SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC

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July 8, 2014

Federal Express

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

Re: Case No. 2013-00199

Dear Mr. Derouen:

Enclosed for filing on behalf of Big Rivers Electric Corporation ("Big Rivers") are an original and ten (10) copies of Big Rivers' rate refund report pursuant to ordering paragraph number 12 of the Public Service Commission's April 25, 2014, order in the above-referenced matter. I certify that on this date, a copy of this letter and a copy of the report were served on each of the persons listed on the attached service list by first-class mail.

Sincerely,

Toke

Tyson Kamuf

TAK/lm Enclosure

c. Billie Richert DeAnna Speed Service List

Telephone (270) 926-4000 Telecopier (270) 683-6694

> 100 St. Ann Building PO Box 727 Owensboro, Kentucky 42302-0727

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Your Touchstone Energy® Cooperative

COMMONWEALTH OF KENTUCKY

ORIGINAL

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

)

)

)

In the Matter of:

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A GENERAL ADJUSTMENT IN RATES

Case No. 2013-00199

Report Pursuant to Ordering Paragraph No. 12 of the Commission's Order dated April 25, 2014

FILED: July 9, 2014



BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A GENERAL ADJUSTMENT IN RATES CASE NO. 2013-00199

Response to Commission Order dated April 25, 2014 Ordering Paragraph 12

July 9, 2014

1 Ordering Paragraph 12) Within 75 days from the date of this Order,

2 Big Rivers shall submit a written report to the Commission in which it

3 describes its efforts to refund all monies collected in excess of the rates

4 that are set forth in the appendix to this Order.

5

6 **Response)** Based on the rates per the Appendix of the Commission's Order 7 dated April 25, 2014 (the "April 25 Order"), Big Rivers calculated and refunded all 8 monies it collected in excess of such rates as specified per Ordering Paragraph No. 9 12, page 52. The amount refunded to the Economic Reserve fund equals the 10 difference calculated using the rates in Big Rivers' tariff, filed subject to refund 11 and issued on February 7, 2014, versus rates approved by the Commission on 12 April 25, 2014. The refund was made on May 2, 2014, as follows:

- 13
- 14a. Determined the demand and energy rate differentials (the15difference between the rates originally proposed by Big Rivers and16the rates set forth in the appendix of the April 25 Order). See17Exhibit 1, attached.
- b. Calculated the over-collection by multiplying such rate
 differentials by the actual demand and energy billing units for
 service rendered from February 1, 2014, through and including
 March 31, 2014. See Exhibit 2, attached. Service rendered
 during April 2014 was billed after the date of the April 25 Order
 at the approved rates.

Case No. 2013-00199 Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 1 of 2

BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A GENERAL ADJUSTMENT IN RATES CASE NO. 2013-00199

Response to Commission Order dated April 25, 2014 Ordering Paragraph 12

July 9, 2014

1	c.	On May 2, 2014, Big Rivers refunded all excess amounts it
2		collected for service rendered from and including February 1,
3		2014, through and including March 31, 2014, as required by
4		Ordering Paragraph No. 11, page 51, of the April 25 Order. The
5		total amount refunded by Big Rivers, via refund to the Economic
6		Reserve, was \$8,238,876.38, as detailed per Exhibit 2, attached.
7		
8		
9	Respondent)	Billie J. Richert
10		

Case No. 2013-00199 Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 2 of 2 Big Rivers Electric Corporation PSC Order Case No. 2013-00199 Demand and Energy Rate Differential February 1, 2014 through March 31, 2014 Exhibit 1

Rural	Demand - \$/kW	Energy - \$/kWh
Originally Proposed	24.7420	0.035000
PSC Order	13.8050	0.045000
Excess	10.9370	-0.010000
Large Industrials		
Originally Proposed	17.9790	0.035000
PSC Order	10.7150	0.038050
Excess	7.2640	-0.003050

