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April 22, 2015

RECEIVED

APR 2 2 2015

PUBLIC SERVICE COMMISSION

Via Hand-Delivery

Mr. Jeffrey Derouen **Executive Director** Kentucky Public Service Commission P.O. Box 615 211 Sower Boulevard Frankfort, KY 40602

Re:

An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric

Distribution Utilities: PSC Administrative Case No. 2011-00450

Dear Mr. Derouen:

Enclosed please find and accept for filing in the above-referenced matter a paper and electronic copy of Blue Grass Energy Cooperative Corporation's 2014 Annual Reliability Report. This Report is filed pursuant to the Commission's Orders entered May 30, 2013, and April 1, 2014, in the above-referenced matter.

Please do not hesitate to contact me if you have any questions or concerns.

Very truly yours,

M. Evan Buckley

Enclosure



Blue Grass Energy

2014 Annual PSC Reliability Report

SECTION 1: CONTACT INFORMATION

| SECTION 1. CO | TVIACII | IN ORNATION |
|---|--------------------------|--|
| UTILITY NAME | 1.1 | BLUE GRASS ENERGY COOPERATIVE CORPORAT |
| REPORT PREPARED BY | 1.2 | TOM CASTLE |
| E-MAIL ADDRESS OF PREPARER | 1.3 | TOMC@BGENERGY.COM |
| PHONE NUMBER OF PREPARER | 1.4 | (859) 885-2120 |
| SECTION | 2: REPO | RT YEAR |
| CALENDAR YEAR OF REPORT | 2.1 | 2014 |
| $\frac{\text{SECTION 3: 1}}{\text{T}_{\text{MED}}}$ FIRST DATE USED TO DETERMINE T_{MED} LAST DATE USED TO DETERMINE T_{MED} NUMBER OF MED IN REPORT YEAR | 3.1 3.2 3.3 3.4 | VENT DAYS 11.65 Jan 1 2009 Dec 31 2013 4 |

NOTE: Per IEEE 1366 T_{MED} should be calculated using the daily SAIDI values for the five prior years. If five years of data are not available, then utilities should use what is available until five years are accumulated.

| SECTION 4: S' | YSTEM RELIABILITY RESU | <u>LTS</u> | |
|----------------|---|--|---|
| 55,614 | Tota | l Circuits | 130 |
| | Excluding MED | | |
| 5 Year Average | | | Reporting Year |
| 114.10 | | SAIDI | 122.9 |
| 1.14 | | SAIFI | 1.22 |
| | Including MED | | |
| 5 Year Average | | | Reporting Year |
| 231.50 | | SAIDI | 257.8 |
| 1.42 | _ | SAIFI | 1.54 |
| | 55,614 5 Year Average 114.10 1.14 5 Year Average 231.50 | 55,614 Tota Excluding MED 5 Year Average 114.10 1.14 Including MED 5 Year Average 231.50 | 5 Year Average 114.10 1.14 SAIDI SAIFI Fincluding MED 5 Year Average 231.50 SAIDI SAIDI SAIDI |

Substation Name and Number 3M #2 41

Substation Location

Hwy 982, Cynthiana, KY 41031

Circuit Name and Number

3M #2 154

Circuit Location

Industrial Park

Total Circuit Length (Miles)

50.7

2014 Member Count

379

Date of last Trim

February 2012

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 173.58 | 1.8754 | 455.96 | 4.2111 |
| Bird | 0.04% | 0.06% | 0.00% | 0.00% |
| Deterioration | 6.46% | 5.82% | 9.13% | 7.83% |
| Equipment Fault | 28.18% | 27.01% | 42.54% | 31.20% |
| Fire | 0.04% | 0.06% | 0.00% | 0.00% |
| Large Animal | 0.01% | 0.03% | 0.00% | 0.00% |
| Lightning | 7.15% | 4.00% | 0.54% | 0.94% |
| Power Supplier | 43.76% | 39.90% | 33.77% | 22.43% |
| Public Accident | 1.17% | 1.15% | 0.00% | 0.00% |
| Scheduled | 4.31% | 6.81% | 7.17% | 13.85% |
| Small Animal | 0.65% | 0.93% | 0.23% | 0.31% |
| Squirrel | 0.17% | 0.25% | 0.23% | 0.31% |
| Tree - Non ROW | 3.27% | 10.10% | 6.23% | 22.49% |
| Tree - ROW | 2.25% | 1.29% | 0.00% | 0.00% |
| Unknown Cause | 2.45% | 2.48% | 0.14% | 0.56% |
| Wind | 0.07% | 0.11% | 0.03% | 0.06% |

