



P.O. Box 18 • 6402 Old Corydon Road
Henderson, Kentucky 42419-0018
(800) 844-4832

February 10, 2014

RECEIVED
FEB 11 2014
PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601

RE: Case No. 2013-00035

Dear Mr. Derouen:

Enclosed are the responses to the requests contained in your January 29, 2014 letter.

Item 1 – See response to Item 3, pages 1-5, row 50. The amount of interest shown for each cycle in row 50 represents the sum of the interest refunded to each customer. The formula used was the interest rate of .0011 times the amount refunded times either 30 or 60 days divided by 360. A large number of the individual calculations rounded to zero.

Item 2 – See response to Item 3a, page 1 of 1, row 12. The \$147 represents the sum of the interest refunded to each customer.

Item 3 – See Item 3, pages 1-5 of 5, and Item 3a, page 1 of 1.

Item 4 – September 13th through October 27th cycle billings for non-direct served and September and October billings for the direct served.

Item 5 – The calculation for the interest ($\$4.10 \times .0011 \times 60/360 \text{ days} = .000752$) resulted in zero interest due.

Item 6 – Kenergy will refund the difference based on the approved rates.

Sincerely,

Gregory J. Starheim
President & CEO

COPY/w/encls. Office of Attorney General, Utility and Rate Intervention Division

KENENERGY CORP.
 REFUND REPORT FOR CASE NO. 2013-00035
 NON-DIRECT SERVED CUSTOMERS

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	TOTAL	Number	October 27th	Amount	Number	October 28th	Amount	Number	October 21st	Amount	Number	October 20th	Amount
	DOLLARS		rate			rate			rate			rate	
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													
42													
43													
44													
45													
46													
47													
48													
49													
50													
51													