Case No. 2013-00199 Exhibit 1 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 1 of 1

RURAL kW and kWh Rate Differential Exhibit 1		-10.9370 0.010000
INDUSTRIAL kW and kWh Rate Differential Exhi	ibit 1	-7.2640 0.003050

	<u>Feb kW</u>	k	W Rate Variance	<u>Feb kWh</u>	<u>k</u> W	h Rate Variance
JACKSON PURCHASE RURALS	143,644	\$	(1,571,034.43)	63,540,310	\$	635,403.10
KENERGY RURALS	274,393	\$	(3,001,036.24)	117,913,463	\$	1,179,134.63
MEADE CO. RURALS	124,228	\$	(1,358,681.64)	50,794,624	\$	507,946.24
TOTAL RURALS	542,265	\$	(5,930,752.31)	232,248,397	\$	2,322,483.97
KI-ACCURIDE	4,922	\$	(35,753.41)	1,951,320	\$	5,951.53
KI-ALCOA	70	\$	(508.48)	41,200		125.66
KI-ALERIS ROLLER PRODUCTS, INC	28,311	\$	(205,651.10)	14,154,480		43,171.16
KI-AMG ALUM NORTH AMERICA, LLC	2,001	\$	(14,535.26)	638,920		1,948.71
KI-ARMSTRONG DOCK	10,471	\$	(76,061.34)	4,362,850		13,306.69
KI-ARMSTRONG EQUALITY	2,999	\$	(21,784.74)	1,246,170		3,800.82
KI-ARMSTRONG LEWIS CREEK	3,500	\$	(25,424.00)	1,147,820		3,500.85
KI-ARMSTRONG MIDWAY	5,012	\$	(36,407.17)	2,702,540		8,242.75
KI-DOMTAR PAPER CO. LLC	15,000	\$	(108,960.00)	9,807,456		29,912.74
KI-DOTIKI #3 - WEBSTER CO COAL CO.	66	\$	(479.42)	27,720		84.55
KI-ELK CREEK MINE - HOPKINS CO COAL	750	\$	(5,448.00)	454,570		1,386.44
KI-HOPKINS CO COAL	113	\$	(820.83)	61,230		186.75
KI-KIMBERLY CLARK CORP	37,973	\$	(275,835.87)	24,092,730		73,482.84
KI-PENNYRILE ENERGY, LLC RIVEREDGE MINE	3,000	\$	(21,792.00)	167,660		511.37

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 1 of 15

RURAL kW and kWh Rate Differential Exhibit 1	-10.9370	0.010000
INDUSTRIAL kW and kWh Rate Differential Exhibit 1	-7.2640	0.003050

	<u>Feb kW</u>	<u>kV</u>	V Rate Variance	<u>Feb kWh</u>	kWh Rate Variance
KI-PRECOAT METALS CORP	3,659	\$	(26,578.98)	1,435,230	4,377.45
KI-SEBREE MINING - KMMC	148	\$	(1,075.07)	67,150	204.81
KI-SEBREE MINING - STEAMPORT	7,137	\$	(51,843.17)	2,824,070	8,613.41
KI-SOUTHWIRE CO.	6,418	\$	(46,620.35)	3,559,820	10,857.46
KI-TYSON FOODS, INC.	10,128	\$	(73,569.79)	5,283,510	16,114.71
KI-VALLEY GRAIN	2,198	\$	(15,966.27)	1,060,210	3,233.64
TOTAL KENERGY INDUSTRIALS	143,876	\$	(1,045,115.25)	75,086,656	\$ 229,014.34

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 2 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1			-10.9370 -7.2640	0.010000 0.003050		
	<u>Feb kW</u>	<u>k'</u>	W Rate Variance	<u>Feb kWh</u>	<u>kWh</u>	Rate Variance
JP-SHELL OIL	1,966		(14,281.02)	437,440		1,334.19
TOTAL INDUSTRIALS	145,842	\$	(1,059,396.27)	75,524,096	\$	230,348.53
TOTAL RURALS AND INDUSTRIALS REFUND	688,107	\$	(6,990,148.58)	307,772,493	\$	2,552,832.50

