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PUBLIC SERVICE COMMISSION

A Touchstone Energy Cooperative

April 11, 2019

Ms. Gwen R. Pinson
Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602-0615

Re: ADMINISTRATIVE CASE NO. 2006-00494

AN INVESTIGATION OF THE RELIABILITY MEASURES OF KENTUCKY'S JURISDICTIONAL ELECTRIC DISTRIBUTION UTILITIES AND CERTAIN RELIABILITY MAINTENANCE PRACTICES

Dear Ms. Pinson:

Enclosed is Inter-County Energy Cooperative's Annual Report of Reliability pursuant to Public Service Commission Case No. 2006-00494 dated October 26, 2007.

If you have further questions or comments, please direct those to David Phelps, Vice President-Operations, 859-936-7818, davidp@intercountyenergy.net or to Jessie Turpin, System Engineer, 859-936-7857, jessie@intercountyenergy.net.

Sincerely,

Jerry W. Carter President/CEO

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Electric Distribution Utility Annual Reliability Report

PUBLIC SERVICE COMMISSION

SECTION 1: CONTACT INFORMATION

UTILITY NAME	1.1	Inter-County Energy	
REPORT PREPARED BY	1.2	Jessie Turpin	
E-MAIL ADDRESS OF PREPARER	1.3	jessie@intercountyenergy.net	
PHONE NUMBER OF PREPARER	1.4	859-236-4561 ext. 7857	

SECTION 2: REPORT YEAR

CALENDAR YEAR OF REPORT 2.1 2018

SECTION 3: MAJOR EVENT DAYS

T_MED	3.1	10.61887921
FIRST DATE USED TO DETERMINE T_{MED}	3.2	Jan. 1, 2013
LAST DATE USED TO DETERMINE T_{MED}	3.3	Dec. 31, 2017
NUMBER OF MED IN REPORT YEAR	3.4	4

NOTE: Per IEEE 1366 T_{MED} should be calculated using the daily SAIDI values for the five prior years. If five years of data are not available, then utilities should use what is available until five years are accumulated.

SECTION 4: SYSTEM RELIABILITY INFORMATION AND RESULTS

System-wide Information

TOTAL CUSTOMERS 26418 TOTAL CIRCUITS 43

Excluding MED

5 Y	EAR AVERAGE	REPORTING YEAR
SAIDI	94.82	SAIDI 123.34
SAIFI	1.05	SAIFI 1.14

Including MED

5	YEAR AVERAGE	REPORTING YEAR
SAIDI	261.45	SAIDI 545.54
SAIFI	1.70	SAIFI 2.26

Notes:

- 1) All duration indices (SAIDI, CAIDI) are to be reported in units of minutes.
- 2) Reports are due on the first business day of May of each year
- 3) Reports cover the calendar year ending in the December before the reports are due.
- 4) IEEE 1366 (latest version) is used to define SAIDI, SAIFI, CAIDI, and T_{MED}

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Oil Cuit #1			
Substation Name and Number	Lancaster (1)		
2. Substation Location	Garrard-Buckeye Rd-Lancaster		ncaster
3. Circuit Name and Number	Old Hwy 52 (3)		
4. Circuit Location			
	Conns	Ln, Curtis Ln, Deer Have	en Ln, Hale Ln
5. Total Circuit Length (Miles)			4.01
6. Customer Count			19
7. Date of Last Circuit Trim			May-10
8. Outage Cause (% of Total Outage Numbers)			
	Animals		0.00%
	Lightning		0.00%
	High Wind		0.00%
	Equip. Failure		0.00%
	Deteriorated		0.00%
	Cars or Trucks		0.00%
	nsulation broke		0.00%
V	egetation/Trees		0.00%
Tre	es Cut Into Line		0.00%
	Equipment OL		0.00%
	Rain/ Ice		0.00%
C	ased by Others		100.00%
9. Circuit 5 Year Average (SAIDI)			0.118738513
10. Reporting Year (SAIDI)			1.765789474
11. Circuit 5 Year Average (SAIFI)			0.08320802
12. Reporting Year (SAIFI)			1.052631579
13. List of Corrective Action, If Any, Taken or To B	e Taken		

