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November 13, 2013

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Post Office Box 615  
Frankfort, Kentucky 40601

RE: Case No. 2013-00221

Dear Mr. Derouen:

Enclosed please find a report detailing the revenues and expenses Kenergy incurred in connection with each component of the Century Transaction Agreements for the calendar quarter ending September 30, 2013 in accordance with item 5 of the Commission's order in Case No. 2013-00221.

Sincerely,

A handwritten signature in black ink that reads "Steve Thompson". The signature is fluid and cursive, with the first letters of "Steve" and "Thompson" being capitalized and prominent.

Steve Thompson  
Vice President – Finance & Accounting

Enclosure

**Kenergy Corp  
Case No. 2013-00221**

**Century Transaction Agreements Revenue and Expense Detail  
(Kenergy Invoiced to Century)**

**For the Quarter Ended September 30, 2013 <sup>1</sup>**

Applicable Section of Agreement	Amount
<b>4.2</b>	
Applicable RTO Charges	
4.2.1/4.2.3/4.2.5 MISO settlement Statement Activity	
BR_CENTAO Settlement Statements	
BREC A0 Settlements Statements Activity attributable to BREC.CENTURY	\$ 15,067,213.02
ZRC attributable to BREC.CENTURY	
FTR/ARR attributes to BREC.CENTURY	\$ 20,773.96
4.2.2 Transmission Services (AREF#NL1314)	\$ (180,442.57)
4.2.4 Transmission Upgrades (Sch 26A)	\$ 1,061,495.54
Bilateral Activity	\$ 91,815.13
Excess Reactive Demand	\$ 1,073.68

**ELECTRIC SERVICE AGREEMENT**

<b>4.6</b>	
Other Amounts: FOR ANY BILLING MONTH	
4.6.1 Any amounts due and payable to Kenergy under the Tax Indemnity Agreement	
4.6.2 Costs charged to Kenergy under the APA, including any tax liability of Big Rivers resulting from Surplus Sales.	\$ 5,452.53
4.6.3 Costs arising under Section 10.2 relating to compliance with Applicable Laws relating to the environment.	
4.6.4 Costs arising under Section 10.3 relating to compliance with Hedging Arrangements.	
4.6.5 Internal and direct costs incurred in serving Century, including Costs associated with fees of KSPC, Costs of Kenergy's compliance with Section 14.2, Costs associated with any Person other than Big Rivers, including including Kenergy, serving as Market Participant, including charges by the RTO to establish or maintain Hawesville Node if Kenergy is the Market Participant.	\$ 23,825.08
4.6.6 Costs arising under Section 3.1.3 relating to the appointment of a new Market Participant.	
4.6.7 Charges for any other services required to be purchased by Kenergy to serve Century.	
4.6.8 Costs associated with the Hawesville Node exiting an RTO or ISO in connection with an election made by Big Rivers or Kenergy pursuant to Section 3.5.2	
4.6.9 The Excess Energy Rate multiplied by the amount of Energy in excess of 492MW in any Hour.	
4.6.10 Any amounts charged to Kenergy by a Market Participant under a Market Agreement.	
4.6.11 Other out-of-pocket Costs payable to Kenergy to another Person that are incurred or committed to by Kenergy in connection with or arising out of the Transaction, including (a) Indemnified Liabilities, (b) any security necessary to be provided to any Person (including the RTO or ISO of which the Market Participant is a member or a Bilateral Counterparty) arising out of the Transaction, and (c) the costs to pursue any approval or consent under Section 7.2.2; provided, the Costs referenced on Exhibit B shall be allocated as	\$ 149,021.70

provided therein.  
 Taxes, No state or local sales, excise, gross receipts or other taxes are included in the charges and credits set forth in this Article 4. Century shall pay or cause to be paid any such taxes that are now or hereafter become applicable to the sale of Electric Services to Century under this Agreement.  
 No Duplication. Subject to the provisions of Section 5.4, the Monthly Charge shall not include any item that would result in a duplicative payment for a particular charge if Kenergy would not be liable for the duplicative amount.

4.7

4.8

**DIRECT AGREEMENT**

**Applicable Section of Agreement**

4.1

**Direct Payment Obligations**

- 4.1(a) SSR Cost if SSR Agreement not FERC approved, and hence not on MISO Settlement Statements \$ 1,663,676.42
- 4.1(a)(i) BRECCENTURY RT\_MISC charge for SSR Cost from BR\_CENTAO Settlement Statements
- 4.1(a)(ii) BRECCENTURY RT\_MISC charge for SSR Cost from BR\_CENTAO Settlement Statements
- 4.1(a)(iii) SSR Costs unreimbursed by MISO (i.e. RT unit trip/derate)
- 4.1(a)(iv) SSR Costs unreimbursed by MISO (i.e. actual > SSR contract/budget amounts)
- 4.1(a)(v) Credit for BREC Transmission Revenue attributable to AREF #NL1314
- 4.1(a)(vi) need logic to limit credit per this contract section
- 4.1(a)(vii) Credit for SSR costs later recovered due to delayed FERC approval

**Total Expenses Quarter Ended September 30, 2013**

**\$ 17,037,308.10**

**ELECTRIC SERVICE AGREEMENT**

4.5

**Retail Fee (ESA only)**

**\$ 25,494.75**

**Total Revenue Quarter Ended September 30, 2013**

**\$ 17,062,802.85**

**Note(s):** 1.- This initial quarterly report is for the period from August 20, 2013 through and including September 30, 2013.