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January 7, 2014

VIA FEDERAL EXPRESS
TRACKING NO.: 8572-9806-0435

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD
FRANKFORT KY 40602

*In the Matter of: The Application of Jackson Purchase Energy Corporation for
Approval of Flow Through Rates pursuant to KRS 278.455*


Case No.: 2013-00068

Dear Mr. Derouen:

Please find enclosed an original and ten (10) copies of Jackson Purchase Energy Corporation's Refund Report in the above referenced matter.

If you should need anything further, please do not hesitate to contact me at the number listed above.

Sincerely,



John Pace
Legal Assistant
jpace@dklaw.com

Enclosures

168659

RECEIVED

JAN 08 2014

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

JPEC
JAN 08 2013
PUBLIC SERVICE
COMMISSION

In the Matter of:

THE APPLICATION OF JACKSON PURCHASE)	
ENERGY CORPORATION FOR APPROVAL)	CASE NO. 2013-00068
OF FLOW THROUGH RATES PURSUANT TO)	
KRS 278.455)	

REFUND REPORT OF JACKSON PURCHASE ENERGY CORPORATION

Pursuant to the Commission's Order dated October 29, 2013, Jackson Purchase Energy Corporation ("JPEC") submits the following refund report.

Whereas, on April 18, 2013, JPEC filed an Application, pursuant to KRS 278.455(2) with this Commission for approval of rates to flow-through an increase requested by its wholesale supplier, Big Rivers Electric Corporation, in Case Number 2012-00535. This Commission, by Order dated May 3, 2013, suspended Big Rivers' proposed rates from taking effect up to and including August 17, 2013. On August 20, 2013, JPEC notified the Commission that it elected to place those rates into effect for services rendered on and after August 20, 2013, pending the issuance of a final order by the Commission in Case Number 2012-00535. On October 29, 2013, the Commission entered an Order approving final rates which necessitated a refund from JPEC to its customers for any amounts billed under the interim rates.

Per the Commission's Order, JPEC was required to provide a refund of any overpayments no later than sixty (60) days from the date of the Commission's order. Further, JPEC was required to submit a written description of its efforts to refund all amounts due to its customers within seventy-five (75) days of the date of this order. This report will serve as such response.

JPEC utilized two IT providers during the billing periods including August 20, 2013 through the refund date. JPEC bills using cycles and implemented the temporary rates based on the estimated total days billed in each cycle and the number of days in the cycle after August 19, 2013. Attachment "A" indicates the status of each affected cycle, including billing system, estimated date of last reading, and

refund date with the number of interest days for both the initial bill and any applicable penalty that was based on the higher, temporary amount. Attachment "B" indicates the temporary rates used for billing cycles from Cycle 4 in August 2013 to Cycle 3 for October 2013. Final order rates were placed into effect with Cycle 4 for October 2013. However, rate refunds did not begin until Cycle 2 of November 2013. JPEC applied the refund by applying a percentage to each affected billing based on the ratio of the final allowed rates to the temporary rates with the exception of the renewable resource participants. The renewable resource participants' credit was manually calculated and entered. Attachment "C" shows the final rates for each partial and full cycle and the percentage reduction from the original billing. Members who were penalized as a result of late payment(s) during the period in question were identified and the penalty was recalculated based on the billed amount using final rates. School and sales taxes were recalculated based on the lower billing amount. Finally, an interest refund component was calculated based upon the number of days between the original due date of the bill and the due date of the bill on which the refund was applied. All adjustments were then applied to the members' accounts and were refunded according to the schedule in Attachment "A." Members who closed their accounts in the interim were issued refund checks.

Attachment "D" shows the amount of refund allocated to each rate class. When JPEC converted its billing system, the new IT provider was not able to transfer individual outdoor light history; this information was brought forth in history as a total. Because JPEC refunded the lights based on a percentage the total refund is mathematically correct, but no individual light totals are available.

kWh, kW and light kWh in each billing cycle are attached in Attachment "E."