KENERGY CORP.
 REFUND REPORT FOR CASE NO. 2013-00035
 NON-DIRECT SERVED CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
		October 17th			October 15th			October 13th			October 10th		
	Number	rate	Amount	Number	rate	Amount	Number	rate	Amount	Number	rate	Amount	Number
1	Schedule 1 - Residential Service												
2	(Single & Three-Phase)												
3	Customer Charge	3,178	\$ (0.57)	\$ (1,811.46)	3,779	\$ (0.57)	\$ (2,154.03)	4,406	\$ (0.57)	\$ (2,511.42)	3,313	\$ (0.51)	\$ (1,689.63)
4	Energy Charge Per KWH	3,755,323	\$ (0.003718)	\$ (13,962.08)	5,058,259	\$ (0.003718)	\$ (18,806.64)	6,262,555	\$ (0.003718)	\$ (23,283.97)	4,899,680	\$ (0.00358)	\$ (16,453.03)
5													
6	Schedule 3 - All Non-Residential Single Phase												
7	Customer Charge	714	\$ (0.81)	\$ (578.34)	967	\$ (0.81)	\$ (783.27)	555	\$ (0.81)	\$ (449.55)	874	\$ (0.73)	\$ (638.02)
8	Energy Charge Per KWH	655,165	\$ (0.003660)	\$ (2,397.85)	916,189	\$ (0.003660)	\$ (3,333.21)	905,356	\$ (0.003660)	\$ (3,313.65)	1,704,754	\$ (0.003306)	\$ (5,635.81)
9													
10	Schedule 6 - Three-Phase Demand Non-Residential (@ - 1,000 KW)												
11	Customer Charge	92	\$ (1.67)	\$ (153.64)		\$ (1.67)	\$ -	364	\$ (1.67)	\$ (607.88)	56	\$ (1.51)	\$ (84.56)
12	All KW	5,538	\$ (0.21)	\$ (1,163.07)		\$ (0.21)	\$ -	24,009	\$ (0.21)	\$ (5,041.99)	2,710	\$ (0.19)	\$ (514.96)
13	Power factor penalties	27	\$ (0.21)	\$ (5.80)		\$ (0.21)	\$ -	84	\$ (0.21)	\$ (17.67)	155	\$ (0.19)	\$ (29.45)
14	First 200 KWH/KW	950,809	\$ (0.00210)	\$ (2,005.10)		\$ (0.00210)	\$ -	4,646,456	\$ (0.00210)	\$ (9,761.27)	459,633	\$ (0.002899)	\$ (1,332.49)
15	Next 200 KWH/KW	427,147	\$ (0.002470)	\$ (1,055.05)		\$ (0.002470)	\$ -	3,106,131	\$ (0.002470)	\$ (7,672.14)	272,319	\$ (0.002231)	\$ (607.54)
16	Over 400 KWH/KW	75,410	\$ (0.002180)	\$ (164.39)		\$ (0.002180)	\$ -	370,451	\$ (0.002180)	\$ (807.58)	93,274	\$ (0.001969)	\$ (183.65)
17	Primary Discount Per KW	1	\$ 0.02	\$ 0.02		\$ 0.02	\$ -		\$ 0.02	\$ 0.02		\$ 0.02	\$ 0.02
18													
19	Schedule 7 - Three-Phase Demand (1,001 KW and Over); Non-dedicated Option A - High Load Factor (above 50%)												
20	Customer Charge Per Delivery Point	1	\$ (35.80)	\$ (35.80)		\$ (35.80)	\$ -	2	\$ (35.80)	\$ (71.60)		\$ -	\$ -
21	Demand Charge	1,184	\$ (0.45)	\$ (532.79)		\$ (0.45)	\$ -	2,002	\$ (0.45)	\$ (900.90)		\$ -	\$ -
22	All KW During Month	62	\$ (0.45)	\$ (28.04)		\$ (0.45)	\$ -	10	\$ (0.45)	\$ (4.35)		\$ -	\$ -