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 3 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	Power Factor					
	<u>Adj</u>	/Green Power				
		<u>Adj \$</u>	<u>F</u> 6	eb Refund Amt		
JACKSON PURCHASE RURALS	\$	(5.00)	\$	(935,636.33)		
KENERGY RURALS		-	\$	(1,821,901.61)		
MEADE CO. RURALS			<u>\$</u>	(850,735.40)		
TOTAL RURALS	\$	(5.00)	\$	(3,608,273.34)		
KI-ACCURIDE			\$	(29,801.88)		
KI-ALCOA		(486.68)	\$	(869.50)		
KI-ALERIS ROLLER PRODUCTS, INC			\$	(162,479.94)		
KI-AMG ALUM NORTH AMERICA, LLC		(254.24)	\$	(12,840.79)		
KI-ARMSTRONG DOCK		(857.15)	\$	(63,611.80)		
KI-ARMSTRONG EQUALITY			\$	(17,983.92)		
KI-ARMSTRONG LEWIS CREEK			\$	(21,923.15)		
KI-ARMSTRONG MIDWAY			\$	(28,164.42)		
KI-DOMTAR PAPER CO. LLC			\$	(79,047.26)		
KI-DOTIKI #3 - WEBSTER CO COAL CO.		(14.53)	\$	(409.40)		
KI-ELK CREEK MINE - HOPKINS CO COAL			\$	(4,061.56)		
KI-HOPKINS CO COAL		(36.32)	\$	(670.40)		
KI-KIMBERLY CLARK CORP			\$	(202,353.03)		
KI-PENNYRILE ENERGY, LLC RIVEREDGE MINE			\$	(21,280.63)		

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 4 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	Pov	ver Factor		
	<u>Adj/C</u>	<u>Breen Power</u>		
		<u>Adj \$</u>	Fe	<u>b Refund Amt</u>
KI-PRECOAT METALS CORP			\$	(22,201.53)
KI-SEBREE MINING - KMMC			\$	(870.26)
KI-SEBREE MINING - STEAMPORT			\$	(43,229.76)
KI-SOUTHWIRE CO.			\$	(35,762.89)
KI-TYSON FOODS, INC.			\$	(57,455.08)
KI-VALLEY GRAIN		(1,997.60)	\$	(14,730.23)
TOTAL KENERGY INDUSTRIALS	\$	(3,646.52)	\$	(819,747.43)

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 5 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>P</u>	ower Factor		
	<u>Adj</u>	/Green Power		
	<u>Adj \$</u>		Fe	eb Refund Amt
JP-SHELL OIL		-		(12,946.83)
TOTAL INDUSTRIALS	\$	(3,646.52)	\$	(832,694.26)
TOTAL RURALS AND INDUSTRIALS REFUND	\$	(3,651.52)	\$	(4,440,967.60)