Respectfully Submitted,



Charles G. Williamson, III
Vice-President Accounting & Finance for
Jackson Purchase Energy Corporation

Respectfully Submitted,

Denton & Keuler, LLP
PO Box 929
Paducah KY 42002-0929
Phone: (270) 443-8253
Fax: (270) 442-6000

By: Melissa D. Yates, by *[Signature]*
Melissa D. Yates

COUNSEL FOR JACKSON PURCHASE
ENERGY CORPORATION

I hereby certify that an original and
ten(10) copies of the foregoing have
been served via Federal Express to:

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
KENTUCKY PUBLIC SERVICE COMMISSION
211 SOWER BLVD.
FRANKFORT KY 40602

on this 7th day of January, 2014.

By: Melissa D. Yates, by *[Signature]*
Melissa D. Yates

168556

**Refund Cycles for PSC Case No. 2013-00068
Jackson Purchase Energy Corporation
Attachment A**

New Cycle	Billing Month	Billing Cycle File	Penalty Cycle File	Ending Read Date	Actual Bill Date	Penalty Date	Penalty Month	Refund Date	Bill Interest Days	Penalty Interest Days	System	Type
4	8	Cyc 4 - 0813	Cyc 4 - 0913	8/26/13	8/30/13	9/20/13	9	12/2/13	94	73	BREC	Partial Rate Refund
5	8	Cyc 5 - 0813	Cyc 5 - 0913	8/31/13	9/6/13	9/26/13	9	12/5/13	90	70	BREC	Partial Rate Refund
6	8	Cyc 6 - 0813	Cyc 6 - 0913	8/31/13	9/6/13	9/26/13	9	12/5/13	90	70	BREC	Partial Rate Refund
1	9	Cyc 1 - 0913	Cyc 1 - 0913	9/4/13	9/10/13	9/30/13	9	12/9/13	90	70	BREC	Partial Rate Refund
2	9	Cyc 2 - 0913	Cyc 2 - 1013	9/11/13	9/16/13	10/4/13	10	11/14/13	59	41	BREC	Partial Rate Refund
3	9	Cyc 3 - 0913	Cyc 3 - 1013	9/18/13	9/23/13	10/11/13	10	11/21/13	59	41	BREC	Partial Rate Refund
4	9	Cyc 4 - 0913	Cyc 4 - 1013	9/25/13	9/30/13	10/22/13	10	12/2/13	63	41	BREC	Full Rate Refund
5	9	Cyc 5 - 0913	Cyc 5 - 1013	9/30/13	10/4/13	10/24/13	10	12/5/13	62	42	BREC	Full Rate Refund
6	9	Cyc 6 - 0913	Cyc 6 - 1013	9/30/13	10/4/13	10/23/13	10	12/5/13	62	43	BREC	Full Rate Refund
1	10	Cyc 1 - 1013	Cyc 1 - 1013	10/2/13	10/10/13	10/29/13	10	12/9/13	60	41	NISC	Full Rate Refund
2	10	Cyc 2 - 1013	Cyc 2 - 1113	10/9/13	10/17/13	11/5/13	11	11/14/13	28	9	NISC	Full Rate Refund
3	10	Cyc 3 - 1013	Cyc 3 - 1113	10/16/13	10/22/13	11/13/13	11	11/21/13	30	8	NISC	Full Rate Refund
4				10/24/13	10/30/13						NISC	New Rates In
5				10/31/13	11/6/13						NISC	New Rates In
6				10/31/13	11/6/13						NISC	New Rates In
1				11/3/13	11/8/13						NISC	New Rates In
2				11/8/13	11/14/13						NISC	New Rates + Refund
3				11/18/13	11/21/13						NISC	New Rates + Refund
4				11/25/13	12/2/13						NISC	New Rates + Refund
5				11/30/13	12/5/13						NISC	New Rates + Refund
6				11/30/13	12/5/13						NISC	New Rates + Refund
1				12/4/13	12/9/13						NISC	New Rates + Refund