Corrections to be made

3M #2 41

Substation Location

Hwy 982, Cynthiana, KY 41031

Circuit Name and Number

3M #2 164

Circuit Location

Oddville

Total Circuit Length (Miles)

132.4

2014 Member Count

1244

Date of last Trim

December 2010

| | 5 Year Average | | 20 | 14 |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 170.15 | 1.7292 | 188.98 | 1.2822 |
| Bird | 0.14% | 0.21% | 0.00% | 0.00% |
| Deterioration | 5.50% | 4.46% | 0.23% | 0.63% |
| Equipment Fault | 4.90% | 3.91% | 0.51% | 0.69% |
| Ice/Snow | 5.03% | 0.28% | 0.00% | 0.00% |
| Large Animal | 0.00% | 0.00% | 0.00% | 0.00% |
| Lightning | 23.18% | 15.31% | 84.50% | 78.37% |
| Overload | 0.80% | 0.79% | 0.00% | 0.00% |
| Power Supplier | 26.57% | 32.35% | 0.00% | 0.00% |
| Public Accident | 3.35% | 2.62% | 4.41% | 6.90% |
| Scheduled | 0.77% | 0.97% | 0.12% | 0.13% |
| Small Animal | 0.38% | 0.71% | 0.21% | 0.50% |
| Squirrel | 1.58% | 0.97% | 6.92% | 5.83% |
| Tree - Non ROW | 0.93% | 0.63% | 0.36% | 0.25% |
| Tree - ROW | 0.44% | 0.31% | 0.99% | 0.94% |
| Unknown Cause | 19.23% | 33.80% | 1.70% | 5.64% |
| Wind | 7.18% | 2.67% | 0.05% | 0.13% |

Corrections to be made

BRIDGEPORT 21

Substation Location

Taylor Branch Rd., Frankfort, KY 40601

Circuit Name and Number

BRIDGEPORT 114

Circuit Location

Huntington Woods/Taylor Branch

Total Circuit Length (Miles)

83.3

2014 Member Count

1193

Date of last Trim

December 2011

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 267.14 | 2.3838 | 310.12 | 3.0273 |
| Bird | 0.15% | 0.34% | 0.00% | 0.00% |
| Deterioration | 0.31% | 0.47% | 0.11% | 0.22% |
| Equipment Fault | 15.69% | 18.57% | 33.05% | 30.21% |
| Ice/Snow | 0.07% | 0.06% | 0.00% | 0.00% |
| Lightning | 10.03% | 8.01% | 5.79% | 2.85% |
| Power Supplier | 27.68% | 31.75% | 46.03% | 32.30% |
| Public Accident | 2.24% | 5.27% | 3.90% | 13.79% |
| Scheduled | 0.15% | 0.57% | 0.32% | 0.61% |
| Small Animal | 0.49% | 0.79% | 0.22% | 0.42% |
| Squirrel | 0.31% | 0.51% | 0.07% | 0.14% |
| Tree - Non ROW | 12.93% | 10.49% | 6.12% | 10.08% |
| Tree - ROW | 7.56% | 5.49% | 4.10% | 8.83% |
| Unknown Cause | 1.84% | 2.97% | 0.23% | 0.53% |
| Wind | 20.54% | 14.71% | 0.05% | 0.03% |

Corrections to be made

Currently in the process of building 30 miles of

deteriorating single-phase conductor

Power supplier adding secondary substation to improve reliability

BRIDGEPORT 2:

Substation Location

Taylor Branch Rd., Frankfort, KY 40601

Circuit Name and Number

BRIDGEPORT 134

Circuit Location

Harvieland/Flat Creek

Total Circuit Length (Miles)

71.4

2014 Member Count

439

Date of last Trim

November 2014

| | 5 Year Average | | 20 | 14 |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 364.35 | 2.8243 | 557.51 | 4.1874 |
| Bird | 0.01% | 0.02% | 0.00% | 0.00% |
| Deterioration | 3.08% | 2.00% | 0.09% | 0.16% |
| Equipment Fault | 7.00% | 5.37% | 1.41% | 1.09% |
| Ice/Snow | 0.82% | 0.85% | 1.50% | 1.85% |
| Lightning | 18.63% | 19.07% | 19.38% | 25.73% |
| Power Supplier | 27.31% | 33.65% | 25.61% | 23.35% |
| Public Accident | 0.67% | 1.08% | 0.09% | 0.11% |
| Small Animal | 0.06% | 0.08% | 0.10% | 0.05% |
| Squirrel | 2.87% | 6.92% | 0.00% | 0.00% |
| Tree - Non ROW | 11.97% | 14.89% | 19.80% | 24.04% |
| Tree - ROW | 7.27% | 4.05% | 23.19% | 13.11% |
| Unknown Cause | 2.73% | 3.52% | 3.29% | 3.26% |
| Wind | 17.59% | 8.50% | 5.54% | 7.24% |