23	Power factor penalties												
24	Emergency Charge	236,794	\$ (0.001910)	\$ (451.28)		\$ (0.001910)	\$ -	400,400	\$ (0.001910)	\$ (764.76)		\$ -	\$ -
25	Next 200 KWH per KW	236,794	\$ (0.001780)	\$ (421.76)		\$ (0.001780)	\$ -	400,400	\$ (0.001780)	\$ (704.70)		\$ -	\$ -
26	All Over 400 KWH per KW	83,212	\$ (0.001660)	\$ (138.13)		\$ (0.001660)	\$ -	110,320	\$ (0.001660)	\$ (183.13)		\$ -	\$ -
27	Primary Discount per KW		\$ 0.02	\$ -		\$ 0.02	\$ -		\$ 0.02	\$ -		\$ -	\$ -
28	Option B - Load Factor (below 50%)	1	\$ (35.80)	\$ (35.80)		\$ (35.80)	\$ -	1	\$ (35.80)	\$ (35.80)		\$ -	\$ -
29	Demand Charge	1,138	\$ (0.25)	\$ (284.40)		\$ (0.25)	\$ -	1,001	\$ (0.25)	\$ (250.25)		\$ -	\$ -
30	All KW During Month	273	\$ (0.25)	\$ (68.16)		\$ (0.25)	\$ -	70	\$ (0.25)	\$ (17.43)		\$ -	\$ -
31	Power factor penalties												
32	Emergency Charge	170,640	\$ (0.002660)	\$ (453.90)		\$ (0.002660)	\$ -	150,150	\$ (0.002660)	\$ (399.40)		\$ -	\$ -
33	Next 200 KWH per KW	170,640	\$ (0.002320)	\$ (396.08)		\$ (0.002320)	\$ -	118,650	\$ (0.002320)	\$ (273.27)		\$ -	\$ -
34	All Over 400 KWH per KW	1,338	\$ 0.02	\$ 22.75		\$ 0.02	\$ -		\$ 0.02	\$ -		\$ -	\$ -
35	Primary Discount per KW	1334	\$ (0.45)	\$ (594.97)	1882	\$ (0.41)	\$ (773.82)	1841	\$ (0.47)	\$ (859.66)	1000	\$ (0.41)	\$ (409.79)
36	All Lights												
37	School taxes		\$ (177,494.93)	\$ (177,494.93)		\$ (25,870.97)	\$ (25,870.97)		\$ (63,088.37)	\$ (63,088.37)		\$ (27,578.94)	\$ (27,578.94)
38	Sales taxes		\$ (773.83)	\$ (773.83)		\$ (670.48)	\$ (670.48)		\$ (1,892.24)	\$ (1,892.24)		\$ (816.59)	\$ (816.59)
39	Franchise fees		\$ (414.80)	\$ (414.80)		\$ (237.30)	\$ (237.30)		\$ (1,795.20)	\$ (1,795.20)		\$ (455.14)	\$ (455.14)
40			\$ -	\$ -		\$ (7.86)	\$ (7.86)		\$ (834.23)	\$ (834.23)		\$ (36.08)	\$ (36.08)
41	Late charge adjustment		\$ (28,683.34)	\$ (28,683.34)		\$ (26,786.61)	\$ (26,786.61)		\$ (67,610.04)	\$ (67,610.04)		\$ (28,886.75)	\$ (28,886.75)
42	Interest @ 0.11%		\$ (199.74)	\$ (199.74)		\$ (28.29)	\$ (28.29)		\$ (42.10)	\$ (42.10)		\$ (166.66)	\$ (166.66)
43			\$ (28,883.08)	\$ (28,883.08)		\$ (27,014.90)	\$ (27,014.90)		\$ (67,857.24)	\$ (67,857.24)		\$ (29,053.41)	\$ (29,053.41)
44			\$ (0.52)	\$ (0.52)		\$ (0.02)	\$ (0.02)		\$ (1.98)	\$ (1.98)		\$ (0.70)	\$ (0.70)
45	Total refund		\$ (28,883.60)	\$ (28,883.60)		\$ (27,014.92)	\$ (27,014.92)		\$ (67,859.12)	\$ (67,859.12)		\$ (29,054.11)	\$ (29,054.11)