Proposed Rates (Used from August 20, 2013 until Final Order)
Jackson Purchase Energy Corporation
PSC Case 2013-00068
Attachment B

		Phase In Rates				
		New Cycle 5	New Cycle 1	New Cycle 2	New Cycle 3	New Cycle 4
		9/6/13	9/10/13	9/16/13	9/23/13	8/30/13
Date to be billed (approximate)		7/31/13	8/2/13	8/8/13	8/15/13	7/24/13
Last Read Date - July/August		8/31/13	9/4/13	9/11/13	9/18/13	8/26/13
Last Read Date - August/September		31	33	34	34	33
Days in Billing Period		12	16	23	30	7
Days in Billing Period from and including 8/20/2013 (new rates)		19	17	11	4	26
Days in Billing Period before 8/20/2013 (old rates)						
Base Date (Do not change)	8/19/2013	← This is the last day of the old rate.				

	Present rate	Increase	(Full Cycle) Final Rate	Vulcan & New Cycle							
				New Cycle 5	New Cycle 1	New Cycle 2	New Cycle 3	New Cycle 4			
Schedule R - Residential											
Facilities Charge	\$ 9.48	\$ 1.99	\$ 11.47	\$ 10.25	\$ 10.44	\$ 10.83	\$ 11.24	\$ 9.90			
Energy Charge	\$0.078728	\$ 0.018113	\$0.092841	0.082965	0.084540	0.087628	0.090945	0.080146			
Schedule C-1 Small Commercial Single Phase											
Facilities Charge	\$ 10.53	\$ 2.21	\$ 12.74	\$ 11.39	\$ 11.60	\$ 12.03	\$ 12.48	\$ 11.00			
Energy Charge	\$0.077791	\$ 0.018336	\$0.094127	0.084115	0.085711	0.088842	0.092205	0.081256			
Schedule C-3 Small Commercial Three Phase											
Facilities Charge	\$ 18.96	\$ 3.98	\$ 22.94	\$ 20.50	\$ 20.89	\$ 21.65	\$ 22.47	\$ 19.80			
Energy Charge	\$0.073863	\$ 0.015511	\$0.089374	0.079867	0.081383	0.084356	0.087549	0.077153			
Schedule D - Commercial and Industrial Demand Less than 3,000 KW											
Facilities Charge	\$ 38.86	\$ 7.74	\$ 44.60	\$ 39.86	\$ 40.61	\$ 42.10	\$ 43.69	\$ 38.50			
Demand Charge	\$ 8.85	\$ 1.44	\$ 8.29	\$ 7.41	\$ 7.55	\$ 7.82	\$ 8.12	\$ 7.16			
Energy Charge:											
First 200 KWH per KW, per KWH	\$0.047357	\$0.009945	\$0.057302	\$0.051207	\$0.052179	\$0.054085	\$0.056132	\$0.049467			
Next 200 KWH per KW, per KWH	\$0.039669	\$0.008330	\$0.047999	\$0.042894	\$0.043708	\$0.045304	\$0.047019	\$0.041436			
