# Electric Distribution Utility Annual Reliability Report

## SECTION 1: CONTACT INFORMATION Meade County RECC UTILITY NAME David R. Poe REPORT PREPARED BY E-MAIL ADDRESS OF PREPARER Dpoe@mcrecc.com PHONE NUMBER OF PREPARER (270) 422-2162 SECTION 2: REPORTING YEAR CALENDAR YEAR OF REPORT 2020 SECTION 3: MAJOR EVENT DAYS (MED) TMED . 9.62359 1/1/2020 FIRST DATE USED TO DETERMINE TMED 12/31/2020 LAST DATE USED TO DETERMINE TMED NUMBER OF MED IN REPORT YEAR NOTE: Per IEEE 1366 TMED should be calculated using the daily SAIDI values for the five prior years. If five years of data are not available, then utilities should use what is available until five years are accumulated. SECTION 4: SYSTEM RELIABILITY INFORMATION AND RESULTS System-wide Information TOTAL CUSTOMERS 30282 TOTAL CIRCUITS **Excluding MED 5 YEAR AVERAGE** REPORTING YEAR SAIDI 103.85 SAIDI 68.42 SAIFI 1.34 SAIFI 0.78 Including MED **5 YEAR AVERAGE** REPORTING YEAR SAIDI 303.09 68.42 SAIDI

## Notes:

SAIFI

- 1) All duration indices (SAIDI) are to be reported in units of minutes.
- 2) Reports are due on the first business day of May of each year

1.65

- 3) Reports cover the calendar year ending in the December before the reports are due.
- 4) IEEE 1366 (latest version) is used to define SAIDI, SAIFI, and TMED

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PUBLIC SERVICE COMMISSION

SAIFI

## SECTION 5: CIRCUIT REPORTING

(CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

(CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

## CIRCUIT #1

1. SUBSTATION NAME AND NUMBER

**IRVINGTON** 

2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)

North side of Irvington at the very west end of Kentucky Street

3. CIRCUIT NAME AND NUMBER

Feeder 6

4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)

Northwest from station to Hwy 477, west along Hwy 261 to Hwy 86, north along Hwy 261, northwest

5. TOTAL CIRCUIT LENGTH (MILES)

along Fackler Rd, and northwest along Webster/Lodiburg

68.8

Road.

6. CUSTOMER COUNT FOR THIS CIRCUIT

534

7. DATE OF LAST CIRCUIT TRIM (VM)

2016

8.	Cause	Count	Percentage	Customer-Hours	Customer-Count	SAIDI	SAIFI
	Public Cause	3	30	504.4	550	56.67	1.03
	Line Hardware	1	10	324.58	205	36.47	0.38
	Pre-Arranged	1	10	261.23	528	29.35	0.99
	Trees out of R/W	2	20	13.68	3 .	1.54	0.01
	Other	2	20	4.02	2	0.45	0

9.	CIRCUIT 5 YEAR AVERAGE (SAIDI)	41.42

10. REPORTING YEAR (SAIDI) 124.71

11: CIRCUIT 5 YEAR AVERAGE (SAIFI) 0.56

12. REPORTING YEAR (SAIFI) 2.42

#### 13. CORRECTIVE ACTION PLAN

On 3/12/20 a car ran off of the road, struck, and broke a 3-phase pole. The situation was temporaried for the night and then taken back our of service the following day to permaniently repair the pole.

No further actions are deemed necessary.

## SECTION 5: CIRCUIT REPORTING

(CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

(CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

## CIRCUIT #2

1. SUBSTATION NAME AND NUMBER

HARDINSBURG2

20.04

2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)

West side of Hardinsburg along Hwy 992

3. CIRCUIT NAME AND NUMBER

Feeder 5

4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)

East into Hardinsburg

5. TOTAL CIRCUIT LENGTH (MILES)

1.92

6. CUSTOMER COUNT FOR THIS CIRCUIT

111

7. DATE OF LAST CIRCUIT TRIM (VM)

2016

8.	Cause	Count	Percentage	Customer-Hours	Customer-Count	SAIDI	SAIFI
	Birds/Animals	2	40	243	116	131.35	1.05
	Power Supplier	1	20	108	108	58.38	0.97
	Broken Pole	1	20	14.67	5	7.93	0.05
	KVA	1	20	2.86	4	1.55	0.04

9.	CIRCUIT 5 YEAR AVERAGE	(SAIDI)
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10. REPORTING YEAR (SAIDI) 199.2

11. CIRCUIT 5 YEAR AVERAGE (SAIFI) 0.23

12. REPORTING YEAR (SAIFI) 2.1

#### 13. CORRECTIVE ACTION PLAN

On 7/26/20 a hawk flew into the substation, causing the high-side fuses to blow and creating a 2 1/4 hour outage on the entire substation.

On 10/15/20, Big Rivers Electric (power supplier) experienced an outage of the 69 KV feed to the substation creating an hour long outage on the entire substation.