KENERGY CORP.
REFUND REPORT FOR CASE NO. 2013-00035
NON DIRECT SERVED CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
		Number	October 8th rate differential	Amount	Number	October 6th rate differential	Amount	Number	October 3rd rate differential	Amount	Number	October 1st rate differential	Amount
1	Schedule 1 - Residential Service												
2	(Single & Three-Phase)												
3	Customer Charge	4,664	\$ (0.50)	\$ (2,332.00)	4,718	\$ (0.46)	\$ (2,170.28)	3,761	\$ (0.40)	\$ (1,504.40)	3,037	\$ (0.37)	\$ (1,123.69)
4	Energy Charge Per KWH	7,334,104	\$ (0.083238)	\$ (23,747.83)	7,492,191	\$ (0.002998)	\$ (22,462.55)	5,785,896	\$ (0.002639)	\$ (15,269.25)	4,797,273	\$ (0.002399)	\$ (11,508.41)
5													
6	Schedule 3 - All Non-Residential Single												
7	Phase												
8	Customer Charge	1,121	\$ (0.71)	\$ (795.91)	578	\$ (0.65)	\$ (375.70)	541	\$ (0.57)	\$ (308.37)	707	\$ (0.52)	\$ (367.64)
9	Energy Charge Per KWH	973,154	\$ (0.003188)	\$ (3,102.61)	673,656	\$ (0.002952)	\$ (1,988.57)	461,260	\$ (0.002597)	\$ (1,198.04)	1,281,604	\$ (0.002361)	\$ (3,025.73)
10													
11	Schedule 5 - Three-Phase Demand												
12	Non- Residential (0 - 1,000 KW)												
13	Customer Charge		\$ (1.45)	\$ -	81	\$ (1.35)	\$ (109.35)	56	\$ (1.19)	\$ (66.64)	284	\$ (1.08)	\$ (306.72)
14	All KW		\$ (0.18)	\$ -	3,725	\$ (0.17)	\$ (633.25)	4,693	\$ (0.15)	\$ (704.00)	14,619	\$ (0.14)	\$ (2,046.65)
15	Power factor penalties		\$ (0.18)	\$ -	-	\$ (0.17)	\$ -	113	\$ (0.15)	\$ (16.96)	273	\$ (0.14)	\$ (38.27)
16	First 200 KWH/KW		\$ (0.082796)	\$ -	694,003	\$ (0.002589)	\$ (1,796.75)	726,223	\$ (0.002278)	\$ (1,654.27)	2,448,374	\$ (0.082071)	\$ (5,070.62)
17	Next 208 KWH/KW		\$ (0.082151)	\$ -	317,986	\$ (0.001992)	\$ (633.43)	254,995	\$ (0.001753)	\$ (447.01)	1,193,415	\$ (0.001594)	\$ (1,902.30)
18	Over 400 KWH/KW		\$ (0.081899)	\$ -	47,531	\$ (0.081758)	\$ (83.56)	30,115	\$ (0.001547)	\$ (46.59)	361,735	\$ (0.081406)	\$ (508.60)
19	Primary Discount Per KW		\$ 0.02	\$ -	-	\$ 0.02	\$ -	834	\$ 0.02	\$ 16.67	1,766	\$ 0.020000	\$ 35.31
20													
21	Schedule 7 -Three-Phase Demand												
22	(1,001 KW and Over): Non dedicated												
23	Option A - High Load Factor (above 50%)												
24	Customer Charge per Delivery Point		\$ -	\$ -	1	\$ (28.87)	\$ (28.87)		\$ -	\$ -	6	\$ (23.10)	\$ (138.60)
25	Demand Charge:												
26	All KW During Month		\$ -	\$ -	1,836	\$ (0.36)	\$ (660.96)		\$ -	\$ -	8,889	\$ (0.29)	\$ (2,577.94)
27	Power factor penalties					\$ (0.36)	\$ -				231	\$ (8.29)	\$ (66.94)
28	Energy Charge:												
29	First 200 KWH per KW, per KWH		\$ -	\$ -	367,200	\$ (0.001540)	\$ (565.49)		\$ -	\$ -	1,777,884	\$ (0.001232)	\$ (2,190.35)
30	Next 200 KWH per KW, per KWH		\$ -	\$ -	367,200	\$ (0.001419)	\$ (521.06)		\$ -	\$ -	1,743,084	\$ (0.081135)	\$ (1,978.40)
31	All Over 400 KWH per KW, per KWH		\$ -	\$ -	68,400	\$ (0.001339)	\$ (91.59)		\$ -	\$ -	702,832	\$ (0.081071)	\$ (752.73)
32	Primary Discount per KW		\$ -	\$ -	1,836	\$ 0.01	\$ 18.36		\$ -	\$ -	4,543	\$ 0.020000	\$ 90.86
33	Option B - Load Load Factor (below 50%)												
34	Customer Charge per Delivery Point		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -
35	Demand Charge:												
36	All KW During Month		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -
37	Power factor penalties												
38	Energy Charge:												
39	First 150 KWH per KW, per KWH		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -
40	Over 150 KWH per KW, per KWH		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -
41	Primary Discount per KW		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -
42	All lights	1827	\$ (0.35)	\$ (643.22)	1097	\$ (0.37)	\$ (402.19)	894	\$ (0.30)	\$ (269.46)	1122	\$ (0.27)	\$ (302.10)
43	subtotal			\$ (30,621.57)			\$ (32,505.24)			\$ (21,468.32)			\$ (33,779.53)
44	School taxes			\$ (918.17)			\$ (975.59)			\$ (634.79)			\$ (1,005.67)
45	Sales taxes			\$ (246.66)			\$ (368.40)			\$ (211.75)			\$ (1,127.19)
46	Franchise fees			\$ -			\$ (81.33)			\$ (0.07)			\$ (0.08)
47	subtotal			\$ (31,786.40)			\$ (33,930.56)			\$ (22,314.93)			\$ (35,912.47)
48	late charge adjustment			\$ (298.80)			\$ (199.73)			\$ (231.82)			\$ (135.69)
49	subtotal			\$ (32,085.20)			\$ (34,130.29)			\$ (22,546.75)			\$ (36,048.16)
50	Interest @ 0.11%			\$ (0.03)			\$ (0.68)			\$ (0.36)			\$ (2.67)
51	Total refund			\$ (32,085.23)			\$ (34,130.97)			\$ (22,547.11)			\$ (36,050.83)