Next 200 KWH per KW, per KWH	\$0.035762	\$0.007518	\$0.043272	\$0.038669	\$0.039403	\$0.040842	\$0.042388	\$0.037355			
Over 600Kwh per KW per month, per KWH	\$0.031871	\$0.006714	\$0.038685	\$0.034570	\$0.035226	\$0.036513	\$0.037895	\$0.033395			
Schedule I-E - Large Commercial and Industrial - Existing											
Service Charge	\$ 315.83	\$ 66.35	\$ 382.28	\$ 341.61	\$ 348.10	\$ 360.81	\$ 374.47	\$ 330.00			
Demand Charge											
1st 3,000 kW	\$ 38,331.90	\$ 7,829.70	\$43,961.60	\$ 39,285.33	\$ 40,031.15	\$ 41,493.17	\$ 43,063.99	\$ 37,950.32			
Additional kW	\$ 12.11	\$ 2.54	\$ 14.65	\$ 13.09	\$ 13.34	\$ 13.83	\$ 14.35	\$ 12.65			
All Energy	\$0.029026	\$ 0.006095	\$0.035121	0.031385	0.031981	0.033149	0.034404	0.030319			
Schedule L - Large Commercial and Industrial - 3,000-8,00											
Service Charge	\$ 315.93	\$ 66.35	\$ 382.28	\$ 341.61	\$ 348.10	\$ 360.81	\$ 374.47	\$ 330.00			
Demand Charge	\$ 11.90	\$ 2.50	\$ 14.40	\$ 12.87	\$ 13.11	\$ 13.59	\$ 14.11	\$ 12.43			
All Energy	\$0.029026	\$ 0.006095	\$0.035121	0.031385	0.031981	0.033149	0.034404	0.030319			
Schedule OL - Outdoor Lighting											
Watts	Lamp Type	Standard Fixture Lumens	Monthly KWH	Present rate per unit	Increase	Final Rate per unit					
175	MV	7,000	70	\$ 8.70	\$ 1.83	\$ 10.53	9.41	9.59	9.94	10.31	9.09
400	MV	20,000	145	\$ 13.46	\$ 2.83	\$ 16.29	14.56	14.83	15.37	15.96	14.06
100	HPS	8,000	40	\$ 8.36	\$ 1.76	\$ 10.12	9.04	9.21	9.55	9.91	8.73
250	HPS	23,000	95	\$ 11.61	\$ 2.44	\$ 14.05	12.55	12.79	13.26	13.76	12.13
250	HPS-Flood	23,000	95	\$ 12.19	\$ 2.56	\$ 14.75	13.18	13.43	13.92	14.45	12.73
175	Metal	14,000	72	\$ 14.15	\$ 2.97	\$ 17.12	15.30	15.59	16.16	16.77	14.78
150	Metal	13,000	63	\$ 13.71	\$ 2.88	\$ 16.59	14.82	15.11	15.66	16.25	14.32
400	Metal	34,000	163	\$ 20.61	\$ 4.33	\$ 24.94	22.29	22.71	23.54	24.43	21.53
1,000	Metal-Flood	110,000	367	\$ 30.53	\$ 6.41	\$ 36.94	33.01	33.64	34.87	36.19	31.89
250	MV		90	\$ 10.97	\$ 0.74	\$ 11.71	11.26	11.33	11.47	11.62	11.13
400	HPS		145	\$ 12.78	\$ 0.87	\$ 13.65	13.12	13.20	13.37	13.55	12.96