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Official #2			
1. Substation Name and Number	L	ancaster (1)	
2. Substation Location		Garrard-Buckeye Rd-Lancaster	
3. Circuit Name and Number	ConnsLn(4)		
4. Circuit Location			
	Conns Ln, Miller Ave,Ea	stland Acres, Richmond Road Loop 1	
5. Total Circuit Length (Miles)		5.59	
6. Customer Count		81	
7. Date of Last Circuit Trim		Jan-17	
8. Outage Cause (% of Total Outage N	Numbers)		
,	Animals	0.00%	
	Lightning	0.00%	
	High Wind	0.00%	
	Equip. Failure	0.00%	
	Deteriorated	0.00%	
	Cars or Trucks	0.00%	
	Insulation broke	0.00%	
	Vegetation/Trees	0.00%	
	Trees Cut Into Line	0.00%	
	Equipment OL	0.00%	
	Rain/ Ice	17.07%	
	Cased by Others	82.93%	
Circuit 5 Year Average (SAIDI)		0.359322257	
10. Reporting Year (SAIDI)		1.866872428	
11. Circuit 5 Year Average (SAIFI)		0.259367089	
12. Reporting Year (SAIFI)		1.037037037	
13. List of Corrective Action, If Any, Ta	aken or To Be Taken		

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Circuit #3		
1. Substation Name and Number		Highland (3)
2. Substation Location		Lincoln-GreasyRdgRd-Stanford
3. Circuit Name and Number		Green River (3)
4. Circuit Location	Greasy Ridge Rd, Good	Paster Rd, KyHwy 698, Martins Trail
Spice Ridge, Peck Holl	ow, Hwy 198, Mt Salem Rd, Sł	nort Pike, Indian Creek, Angel Ridge Rd
5. Total Circuit Length (Miles)		134.4
6. Customer Count		1020
7. Date of Last Circuit Trim		Apr-17
8. Outage Cause (% of Total Outag	e Numbers)	
	Animals	0.16%
	Lightning	1.35%
	High Wind	16.21%
	Equip. Failure	29.07%
	Deteriorated	0.19%
	Cars or Trucks	0.11%
	Insulation broke	0.00%
	Vegetation/Trees	27.98%
	Trees Cut Into Line	0.61%
	Equipment OL	0.00%
	Rain/ Ice	23.82%
	Cased by Others	0.50%
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9. Circuit 5 Year Average (SAIDI)		1.989207301
10. Reporting Year (SAIDI)		5.07256536
11. Circuit 5 Year Average (SAIFI)		1.445922817
12. Reporting Year (SAIFI)		2.598039216
13. List of Corrective Action, If Any,		
2018-2021 Work Plan Actions To B	e Taken:	
CFR 307 Martins Trail		

<u>2018</u>

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On out in 1			
1. Substation Name and Number	Peyton Store (5)		
2. Substation Location	Casey-Hwy 78-Hustonville		
3. Circuit Name and Number	Jacktown (1)		
4. Circuit Location Hwy 78, Hwy 49, Martins	Creek, Hwy 1547, Peyton Ridge Rd,		
Griffith Rdg Rd, Caney Fork Rd, Snake Rdg Rd, Re	eynolds Crk, Wilson Rdg Rd, Lower Brush Crk		
5. Total Circuit Length (Miles)	140.59		
6. Customer Count	971		
7. Date of Last Circuit Trim	Dec-18		
8. Outage Cause (% of Total Outage Numbers)			
A	nimals 0.46%		
Lig	htning 6.43%		
High	n Wind 20.52%		
Equip. I	Failure 4.19%		
Deteri	iorated 0.03%		
Cars or ³			
Insulation	broke 0.00%		
Vegetation			
Trees Cut In	to Line 0.15%		
Equipme	ent OL 0.00%		
	ain/ Ice 10.22%		
Cased by	Others 6.12%		
9. Circuit 5 Year Average (SAIDI)	3.09847636		
10. Reporting Year (SAIDI)	6.176158599		
11. Circuit 5 Year Average (SAIFI)	1.799800799		
12. Reporting Year (SAIFI)	3.266735324		
13. List of Corrective Action, If Any, Taken or To Be Taken			