KENERGY CORP.
REFUND REPORT FOR CASE NO. 2013-00035
NON DIRECT SERVED CUSTOMERS

	(a)	(c)		(d)	(e)		(f)		(g)	(h)	(i)		(j)	(k)		(l)	(m)	
	Number	September 27th rate differential	Amount	Number	September 28th rate differential	Amount	Number	September 21st rate differential	Amount	Number	September 20th rate differential	Amount	Number	September 20th rate differential	Amount	Number	September 20th rate differential	Amount
1 Schedule 1 - Residential Service																		
2 (Single & Three-Phase)																		
3 Customer Charge	3,454	\$ (0.29)	\$ (1,001.66)	3,545	\$ (0.24)	\$ (850.80)	2,853	\$ (0.17)	\$ (485.01)	4,384	\$ (0.15)	\$ (657.60)						
4 Energy Charge Per KWH	5,558,356	\$ (0.001919)	\$ (10,666.59)	5,284,634	\$ (0.001559)	\$ (8,238.55)	3,733,272	\$ (0.001079)	\$ (4,028.02)	5,002,483	\$ (0.000959)	\$ (4,797.34)						
5																		
6 Schedule 3 - All Non-Residential Single																		
7 Phase																		
8 Customer Charge	726	\$ (0.42)	\$ (304.92)	973	\$ (0.34)	\$ (330.82)	694	\$ (0.24)	\$ (166.56)	715	\$ (0.21)	\$ (150.15)						
9 Energy Charge Per KWH	1,036,466	\$ (0.001889)	\$ (1,958.80)	1,745,915	\$ (0.001535)	\$ (2,679.98)	380,927	\$ (0.001063)	\$ (404.97)	475,662	\$ (0.000945)	\$ (449.41)						
10																		
11 Schedule 6 - Three-Phase Demand																		
12 Non- Residential (0 - 1,000 KW)																		
13 Customer Charge	67	\$ (0.86)	\$ (57.62)	62	\$ (0.70)	\$ (43.40)	13	\$ (0.48)	\$ (6.24)									
14 All KW	5,005	\$ (0.11)	\$ (550.63)	3,860.2	\$ (0.09)	\$ (347.44)	208.8	\$ (0.06)	\$ (12.52)									
15 Power factor penalties	207	\$ (0.11)	\$ (22.72)	360.2	\$ (0.06)	\$ (21.61)	-	\$ (0.06)	\$ -									
16 First 208 KWH/KW	890,795	\$ (0.001657)	\$ (1,476.06)	723,434	\$ (0.001346)	\$ (973.80)	39,975	\$ (0.000932)	\$ (37.26)									
17 Next 200 KWH/KW	567,634	\$ (0.001275)	\$ (723.73)	471,113	\$ (0.001036)	\$ (488.07)	30,505	\$ (0.000717)	\$ (21.87)									
18 Over 400 KWH/KW	152,226	\$ (0.001125)	\$ (171.25)	344,845	\$ (0.000914)	\$ (315.19)	21,503	\$ (0.000633)	\$ (13.61)									
19 Primary Discount Per KW	716	\$ 0.01	\$ 7.16	-	\$ 0.01	\$ -	27	\$ 0.01	\$ 0.27									
20																		
21 Schedule 7 -Three-Phase Demand																		
22 (1,001 KW and Over): Non dedicated																		
23 Option A - High Load Factor (above 50%)																		
24 Customer Charge per Delivery Point	\$ 1.00	\$ (18.48)	\$ (18.48)	1	\$ (15.01)	\$ (15.01)												
25 Demand Charge																		
26 All KW During Month	1245.6	\$ (0.23)	\$ (286.49)	1,021.8	\$ (0.19)	\$ (194.14)			\$ -									
27 Power factor penalties	0	\$ (0.23)	\$ -	-	\$ (0.19)	\$ -												
28 Energy Charge																		
29 First 200 KWH per KW, per KWH	249120	\$ (0.000986)	\$ (245.63)	204,360	\$ (0.000801)	\$ (163.69)			\$ -									
30 Next 200 KWH per KW, per KWH	249120	\$ (0.000908)	\$ (226.20)	204,360	\$ (0.000738)	\$ (150.82)			\$ -									
31 All Over 400 KWH per KW, per KWH	38880	\$ (0.000857)	\$ (33.32)	145,680	\$ (0.000696)	\$ (101.39)			\$ -									
32 Primary Discount per KW	0	\$ 0.01	\$ -	1,022	\$ 0.01	\$ 10.22			\$ -									
33 Option B - Load Load Factor (below 50%)																		
34 Customer Charge per Delivery Point																		
35 Demand Charge																		
36 All KW During Month																		
37 Power factor penalties																		
38 Energy Charge																		
39 First 150 KWH per KW, per KWH																		
40 Over 150 KWH per KW per KWH																		
41 Primary Discount per KW																		
42 All lights	1328	\$ (0.22)	\$ (290.69)	1161	\$ (0.10)	\$ (204.85)	909	\$ (0.12)	\$ (107.60)	2038	\$ (0.10)	\$ (211.79)						
43 subtotal			\$ (18,026.83)			\$ (15,109.34)			\$ (5,203.39)			\$ (6,266.29)						
44 School taxes			\$ (156.36)			\$ (456.27)			\$ (157.12)			\$ (162.92)						
45 Sales taxes			\$ (331.31)			\$ (319.78)			\$ (39.68)			\$ (41.67)						
46 Franchise fees			\$ -			\$ (39.54)			\$ -			\$ -						
47 subtotal			\$ (18,514.50)			\$ (15,924.93)			\$ (5,480.19)			\$ (6,470.88)						
48 late charge adjustment			\$ (111.57)			\$ (117.41)			\$ (49.79)			\$ (58.07)						
49 subtotal			\$ (18,626.07)			\$ (16,042.34)			\$ (5,529.98)			\$ (6,528.95)						
50 Interest @ 0.11%			\$ (0.58)			\$ (0.43)			\$ -			\$ -						
51 Total refund			\$ (18,626.65)			\$ (16,042.77)			\$ (5,529.98)			\$ (6,528.95)						