**Final Rates Per Order
Jackson Purchase Energy Corporation
PSC Case 2013-00068
Attachment C**

		Phase In Rates									
		New Cycle 5	New Cycle 1	New Cycle 2	New Cycle 3	New Cycle 4					
Date to be billed (approximate)		9/6/13	9/10/13	9/16/13	9/23/13	8/30/13					
Last Read Date - July/August		7/31/13	8/2/13	8/8/13	8/15/13	7/24/13					
Last Read Date - August/September		8/31/13	9/4/13	9/21/13	9/10/13	8/26/13					
Days in Billing Period		51	89	94	54	99					
Days in Billing Period from and including 8/20/2013 (new rates)		12	16	23	30	7					
Days in Billing Period before 8/20/2013 (old rates)		19	17	11	4	26					
Base Date (Do not change)	8/19/2013 ← This is the last day at the old rate.										
		(Full Cycle)									
	Present Rate	Final Rate	Vulcan & New Cycle 5	New Cycle 1	New Cycle 2	New Cycle 3	New Cycle 4				
		Increase									
Percent Reduction of Original		4.195047%	1.817186%	2.233667%	3.006649%	3.778666%	1.030611%				
Days Interest - Partial Month			90	90	89	89	84				
Days Interest - Full Month			82	60	28	30	83				
Interest Factor - Partial Month add on percent			0.000493%	0.000606%	0.000535%	0.000672%	0.000292%				
Interest Factor - Full Month add on percent			0.000784%	0.000759%	0.000354%	0.000379%	0.000796%				
Percent Reduction with add on - Partial Month			1.817679%	2.234273%	3.007183%	3.779337%	1.031103%				
Percent Reduction with add on - Full Month			4.195831%	4.195806%	4.195401%	4.195427%	4.195844%				
Schedule R - Residential											
Facilities Charge	\$ 8.48	\$ 1.51	\$ 10.99	\$ 18.06	\$ 18.21	\$ 18.50	\$ 10.81	\$ 9.80			
Energy Charge	\$ 0.076728	\$ 0.012216	\$ 0.089946	\$ 8.081458	\$ 8.082652	\$ 8.084993	\$ 8.087509	\$ 0.079320			
Schedule C-1 Small Commercial Single Phase											
Facilities Charge	\$ 10.83	\$ 1.70	\$ 12.23	\$ 11.19	\$ 11.55	\$ 11.68	\$ 12.83	\$ 10.89			
Energy Charge	\$ 0.077791	\$ 8.812387	\$ 0.090178	\$ 0.082586	\$ 0.083797	\$ 8.086170	\$ 0.088721	\$ 0.080419			
Schedule C-3 Small Commercial Three Phase											
Facilities Charge	\$ 18.86	\$ 3.02	\$ 21.98	\$ 28.13	\$ 28.42	\$ 21.08	\$ 21.62	\$ 19.60			
Energy Charge	\$ 0.073863	\$ 0.011762	\$ 0.089625	\$ 8.078415	\$ 8.079566	\$ 0.081828	\$ 8.084241	\$ 8.876358			
Schedule D - Commercial and Industrial Demand Less than 3,000 KW											
Facilities Charge	\$ 36.86	\$ 8.87	\$ 42.73	\$ 39.13	\$ 59.71	\$ 40.83	\$ 42.04	\$ 58.11			
