracts		
Total:	<u>1</u>	<u>1</u>
Existing Customers:	<u>0</u>	<u>0</u>
New Customers:	<u>1</u>	<u>1</u>
2) Number of Jobs Created		
Total:	<u>9</u>	<u>9</u>
Existing Customers:	<u>0</u>	<u>0</u>
New Customers:	<u>9</u>	<u>9</u>
3) Amount of Capital Investment		
Total:	<u>\$ 45,000,000.00</u>	<u>\$ 45,000,000.00</u>
Existing Customers:	<u>\$ -</u>	<u>\$ -</u>
New Customers:	<u>\$ 45,000,000.00</u>	<u>\$ 45,000,000.00</u>
4) Consumption		
(A) DEMAND		
Total:	<u>3,254 kW</u>	<u>3,254 kW</u>
Existing Customers:	<u>0 kW</u>	<u>0 kW</u>
New Customers:	<u>3,254 kW</u>	<u>3,254 kW</u>
(B) ENERGY/CONSUMPTION		
Total:	<u>5,731,200.00 kWh</u>	<u>5,731,200.00 kWh</u>
Existing Customers:	<u>- kWh</u>	<u>- kWh</u>
New Customers:	<u>5,731,200.00 kWh</u>	<u>5,731,200.00 kWh</u>

**EXHIBIT 2**

**Summary of EDR Incremental Costs and Revenues  
8 Months of Actual EDR Usage History**

Ln No.	Marginal Costs - Energy	
(1)	Annual kWh	16,416,000
(2)	DA LMP \$/kWh	0.02541
(3)	Marginal Costs - Energy	\$417,131
=(1)*(2)		

Ln No.	Marginal Costs - Distribution	
(4)	Distribution WO Total	\$267,807
(5)	Levelized Carrying Cost	10.98%
(6)	Annual Dist Incremental Cost	\$29,405
=(4)*(5)		

Ln No.	Summary of Incremental Costs and Revenues	
(7)	Energy	\$417,131
(8)	Distribution	\$29,405
(9)	PJM LSE Transmission	\$288,898
(10)	Generation Capacity	\$0
(11)	Total Incremental Costs	\$735,434
=(7)+(8)+(9)+(10)		
(12)	Incremental Revenue	\$978,909
(13)	Net Revenue (Cost)	\$243,476
=(12)-(11)		