KENERGY CORP.
REFUND REPORT FOR CASE NO. 2013-00035
NON DIRECT SERVED CUSTOMERS

	(a)	(b)		(c)		(d)		(e)		(f)		(g)		(h)		(i)		(j)		
		Number		September 17th rate differential	Amount	Number		September 15th rate differential	Amount	Number		September 13th rate differential	Amount	Number		September 13th rate differential	Amount	Number		
1	Schedule 1 - Residential Service																			
2	(Single & Three-Phase)																			
3	Customer Charge	3,201	\$	(0.09)	\$	(288.09)	3,791	\$	(0.06)	\$	(227.46)	4,399	\$	(0.02)	\$	(87.98)				
4	Energy Charge Per KWH	4,029,055	\$	(0.000600)	\$	(2,417.62)	5,290,474	\$	(0.000360)	\$	(1,904.35)	6,378,614	\$	(0.000120)	\$	(765.74)				
5																				
6	Schedule 3 - All Non-Residential Single Phase																			
7																				
8	Customer Charge	693	\$	(0.13)	\$	(90.09)	961	\$	(0.08)	\$	(76.88)	554	\$	(0.03)	\$	(16.62)				
9	Energy Charge Per KWH	659,679	\$	(0.000590)	\$	(389.26)	840,209	\$	(0.000354)	\$	(297.32)	884,078	\$	(0.000118)	\$	(104.54)				
10																				
11	Schedule 5 - Three-Phase Demand Non-Residential (0 - 1,000 KW)																			
12																				
13	Customer Charge	92	\$	(0.27)	\$	(24.84)						363	\$	(0.05)	\$	(18.15)				
14	All KW	5,368.3	\$	(0.03)	\$	(161.02)			\$	-		22,972	\$	(0.01)	\$	(229.70)				
15	Power factor penalties	27.3	\$	(0.03)	\$	(0.82)						91	\$	(0.01)	\$	(0.91)				
16	First 200 KWH/KW	889,983	\$	(0.000518)	\$	(460.95)			\$	-		4,397,958	\$	(0.000104)	\$	(457.38)				
17	Next 200 KWH/KW	383,465	\$	(0.000398)	\$	(152.62)			\$	-		2,887,414	\$	(0.000080)	\$	(230.99)				
18	Over 400 KWH/KW	69,191	\$	(0.000352)	\$	(24.36)			\$	-		451,825	\$	(0.000070)	\$	(31.63)				
19	Primary Discount Per KW	1	\$	0.01	\$	0.01			\$	-										
20																				
21	Schedule 7 -Three-Phase Demand (1,001 KW and Over): Non dedicated																			
22																				
23	Option A - High Load Factor (above 50%)																			
24	Customer Charge per Delivery Point	1	\$	(5.77)	\$	(5.77)						2	\$	(1.15)	\$	(2.30)				
25	Demand Charge:																			
26	All KW During Month	1,190.4	\$	(0.07)	\$	(83.33)			\$	-		2,002	\$	(0.01)	\$	(20.02)				
27	Power factor penalties	42.4	\$	(0.07)	\$	(2.97)						12	\$	(0.01)	\$	(0.12)				
28	Energy Charge:																			
29	First 200 KWH per KW, per KWH	238,090	\$	(0.000308)	\$	(73.33)			\$	-		400,400	\$	(0.000062)	\$	(24.82)				
30	Next 200 KWH per KW, per KWH	238,090	\$	(0.000284)	\$	(67.62)			\$	-		400,400	\$	(0.000057)	\$	(22.82)				
31	All Over 400 KWH per KW, per KWH	71,788	\$	(0.000268)	\$	(19.24)			\$	-		230,000	\$	(0.000054)	\$	(7.02)				
32	Primary Discount per KW	-	\$	0.01	\$	-			\$	-										
33	Option B - Load Load Factor (below 50%)																			
34	Customer Charge per Delivery Point	1	\$	(5.77)	\$	(5.77)						1	\$	(1.15)	\$	(1.15)				
35	Demand Charge:																			
36	All KW During Month	1,006	\$	(0.04)	\$	(40.22)						1,001	\$	(0.01)	\$	(10.01)				
37	Power factor penalties	216	\$	(0.04)	\$	(8.64)						108	\$	(0.01)	\$	(1.08)				
38	Energy Charge:																			
39	First 150 KWH per KW, per KWH	150,840	\$	(0.000429)	\$	(64.71)						150,150	\$	(0.000086)	\$	(12.91)				
40	Over 150 KWH per KW per KWH	65,160	\$	(0.000374)	\$	(24.37)						69,450	\$	(0.000075)	\$	(5.21)				
41	Primary Discount per KW	1,006	\$	0.01	\$	10.06														
42	All Rights	1330	\$	(0.07)	\$	(93.45)	1886	\$	(0.04)	\$	(76.21)	1846	\$	(0.01)	\$	(27.16)				
43	subtotal				\$	(4,489.02)			\$	(2,582.22)						\$	(2,078.26)			
44	School taxes				\$	(125.29)			\$	(63.23)						\$	(60.16)			
45	Sales taxes				\$	(66.71)			\$	(25.35)						\$	(59.57)			
46	Franchise fees				\$	-			\$	(0.86)						\$	(23.31)			
47	subtotal				\$	(4,681.02)			\$	(2,671.66)						\$	(2,221.30)			
48	late charge adjustment				\$	(36.53)			\$	(23.74)						\$	(9.13)			
49	subtotal				\$	(4,717.55)			\$	(2,695.40)						\$	(2,230.43)			
50	Interest @ 0.11%				\$	(0.08)			\$	-						\$	-			
51	Total refund				\$	(4,717.63)			\$	(2,695.40)						\$	(2,230.43)			