Demand Charge	\$ 8.85	\$ 1.09	\$ 7.94	\$ 7.27	\$ 7.38	\$ 7.59	\$ 7.81	\$ 7.08			
Energy Charge											
First 200 KWH per KW, per KWH	\$ 0.047357	\$ 0.007541	\$ 0.054896	\$ 0.850276	\$ 0.051013	\$ 0.052458	\$ 0.054013	\$ 0.048957			
Next 200 KWH per KW, per KWH	\$ 0.039688	\$ 0.006317	\$ 0.045986	\$ 0.042114	\$ 0.042752	\$ 0.045942	\$ 0.045243	\$ 0.041009			
Next 200 KWH per KW, per KWH	\$ 0.035762	\$ 0.005895	\$ 0.041467	\$ 0.837967	\$ 0.038523	\$ 0.039613	\$ 0.040787	\$ 0.856970			
Over 600kWh per KW per month, per KWH	\$ 0.031971	\$ 0.005091	\$ 0.037062	\$ 8.83942	\$ 0.034439	\$ 0.035415	\$ 0.036463	\$ 0.033051			
Schedule I-E - Large Commercial and Industrial - Existing											
Service Charge	\$ 315.93	\$ 80.31	\$ 366.24	\$ 339.40	\$ 340.32	\$ 349.96	\$ 360.32	\$ 326.60			
Demand Charge											
1st 3,000 kW	\$ 36,331.90	\$ 8,785.48	\$ 42,117.38	\$ 38,571.44	\$ 39,136.99	\$ 40,245.61	\$ 41,436.74	\$ 37,559.15			
Additional kW	\$ 12.11	\$ 1.93	\$ 14.04	\$ 12.86	\$ 13.05	\$ 13.42	\$ 13.81	\$ 12.52			
All Energy	\$ 0.029026	\$ 0.004622	\$ 0.033648	\$ 8.030815	\$ 0.031267	\$ 0.032153	\$ 8.833104	\$ 0.030006			
Schedule L - Large Commercial and Industrial - 3,000-8,000 KW											
Service Charge	\$ 315.93	\$ 80.31	\$ 366.24	\$ 339.40	\$ 340.52	\$ 349.96	\$ 360.32	\$ 326.60			
Demand Charge	\$ 11.90	\$ 1.89	\$ 13.79	\$ 12.63	\$ 12.82	\$ 13.18	\$ 13.57	\$ 12.30			
All Energy	\$ 0.029026	\$ 0.004622	\$ 0.033648	\$ 8.030815	\$ 0.031267	\$ 0.032153	\$ 0.033104	\$ 8.830006			
Schedule OL - Outdoor Lighting											
	Standard	Present Rate	Final Rate								
Watts	Lamp Type	Fixture Lumens	Monthly KWH	per unit	Increase	per unit					
175	MV	7,000	70	\$ 8.70	\$ 1.89	\$ 18.09	\$ 8.24	\$ 8.87	\$ 9.64	\$ 9.93	\$ 8.99
400	MV	20,000	145	\$ 13.46	\$ 2.14	\$ 15.60	14.29	14.50	14.91	15.35	13.11
100	HPS	8,000	40	\$ 8.86	\$ 1.33	\$ 9.69	8.87	9.00	9.28	9.53	8.64
250	HPS	23,000	95	\$ 11.61	\$ 1.85	\$ 15.46	12.33	12.51	12.86	13.24	32.00
250	HPS-Flood	23,000	95	\$ 12.19	\$ 1.94	\$ 14.13	12.94	13.13	13.50	13.90	12.60
175	Metal	34,000	72	\$ 14.15	\$ 2.25	\$ 16.40	15.02	15.24	15.67	16.14	14.63
150	Metal	13,000	63	\$ 13.71	\$ 2.18	\$ 15.89	14.55	14.77	15.18	15.63	14.17
400	Metal	34,000	163	\$ 20.61	\$ 9.28	\$ 23.89	21.88	22.20	22.83	23.30	21.31
1,000	Metal-Flood	110,000	567	\$ 80.53	\$ 4.86	\$ 85.39	52.41	52.89	53.82	54.82	31.56