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 6 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>Mar 2014 kW</u>	<u>k</u> V	V Rate Variance	<u>Mar 2014 kWh</u>	<u>k</u> Wl	n Rate Variance
JACKSON PURCHASE RURALS	125,221	\$	(1,369,542.08)	56,751,900	\$	567,519.00
KENERGY RURALS	230,823		(2,524,511.15)	103,944,390		1,039,443.90
MEADE CO. RURALS	104,330		(1,141,057.21)	43,762,970		437,629.70
TOTAL RURALS	460,374	\$	(5,035,110.44)	204,459,260	\$	2,044,592.60
KI-ACCURIDE	5,050	\$	(36,683.20)	2,145,500	\$	6,543.78
KI-ALCOA	78		(566.59)	45,320		138.23
KI-ALERIS ROLLER PRODUCTS, INC	27,603		(200,508.19)	16,311,490		49,750.04
KI-AMG ALUM NORTH AMERICA, LLC	2,001		(14,535.26)	673,600		2,054.48
KI-ARMSTRONG DOCK	10,319		(74,957.22)	4,750,170		14,488.03
KI-ARMSTRONG EQUALITY	3,125		(22,700.00)	1,534,840		4,681.26
KI-ARMSTRONG LEWIS CREEK	3,500		(25,424.00)	1,254,720		3,826.90
KI-ARMSTRONG MIDWAY	4,879		(35,441.06)	2,837,530		8,654.47
KI-DOMTAR PAPER CO. LLC	15,000		(108,960.00)	10,961,456		33,432.45
KI-DOTIKI #3 - WEBSTER CO COAL CO.	73		(530.27)	28,470		86.83
KI-ELK CREEK MINE - HOPKINS CO COAL	750		(5,448.00)	507,540		1,548.00
KI-HOPKINS CO COAL	126		(915.26)	53,890		164.36
KI-KIMBERLY CLARK CORP	37,454		(272,065.86)	25,743,990		78,519.18
KI-PENNYRILE ENERGY, LLC RIVEREDGE MINE	3,000		(21,792.00)	180,030		549.09

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 7 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>Mar 2014 kW</u>	kW Rate Variance	<u>Mar 2014 kWh</u>	kWh Rate Variance
KI-PRECOAT METALS CORP	3,531	(25,649.18)	1,554,600	4,741.53
KI-SEBREE MINING - KMMC	158	(1,147.71)	66,720	203.50
KI-SEBREE MINING - STEAMPORT	7,176	(52,126.46)	2,824,400	8,614.42
KI-SOUTHWIRE CO.	7,280	(52,881.92)	3,903,950	11,907.05
KI-TYSON FOODS, INC.	10,355	(75,218.72)	5,774,720	17,612.90
KI-VALLEY GRAIN	2,160	(15,690.24)	1,181,260	3,602.84
TOTAL KENERGY INDUSTRIALS	143,618	\$ (1,043,241.14)	82,334,196	\$ 251,119.34

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 8 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>Mar 2014 kW</u>	kW Rate Variance	<u>Mar 2014 kWh</u>	kWh Rate Variance
JP-SHELL OIL	1,922	(13,961.41)	482,660	1,472.11
TOTAL INDUSTRIALS	145,540	\$ (1,057,202.55)	82,816,856	<u>\$ 252,591.45</u>
TOTAL RURALS AND INDUSTRIALS REFUND	605,914	\$ (6,092,312.99)	287,276,116	\$ 2,297,184.05

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 9 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	Power Factor			
	<u>Adj/Green</u>		ъл	
		wer Adj \$		rch Refund Amt
JACKSON PURCHASE RURALS	\$	(5.00)	\$	(802,028.08)
KENERGY RURALS		-		(1,485,067.25)
MEADE CO. RURALS		-		(703,427.51)
TOTAL RURALS	\$	(5.00)	\$	(2,990,522.84)
			¢	(20, 120, 40)
KI-ACCURIDE			\$	(30,139.42)
KI-ALCOA		(566.59)		(994.95)
KI-ALERIS ROLLER PRODUCTS, INC				(150,758.15)
KI-AMG ALUM NORTH AMERICA, LLC				(12,480.78)
KI-ARMSTRONG DOCK				(60,469.19)
KI-ARMSTRONG EQUALITY				(18,018.74)
KI-ARMSTRONG LEWIS CREEK				(21,597.10)
KI-ARMSTRONG MIDWAY				(26,786.59)
KI-DOMTAR PAPER CO. LLC				(75,527.55)
KI-DOTIKI #3 - WEBSTER CO COAL CO.		(21.79)		(465.23)
KI-ELK CREEK MINE - HOPKINS CO COAL				(3,900.00)
KI-HOPKINS CO COAL				(750.90)
KI-KIMBERLY CLARK CORP				(193,546.68)
KI-PENNYRILE ENERGY, LLC RIVEREDGE MINE				(21,242.91)