**KENERGY CORP.
REFUND REPORT FOR CASE NO. 2013-00035
DEDICATED DELIVERY POINTS**

row	(a)	(b) TOTAL DOLLARS REFUNDED	(c) Oct. billing for Sept. Usage Number	(d) rate differential(2)	(e) Amount	(f) Sept. billing for Aug. usage* Number	(g) rate differential(2)	(h) Amount	
1	Class A Base fixed energy	\$ (861,191)	259,660,800	-0.002369	\$ (615,136)	103,864,320	-0.002369	\$ (246,055)	
2	Class B								
3	Demand charge per kw	\$ (186,979)	79,459	-1.695	\$ (134,683)	30,853	-1.695	\$ (52,296)	
4	energy charge per kwh	\$ -	51,331,950	0	\$ -	7,894,036	0	\$ -	
5	Class C								
6	Demand charge per kw	\$ (150,882)	64,458	-1.695	\$ (109,256)	24,558	-1.695	\$ (41,626)	
7	energy charge per kwh	\$ -	26,811,827	0	\$ -	4,416,256	0	\$ -	
8	Sales taxes	\$ (5,636)			\$ (4,085)			\$ (1,550)	
9	School taxes	\$ (3,202)			\$ (2,320)			\$ (883)	
10	subtotal	\$ (1,207,890)			\$ (865,481)			\$ (342,410)	
11	Late charge adjustment	\$ -			0			0	
12	Interest @ 0.11% days	\$ (147)	30		\$ (83)	60		\$ (64)	
13	Total Dedicated Delivery Points	\$ (1,208,037)			\$ (865,564)			\$ (342,474)	
14	*The usage shown represents August 20-31								
15	(1) refund appeared on November billing for October usage								