**Attachment D - Dollars
Schedule of All Refunds
Jackson Purchase Energy Corporation PSC Case # 2013-00068**

Rate Code	Cycle	Facility Charge	kWh Charge	kW Charge	Light Charge	Sch G-1 Ren Resource	School Tax	Sales Tax	Interest Refund	Penalty Refund	Total
Lights Only	1	-	-	-	27.22	-	0.82	0.14	-	0.12	28.30
	2	-	-	-	509.76	-	14.94	2.13	0.08	0.18	527.09
	3	-	-	-	53.82	-	1.56	1.29	-	0.17	56.84
	4	-	-	-	258.73	-	6.23	2.72	0.04	4.64	272.36
	5	-	-	-	1.18	-	0.04	0.07	-	0.70	1.99
Lights Only		-	-	-	850.71	-	23.59	6.35	0.12	5.81	886.58
Schedule R	1	4,729.25	47,149.24	-	1,353.38	-	1,537.30	5.40	0.30	710.23	55,485.10
	2	5,629.83	58,798.23	-	1,155.01	-	1,892.33	3.12	0.23	625.22	68,103.97
	3	5,817.24	56,580.82	-	1,477.21	2.00	1,845.14	6.47	0.05	657.95	66,386.88
	4	3,245.70	28,229.06	-	895.81	1.93	761.75	4.79	0.07	341.48	33,480.59
	5	0.67	0.44	-	-	-	0.03	-	-	-	1.14
Schedule R		19,422.69	190,757.79	-	4,881.41	3.93	6,036.55	19.78	0.65	2,334.88	223,457.68
Schedule C-1	1	387.37	2,718.87	-	118.41	-	93.89	173.08	0.24	17.18	3,509.04
	2	598.15	3,695.95	-	161.75	-	130.42	245.90	0.05	38.88	4,871.10
	3	600.53	4,128.09	-	271.57	-	145.10	266.51	0.13	48.06	5,459.99
	4	402.22	3,560.75	-	148.54	-	97.66	204.97	0.19	11.42	4,425.75
	5	98.24	983.88	-	55.27	-	32.64	54.63	0.04	8.33	1,233.03
Schedule C-1		2,086.51	15,087.54	-	755.54	-	499.71	945.09	0.65	123.87	19,498.91
Schedule C-3	1	37.18	234.61	-	8.85	-	8.06	11.40	0.05	1.35	301.50
	2	62.79	339.24	-	29.55	-	12.51	18.82	0.01	1.66	464.58
	3	54.30	447.52	-	30.35	-	15.35	18.10	0.02	1.27	566.91
	4	39.44	322.35	-	15.91	-	8.77	12.07	-	1.52	400.06
	5	408.80	3,932.63	-	90.99	-	126.06	237.99	0.29	30.81	4,827.57
Schedule C-3		602.51	5,276.35	-	175.65	-	170.75	298.38	0.37	36.61	6,560.62
Schedule D	5	1,526.08	51,531.29	27,412.80	580.63	-	2,251.69	3,864.46	18.16	458.29	87,643.40
Schedule D		1,526.08	51,531.29	27,412.80	580.63	-	2,251.69	3,864.46	18.16	458.29	87,643.40
Schedule I-E (Direct)	6	22.25	1,109.25	2,558.10	-	-	110.68	228.02	0.85	-	4,029.15
Schedule I-E (Rural) (not direct serve)	6	22.25	2,222.09	3,477.45	-	-	-	-	1.19	-	5,722.98
		44.50	3,331.34	6,035.55	-	-	110.68	228.02	2.04	-	9,752.13
Totals	1	5,153.80	50,102.72	-	1,507.86	-	1,640.07	190.02	0.59	728.88	59,323.94
	2	6,290.77	62,833.42	-	1,856.07	-	2,050.20	269.97	0.37	665.94	73,966.74
	3	6,472.07	61,156.43	-	1,832.95	2.00	2,007.15	292.37	0.20	707.45	72,470.62
	4	3,687.36	32,112.16	-	1,318.99	1.93	874.41	224.55	0.30	359.06	38,578.76
	5	2,033.79	56,448.24	27,412.80	728.07	-	2,410.46	4,157.15	18.49	498.13	93,707.13
	6	44.50	3,331.34	6,035.55	-	-	110.68	228.02	2.04	-	9,752.13
Total "Rural"		23,682.29	265,984.31	33,448.35	7,243.94	3.93	9,092.97	5,362.08	21.99	2,959.46	347,799.32

Attachment E - Stats
Schedule of All Refunds - Number of Bills, kWh & kW
Jackson Purchase Energy Corporation PSC Case # 2013-00068