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 10 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	Power Factor	
	Adj/Green	
	<u>Power Adj \$</u>	<u>March Refund Amt</u>
KI-PRECOAT METALS CORP		(20,907.65)
KI-SEBREE MINING - KMMC		(944.21)
KI-SEBREE MINING - STEAMPORT		(43,512.04)
KI-SOUTHWIRE CO.		(40,974.87)
KI-TYSON FOODS, INC.		(57,605.82)
KI-VALLEY GRAIN	(2,186.46)	(14,273.86)
TOTAL KENERGY INDUSTRIALS	\$ (2,774.84)	\$ (794,896.64)

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 11 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>Pc</u>	wer Factor		
	<u> </u>	Adj/Green		
	<u>Po</u>	ower Adj <u>\$</u>	M	larch Refund Amt
JP-SHELL OIL				(12,489.30)
TOTAL INDUSTRIALS		(2,774.84)	<u>\$</u>	(807,385.94)
TOTAL RURALS AND INDUSTRIALS REFUND	\$	(2,779.84)	\$	(3,797,908.78)
		<u></u>		

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 12 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>TO</u>	ГАL FEB & MARCH
		REFUND TO
	EC	<u>ONOMIC RESERVE</u>
JACKSON PURCHASE RURALS	\$	(1,737,664.41)
KENERGY RURALS		(3,306,968.86)
MEADE CO. RURALS		(1,554,162.91)
TOTAL RURALS	\$	(6,598,796.17)
KI-ACCURIDE	\$	(59,941.30)
KI-ALCOA	Ψ	(1,864.45)
KI-ALERIS ROLLER PRODUCTS, INC		(313,238.09)
KI-AMG ALUM NORTH AMERICA, LLC		(25,321.57)
KI-ARMSTRONG DOCK		(124,080.99)
KI-ARMSTRONG EQUALITY		(36,002.66)
KI-ARMSTRONG LEWIS CREEK		(43,520.25)
KI-ARMSTRONG MIDWAY		(54,951.01)
KI-DOMTAR PAPER CO. LLC		(154,574.81)
KI-DOTIKI #3 - WEBSTER CO COAL CO.		(874.63)
KI-ELK CREEK MINE - HOPKINS CO COAL		(7,961.56)
KI-HOPKINS CO COAL		(1,421.30)
KI-KIMBERLY CLARK CORP		(395,899.71)
KI-PENNYRILE ENERGY, LLC RIVEREDGE MINE		(42,523.54)

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 13 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>TOT</u> /	AL FEB & MARCH
		<u>REFUND TO</u>
	<u>ECO</u>	NOMIC RESERVE
KI-PRECOAT METALS CORP		(43,109.18)
KI-SEBREE MINING - KMMC		(1,814.47)
KI-SEBREE MINING - STEAMPORT		(86,741.80)
KI-SOUTHWIRE CO.		(76,737.76)
KI-TYSON FOODS, INC.		(115,060.90)
KI-VALLEY GRAIN		(29,004.09)
TOTAL KENERGY INDUSTRIALS	\$	(1,614,644.07)

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 14 of 15

RURAL kW and kWh Rate Differential Exhibit 1 INDUSTRIAL kW and kWh Rate Differential Exhibit 1

	<u>TOTAL FEB & MARCH</u> <u>REFUND TO</u> <u>ECONOMIC RESERVE</u>		
JP-SHELL OIL		(25,436.13)	
TOTAL INDUSTRIALS	\$	(1,640,080.20)	
TOTAL RURALS AND INDUSTRIALS REFUND	\$	(8,238,876.38)	

Case No. 2013-00199 Exhibit 2 - Response to Ordering Paragraph No. 12 Respondent: Billie J. Richert Page 15 of 15