Circuit #5

Circuit #5			
1. Substation Name and Number		Perryville (6)	
2. Substation Location		Boyle-Harrodsburg-Perryville	
3. Circuit Name and Number		Harrodsburg(1)	
4. Circuit Location		US 68, Quirks Run, Bluegras	s Pike
5. Total Circuit Length (Miles)			58.23
6. Customer Count			416
7. Date of Last Circuit Trim			Mar-12
8. Outage Cause (% of Total Outage Numbers)			
	Animals		0.50%
	Lightning		8.16%
	High Wind		0.22%
	Equip. Failure		0.23%
	Deteriorated		6.30%
	Cars or Trucks		7.11%
	Insulation broke		0.00%
\	/egetation/Trees		0.00%
Tre	es Cut Into Line		0.00%
	Equipment OL		0.00%
	Rain/ Ice	7	7.49%
	Cased by Others		0.00%
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9. Circuit 5 Year Average (SAIDI)			321833
10. Reporting Year (SAIDI)			27885
11. Circuit 5 Year Average (SAIFI)			383298
12. Reporting Year (SAIFI)		0.3389	942308
13. List of Corrective Action, If Any, Taken or To E	Be Taken		

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Official #0		
Substation Name and Number	Perryville (6))
2. Substation Location	Boyle-Harro	dsburg-Perryville
3. Circuit Name and Number	Mitchelsburg	g(2)
4. Circuit Location		
Perryville Rd, Godbey Ln, Mitche	ll Ln, Webster Rd, Harberson	Ln, Cash Rd, Lebanon Rd
Tank Pond Rd,	Johnson Branch Rd, Forkland	d Rd, Carpenter Creek Rd.
5. Total Circuit Length (Miles)		78.34
6. Customer Count		715
7. Date of Last Circuit Trim		Mar-12
8. Outage Cause (% of Total Outage Numbers)		
	Animals	2.11%
	Lightning	4.51%
	High Wind	6.65%
	Equip. Failure	0.34%
	Deteriorated	0.36%
1	Cars or Trucks	2.79%
	Insulation broke	0.00%
	Vegetation/Trees	23.44%
Tre	ees Cut Into Line	26.78%
	Equipment OL	0.00%
	Rain/ Ice	29.26%
	Cased by Others	3.76%
9. Circuit 5 Year Average (SAIDI)		0.420504804
10. Reporting Year (SAIDI)		1.434778555
11. Circuit 5 Year Average (SAIFI)		0.416689834
12. Reporting Year (SAIFI)	~ ~	0.511888112
13. List of Corrective Action, If Any, Taken or To E	Be Taken	

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Circuit #7		
Substation Name and Number	Lebanon (7)	
2. Substation Location	Marion-S Harrison St-Lebanon	
3. Circuit Name and Number	Danville (1)	
4. Circuit Location		
US 68 W, Sulphur Spring Rd, B	arbers Mill Rd, Shortline Pike, Popes Creek I	Rd,
Hunley Ln, Mays Chapel Rd, Poplar Corner R	d, Tatum Ln, Gravel Switch Rd, Jones Creek	k Rd
5. Total Circuit Length (Miles)	150	0.46
6. Customer Count	1	091
7. Date of Last Circuit Trim	Ma	r-14
8. Outage Cause (% of Total Outage Numbers)		
	Animals 0.0	03%
	Lightning 9.5	51%
Н	ligh Wind 34.0	07%
Equip	p. Failure 0.1	13%
Det	teriorated 0.0	00%
Cars o	or Trucks 0.0	00%
Insulati	ion broke 0.0	00%
Vegetati	ion/Trees 36.8	84%
Trees Cut	Into Line 0.0	00%
Equip	oment OL 0.0	00%
	Rain/ Ice 15.7	75%
Cased b	by Others 3.6	67%
O. Circuit & Voor Average (CAIDI)	1.750646	2205
9. Circuit 5 Year Average (SAIDI)	1.759646	
10. Reporting Year (SAIDI)	5.070042	
11. Circuit 5 Year Average (SAIFI)	1.055255	
12. Reporting Year (SAIFI)	2.045829	9514
13. List of Corrective Action, If Any, Taken or To Be Take	en	
2014-2017 Work Plan Actions To Be Taken:		
CFR 311 Siloam Rd		