#### SECTION 5: CIRCUIT REPORTING

(CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

(CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

#### CIRCUIT #3

1. SUBSTATION NAME AND NUMBER

**IRVINGTON** 

- 2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)
- 3. CIRCUIT NAME AND NUMBER

Feeder 4

- 4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)
- 5. TOTAL CIRCUIT LENGTH (MILES)
- 6. CUSTOMER COUNT FOR THIS CIRCUIT
  475
- 7. DATE OF LAST CIRCUIT TRIM (VM) 2016

8.	Cause	Count	Percentage	Customer-Hours	Customer-Count	SAÍDI	SAIFI
	Trees out of R/W	1	10	1218.28	35	153.89	0.07
	Public Cause	2	20	988.16	483	124.82	1.02
	Storms	4	40	89.99	22	11.37	0.05
	Pre-Arranged	2	20	5.12	8	0.65	0.02
	Birds/Animals	1	10	1.34	2	0.17	0

9. CIRCUIT 5 YEAR AVERAGE (SAIDI) 23.4

10. REPORTING YEAR (SAIDI) 290.89

11. CIRCUIT 5 YEAR AVERAGE (SAIFI) 0.58

12. REPORTING YEAR (SAIFI) 1.16

13. CORRECTIVE ACTION PLAN

On 10/23/20 a car ran off of the road, struck, and broke a 3-phase ple outaging the entire feeder for approximately 2 hours.

No further actions are deemed necessary.

## SECTION 5: CIRCUIT REPORTING

(CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

(CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

## CIRCUIT #4

1. SUBSTATION NAME AND NUMBER

HARDINSBURG2

2.19

2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)

West side of Hardinsburg along Hwy 992

3. CIRCUIT NAME AND NUMBER

Feeder 4

4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)

Northwest along US-60

5. TOTAL CIRCUIT LENGTH (MILES)

11.5

6. CUSTOMER COUNT FOR THIS CIRCUIT

7. DATE OF LAST CIRCUIT TRIM (VM)

2016

8.	Cause Birds/Animals	Count	Percentage 25	Customer-Hours 241.41	Customer-Count 108	SAIDI 132.89	SAIFI
	Power Supplier	1	25	109	109	60	0.99 1
	Storms	2	50	15.21	22	8.37	0.2

9. CIRCUIT 5 YEAR AVERAGE (SAIDI)	34.11
10. REPORTING YEAR (SAIDI)	201.26
11. CIRCUIT 5 YEAR AVERAGE (SAIFI)	0.35
12. REPORTING YEAR (SAIFI)	2.19

## 13. CORRECTIVE ACTION PLAN

On 7/26/20 a hawk flew into the substation, causing the high-side fuses to blow and creating a 2 1/4 hour outage on the entire substation.

On 10/15/20, Big Rivers Electric (power supplier) experienced an outage of the 69 KV feed to the substation creating an hour long outage on the entire substation.

#### SECTION 5: CIRCUIT REPORTING

# (CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

## (CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

## CIRCUIT #5

1. SUBSTATION NAME AND NUMBER

HARDINSBURG2

2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)

West side of Hardinsburg along Hwy 992

3. CIRCUIT NAME AND NUMBER

Feeder 3

4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)

West along Hwy 992

5. TOTAL CIRCUIT LENGTH (MILES)

27 2

6. CUSTOMER COUNT FOR THIS CIRCUIT

36

7. DATE OF LAST CIRCUIT TRIM (VM)

2016

8.	Cause	Count	Percentage	Customer-Hours	Customer-Count	SAIDI	SAIFI
	Birds/Animals	1	50	64.8	35	108	0.97
	Power Supplier	1 -	50	36	36	60	1

CIRCUIT 5 YEAR AVERAGE (SAIDI)

31.08

10. REPORTING YEAR (SAIDI)

168

CIRCUIT 5 YEAR AVERAGE (SAIFI)

0.77

12. REPORTING YEAR (SAIFI)

1.97

## 13. CORRECTIVE ACTION PLAN

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#### SECTION 5: CIRCUIT REPORTING

# (CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

(CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

## CIRCUIT #6

1: SUBSTATION NAME AND NUMBER

**FORDSVILLE** 

2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)

East along Hwy 54 from Fordsville, left onto Fordsville-Askins Rd, sub is on right

3. CIRCUIT NAME AND NUMBER

Feeder 3

4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)

East along Hwy 54, then northeast along Hwy 110

5. TOTAL CIRCUIT LENGTH (MILES)

41.4

6. CUSTOMER COUNT FOR THIS CIRCUIT

226

7. DATE OF LAST CIRCUIT TRIM (VM)

2019

8.	Cause	Count	Percentage	Customer-Hours	Customer-Count	SAIDI	SAIFI
	Storms	2	18.18	979.26	237	259.98	1.05
	Trees out of R/W	4	36.36	448.1	227	118.97	1
	KVA	2	18.18	130.87	36	34.74	0.16
	Birds/Animals	1	9.09	23.26	10	6.18	0.04
	Public Cause	2	18.18	17.02	11	4.52	0.05
9. CII	RCUIT 5 YEAR AVE	RAGE (	SAIDI)		<b>(6)</b>	132.24	
9 CII	RCUIT 5 VEAR AVE	PAGE (	SVIDIV			400.04	
10. R	EPORTING YEAR (	SAIDI).				424.38	
11. C	IRCUIT 5 YEAR AVE	ERAGE	(SAIFI)			1.42	
12. R	EPORTING YEAR (	SAIFI)			<i>i</i> )	2.31	

## 13. CORRECTIVE ACTION PLAN

On 7/11/21, storms rolled through the area toppling trees and outaging the entire feeder for 4 1/4 hrs.