Rate Code	NEW Cycle	# of O/L Only/Bills	Meter KWH	Light KWH	KW	Fraction
Lights Only *October Bill Count of Light Only Bills is estimated) *(October is all lights)	1 - Sept	16	-	2,858	-	16/33
	1 - Oct	16	-	153,306	-	28/28
	2 - Sept	24	-	44,302	-	23/34
	2 - Oct	24	-	164,441	-	28/28
	3 - Sept	20	-	4,972	-	30/34
	3 - Oct	20	-	150,150	-	28/28
	4 - Aug	21	-	27,882	-	7/33
	4 - Sept	21	-	27,882	-	30/30
	3 - Aug	1	-	80	-	12/31
	3 - Sept	1	-	80	-	30/30
Lights Only		164	-	575,953	-	
		# of Bills				
Schedule R	1 - Sept	6,695	10,426,872	136,046	-	16/33
	1 - Oct	8,672	7,043,503	-	-	28/28
	2 - Sept	6,978	21,677,622	102,851	-	23/34
	2 - Oct	6,976	7,168,131	-	-	28/28
	3 - Sept	6,500	10,204,841	116,823	-	30/34
	3 - Oct	8,486	5,530,371	-	-	28/28
	4 - Aug	5,649	6,370,629	108,758	-	7/33
	4 - Sept	5,586	5,902,360	108,518	-	30/30
	5 - Aug	1	118	-	-	12/31
	5 - Sept	1	66	-	-	30/30
Schedule R		31,544	64,324,513	572,996	-	
Schedule C-1	1 - Sept	492	543,788	14,148	-	16/33
	1 - Oct	490	428,982	-	-	28/28
	2 - Sept	687	664,044	15,480	-	23/34
	2 - Oct	698	496,886	-	-	28/28
	3 - Sept	608	683,060	26,410	-	30/34
	3 - Oct	600	444,089	-	-	28/28
	4 - Aug	636	763,180	19,833	-	7/33
	4 - Sept	627	735,676	20,018	-	30/30
	3 - Aug	133	210,942	7,127	-	12/31
	3 - Sept	133	267,536	7,127	-	30/30
Schedule C-1		5,104	5,138,183	110,143	-	
Schedule C-3	1 - Sept	26	45,355	1,095	-	16/33
	1 - Oct	26	40,391	-	-	28/28
	2 - Sept	39	64,653	3,465	-	23/34
	2 - Oct	39	46,738	-	-	28/28
	3 - Sept	30	78,263	2,835	-	30/34
	3 - Oct	30	50,310	-	-	28/28
	4 - Aug	34	80,424	2,155	-	7/33
	4 - Sept	34	68,908	2,159	-	30/30
	3 - Aug	309	860,894	12,672	-	12/31
	3 - Sept	307	713,499	12,609	-	30/30
Schedule C-3		874	2,051,635	36,994	-	
Schedule D	5 - Aug	590	17,581,280	79,203	57,984,727	12/31
	5 - Sept	589	18,119,362	79,204	56,373,182	30/30
Schedule D		1,179	34,100,642	158,407	114,357,909	
Schedule I-E (Direct)	8 - Aug	1	583,740	-	1,922,000	12/31
Schedule I-E (Direct)	8 - Sept	1	552,050	-	1,171,000	30/30
Schedule I-E (Rural)	6 - Aug	1	1,154,083	-	3,756,000	12/31
Schedule I-E (Rural) (not direct serve)	6 - Sept	1	1,063,328	-	8,308,000	30/30
		4	3,353,121	-	-	
Totals	4 - Aug	8,340	7,214,255	158,632	-	7/33
	5 - Aug	1,034	19,033,234	99,082	57,984,727	12/31
	6 - Aug	2	1,737,743	-	5,678,000	12/31
	1 - Sept	7,223	11,018,015	154,147	-	16/33
	2 - Sept	7,728	12,406,319	166,098	-	23/34
	3 - Sept	7,158	10,966,164	151,040	-	30/34
	4 - Sept	6,268	8,706,944	158,577	-	30/30
	5 - Sept	1,031	17,002,463	99,020	56,373,182	30/30
	6 - Sept	2	1,815,378	-	5,479,000	30/30
	1 - Oct	7,204	7,513,076	153,306	-	28/28
2 - Oct	7,737	7,711,755	164,441	-	28/28	
3 - Oct	7,136	6,024,770	150,130	-	28/28	
Total "Rural"		58,869	108,968,094	1,454,493	115,514,909	