Corrections to be made

Very recently trimmed

Power supplier adding secondary substation to improve reliability

BRIDGEPORT 21

Substation Location

Taylor Branch Rd., Frankfort, KY 40601

Circuit Name and Number

BRIDGEPORT 144

Circuit Location

Coolbrook

Total Circuit Length (Miles)

32.6

2014 Member Count

1054

Date of last Trim

April 2013

| | 5 Year Average | | 20 | 14 |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 210.70 | 2.0003 | 301.45 | 2.6875 |
| Bird | 1.23% | 2.61% | 0.02% | 0.07% |
| Deterioration | 1.86% | 1.92% | 1.79% | 2.58% |
| Equipment Fault | 1.30% | 1.19% | 0.07% | 0.07% |
| Ice/Snow | 0.03% | 0.03% | 0.00% | 0.00% |
| Lightning | 14.03% | 12.76% | 1.57% | 2.26% |
| Overload | 0.04% | 0.07% | 0.01% | 0.04% |
| Power Supplier | 35.10% | 37.84% | 47.36% | 36.38% |
| Public Accident | 0.17% | 0.32% | 0.00% | 0.00% |
| Scheduled | 0.39% | 0.97% | 0.10% | 0.28% |
| Small Animal | 0.60% | 1.32% | 0.13% | 0.39% |
| Squirrel | 0.82% | 1.62% | 0.02% | 0.04% |
| Tree - Non ROW | 18.32% | 10.43% | 0.03% | 0.18% |
| Tree - ROW | 15.26% | 16.82% | 37.77% | 42.29% |
| Unknown Cause | 1.40% | 2.68% | 0.11% | 0.21% |
| Vandalism | 0.01% | 0.01% | 0.00% | 0.00% |
| Wind | 9.47% | 9.42% | 11.01% | 15.22% |

Corrections to be made

Power supplier adding secondary substation to improve reliability

Substation Name and Number CLAY_LICK

Substation Location

Louisville, Rd., Salvisa, KY 40372

Circuit Name and Number

CLAY_LICK 124

Circuit Location

McCouns Ferry

Total Circuit Length (Miles)

63.0

2014 Member Count

593

Date of last Trim

December 2014

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 190.13 | 1.6708 | 336.38 | 1.2243 |
| Bird | 2.83% | 1.78% | 0.01% | 0.41% |
| Deterioration | 3.19% | 3.77% | 0.04% | 0.28% |
| Equipment Fault | 21.31% | 28.66% | 3.28% | 20.52% |
| Fire | 0.01% | 0.02% | 0.00% | 0.00% |
| Ice/Snow | 2.32% | 2.66% | 0.00% | 0.00% |
| Large Animal | 0.02% | 0.08% | 0.00% | 0.00% |
| Lightning | 17.95% | 16.03% | 7.44% | 15.01% |
| Overload | 0.09% | 0.06% | 0.00% | 0.00% |
| Power Supplier | 1.32% | 10.70% | 0.00% | 0.00% |
| Public Accident | 2.02% | 2.62% | 3.70% | 10.47% |
| Sag/Clearance | 0.01% | 0.04% | 0.00% | 0.00% |
| Small Animal | 1.76% | 2.52% | 0.70% | 2.75% |
| Squirrel | 0.27% | 0.52% | 0.36% | 1.79% |
| Tree - Non ROW | 7.16% | 5.91% | 2.36% | 6.61% |
| Tree - ROW | 33.21% | 15.60% | 77.41% | 28.37% |
| Unknown Cause | 5.03% | 8.18% | 4.02% | 11.71% |
| Wind | 1.51% | 0.83% | 0.68% | 2.07% |

Corrections to be made

Very recently trimmed

Substation Name and Number CLAY_LICK

Substation Location

Louisville, Rd., Salvisa, KY 40372

Circuit Name and Number

CLAY_LICK 134

Circuit Location

Lillards Ferry

Total Circuit Length (Miles)