<u>2018</u>

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Circuit #8		
1. Substation Name and Number	Loretto (8)	
2. Substation Location	Marion-Lorett	to Rd-Lebanon
3. Circuit Name and Number	Spencer Ham	nilton (1)
4. Circuit Location		
	Loretto Rd	, Spencer Hamilton Road
5. Total Circuit Length (Miles)		11.89
6. Customer Count		101
7. Date of Last Circuit Trim		Jun-12
8. Outage Cause (% of Total Outage Numbers)		
	Animals	55.81%
	Lightning	31.10%
	High Wind	0.00%
	Equip. Failure	0.00%
	Deteriorated	0.00%
	Cars or Trucks	0.00%
Ir	sulation broke	0.00%
Ve	getation/Trees	0.00%
Tree	s Cut Into Line	0.00%
	Equipment OL	0.00%
	Rain/ Ice	0.00%
Ca	ased by Others	13.09%
O Circuit 5 Voor Averege (SAIDI)		0.062289562
9. Circuit 5 Year Average (SAIDI) 10. Reporting Year (SAIDI)		0.002289362
11. Circuit 5 Year Average (SAIFI)		0.080808081
12. Reporting Year (SAIFI)		0.752475248
13. List of Corrective Action, If Any, Taken or To Be	Tokon	0.752475246
13. List of Corrective Action, If Any, Taken of To Be	Taken	

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Onedit #0		
1. Substation Name and Number	Sulpher C	k.(9)
2. Substation Location	Nelson-G	ap Knob Rd-New Hope
3. Circuit Name and Number	New Hope	e(3)
4. Circuit Location		
Gap Knob Rd, Sulpher Lick Rd, Coon	Hollow Rd, Walter Hall Rd,	Strintown Rd, New Hope Rd
5. Total Circuit Length (Miles)		30.07
6. Customer Count		224
7. Date of Last Circuit Trim		May-14
8. Outage Cause (% of Total Outage Numbers)		
	Animals	0.18%
	Lightning	8.98%
	High Wind	17.98%
	Equip. Failure	4.97%
	Deteriorated	0.00%
	Cars or Trucks	0.00%
	Insulation broke	0.00%
\	/egetation/Trees	37.63%
Tre	ees Cut Into Line	0.00%
	Equipment OL	0.00%
	Rain/ Ice	21.17%
	Cased by Others	9.07%
9. Circuit 5 Year Average (SAIDI)		1.144376907
10. Reporting Year (SAIDI)		5.064955357
11. Circuit 5 Year Average (SAIFI)		0.968808478
12. Reporting Year (SAIFI)		1.705357143
13. List of Corrective Action, If Any, Taken or To E	Be Taken	

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Circuit #10		
1. Substation Name and Number		Toddville (14)
2. Substation Location		Garrard-Kennedy Bridge Rd-Toddville
3. Circuit Name and Number		Bourne(2)
4. Circuit Location Kennedy Bridge Rd	, Mt Hebron Rd,	Thompson Rd, Sugar Creek Rd,
	Leavell Ric	dge Rd,Poor Ridge Pike, Wolf Trail Rd.
5. Total Circuit Length (Miles)		47.33
6. Customer Count		460
7. Date of Last Circuit Trim		May-12
8. Outage Cause (% of Total Outage Numbers)		
	Animals	0.24%
	Lightning	3.17%
	High Wind	43.24%
	Equip. Failure	11.43%
	Deteriorated	0.00%
	Cars or Trucks	0.89%
	Insulation broke	0.90%
\	/egetation/Trees	27.49%
Tre	es Cut Into Line	0.00%
	Equipment OL	0.00%
	Rain/ Ice	8.33%
	Cased by Others	4.32%
9. Circuit 5 Year Average (SAIDI)		1.231287388
10. Reporting Year (SAIDI)		1.999384058
11. Circuit 5 Year Average (SAIFI)		1.123799924
12. Reporting Year (SAIFI)		0.800000
13. List of Corrective Action, If Any, Taken or To E	Be Taken	
2014-2017 Work Plan Actions To Be Taken:		
CFR 336 Poor Ridge Pike		
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Additional pages may be attached as necessary SECTION 6: VEGETATION MANAGEMENT PLAN REVIEW

Inter-County Energy complerevised for the 2018 cycle.	eted the first year of its 6 year vegetation management plan which was Inter-County Energy is closely monitoring the results of the cycle progress.
	SECTION 7: UTILITY COMMENTS