On 4/29/21, a tree located outside of the ROW fell onto theline outaging the entire feeder for approximately 2 hours.

The substation ROW was trimmed in 2019 and sprayed in 2020. This feeder distributes power in some of the most rugged and tree covered terrain in the service territory. No further action is deemed necessary.

#### SECTION 5: CIRCUIT REPORTING

(CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

(CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

## CIRCUIT #7

1. SUBSTATION NAME AND NUMBER

HARDINSBURG2

SUBSTATION LOCATION (COUNTY-ROAD-TOWN)
 West side of Hardinsburg along Hwy 992

3. CIRCUIT NAME AND NUMBER

Feeder 2

4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)

West along Hwy 992

5. TOTAL CIRCUIT LENGTH (MILES)

27.2

6. CUSTOMER COUNT FOR THIS CIRCUIT

193

7. DATE OF LAST CIRCUIT TRIM (VM)

2016

8.	Cause	Count	Percentage	Customer-Hours	Customer-Count	SAIDI	SAIFI
	Birds/Animals	3	37.5	423.31	201	131.6	1.04
	Power Supplier	1	12.5	192	192	59.69	0.99
	Storms	3	37.5	9.6	7 -	2.98	0.04
	Trees out of R/W	1	12.5	1.99	2	0.62	0.01
						W (a)	
90	40						

<ol><li>CIRCUIT 5 YEAR AVERAGE (\$</li></ol>	SAIDI)	23.83
the formation of the state of t	MANAGED AT THE	1049554

10. REPORTING YEAR (SAIDI) 194.89

11. CIRCUIT 5 YEAR AVERAGE (SAIFI) 0.37

12. REPORTING YEAR (SAIFI) 2.08

## 13. CORRECTIVE ACTION PLAN

On 7/26/20 a hawk flew into the substation, causing the high-side fuses to blow and creating a 2 1/4 hour outage on the entire substation.

On 10/15/20, Big Rivers Electric (power supplier) experienced an outage of the 69 KV feed to the substation creating an hour long outage on the entire substation.

## SECTION 5: CIRCUIT REPORTING

## (CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

## (CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

## CIRCUIT #8

1. SUBSTATION NAME AND NUMBER

FLAHERTY

2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)

North edge of Flaherty on a hill to the west of Hwy 144

3. CIRCUIT NAME AND NUMBER

Feeder 1

4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)

North along Hwy 313 to Hwy 333, west and south along Hwy 333, also west along Shircliff Rd

5. TOTAL CIRCUIT LENGTH (MILES)

41.9

6. CUSTOMER COUNT FOR THIS CIRCUIT

458

7. DATE OF LAST CIRCUIT TRIM (VM)

. 2020

	8.	Cause	Count	Percentage	Customer-Hours	Customer-Count	SAIDI	SAIFI
		Trees out of R/W	2	28.57	74.58	75	9.77	0.16
		Public Cause	1	14.29	48.51	56	6.35	0.12
		Birds/Animals	2	28.57	22.58	27	2.96	0.06
		Pre-Arranged	1	14.29	7.13	3	0.93	0.01
		Conductor	1	14.29	0.81	1	0.11	0.
			127			2	it.	9"
	9. CIR	CUIT 5 YEAR AVE	RAGE (	SAIDI)			6.78	
	10. RE	PORTING YEAR (S	SAIDI)	72 32		質	20.12	
11. CIRCUIT 5 YEAR AVERAGE (SAIFI) 0.24								
12. REPORTING YEAR (SAIFI) 0.35								

## 13. CORRECTIVE ACTION PLAN

This feeder is one the most reliable feeders in the system as the 5-yr average shows. No further actions are deemed necessary.

## SECTION 6: VEGETATION MANAGEMENT PLAN REVIEW

## INCLUDE CURRENT VEGETATION MANAGEMENT PLAN

Additional page may be attached as needed.

Meade County RECC is now in year 2 of a 3 year contract with Townsend Tree Service. As noted last year, ROW maintenance costs have increased greatly; costs have increased approximately 50% from two years ago, due mainly to the cost of labor.

Vegetation's contribution to the SAIDI of the system was only 0.56 minutes for "In the ROW" events and 0.0078 for SAIFI which was the 2nd lowest within the last 6 years for both indices.

At this time there is no anticipated change to the existing ROW program.

#### SECTION 7: UTILITY COMMENTS

The reliability numbers have improved considerably over the last 6 years. SAIFI and SAIDI indices have both decreased by more than 50 %. Weather was particularly kind in 2020 but most causes showed improvement. The one area that still shows concern is public causes, particularly distracted driving. There were seveal events where drivers left the roadways and hit poles, thus outaging the circuits.

Overall 2020 was the best in service reliablity for MCRECC in many years.