50.3

2014 Member Count

339

Date of last Trim

September 2010

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 19.43 | 0.3180 | 35.98 | 0.3186 |
| Bird | 0.16% | 0.19% | 0.00% | 0.00% |
| Deterioration | 1.33% | 1.86% | 1.28% | 4.63% |
| Equipment Fault | 4.01% | 1.86% | 1.79% | 2.78% |
| Lightning | 3.23% | 2.04% | 2.20% | 3.70% |
| Overload | 0.37% | 0.37% | 0.54% | 0.93% |
| Power Supplier | 12.88% | 56.21% | 0.00% | 0.00% |
| Scheduled | 7.48% | 5.38% | 11.39% | 9.26% |
| Small Animal | 3.01% | 2.78% | 4.01% | 7.41% |
| Squirrel | 3.79% | 4.45% | 1.08% | 1.85% |
| Tree - Non ROW | 2.24% | 0.56% | 0.00% | 0.00% |
| Tree - ROW | 13.18% | 5.94% | 33.29% | 26.85% |
| Unknown Cause | 11.78% | 9.46% | 16.23% | 25.00% |
| Wind | 36.54% | 8.91% | 28.20% | 17.59% |

Corrections to be made

Vegetation to be trimmed in 2016

Substation Name and Number COLEMANSVILLE

32

Substation Location

Corner of HWY 1032 & 1054, Berry, KY 41003

Circuit Name and Number

COLEMANSVILLE 114

Circuit Location

Kelat

Total Circuit Length (Miles)

62.7

2014 Member Count

414

Date of last Trim

January 2013

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 43.59 | 0.5599 | 73.02 | 0.8961 |
| Bird | 0.28% | 0.35% | 0.00% | 0.00% |
| Deterioration | 19.14% | 20.71% | 49.15% | 54.99% |
| Equipment Fault | 23.54% | 17.69% | 35.42% | 21.56% |
| Ice/Snow | 8.08% | 1.64% | 0.02% | 0.27% |
| Lightning | 24.85% | 17.69% | 9.23% | 14.56% |
| Public Accident | 9.43% | 21.23% | 0.00% | 0.00% |
| Scheduled | 5.65% | 10.44% | 0.00% | 0.00% |
| Small Animal | 4.24% | 3.97% | 0.97% | 1.35% |
| Squirrel | 0.84% | 0.86% | 0.77% | 0.54% |
| Tree - Non ROW | 0.11% | 0.09% | 0.00% | 0.00% |
| Tree - ROW | 0.20% | 0.09% | 0.00% | 0.00% |
| Unknown Cause | 3.44% | 4.92% | 4.43% | 6.74% |
| Wind | 0.20% | 0.35% | 0.00% | 0.00% |

Corrections to be made

CROOKSVILLE 13

Substation Location

Crooksville Rd., Richmond, KY 40475

Circuit Name and Number

CROOKSVILLE 114

Circuit Location

Speedwell

Total Circuit Length (Miles)

69.8

2014 Member Count

Date of last Trim

621 November 2014

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 67.03 | 0.6879 | 119.35 | 1.0853 |
| Bird | 4.22% | 5.15% | 0.00% | 0.00% |
| Contractor | 0.27% | 0.61% | 0.75% | 1.93% |
| Deterioration | 5.00% | 3.46% | 0.00% | 0.00% |
| Equipment Fault | 10.40% | 9.50% | 3.32% | 2.23% |
| Large Animal | 0.12% | 0.51% | 0.00% | 0.00% |
| Lightning | 22.64% | 19.19% | 53.43% | 41.99% |
| Public Accident | 18.03% | 13.39% | 0.00% | 0.00% |
| Scheduled | 2.41% | 3.93% | 0.29% | 0.30% |
| Small Animal | 3.97% | 4.17% | 8.08% | 7.86% |
| Squirrel | 0.08% | 0.14% | 0.15% | 0.30% |
| Tree - Non ROW | 3.63% | 3.00% | 8.68% | 6.53% |
| Tree - ROW | 4.12% | 4.17% | 9.71% | 10.39% |
| Unknown Cause | 24.40% | 31.93% | 15.60% | 28.49% |
| Wind | 0.70% | 0.84% | 0.00% | 0.00% |

Corrections to be made

Vegetation very recently trimmed

CROOKSVILLE

Substation Location

Crooksville Rd., Richmond, KY 40475

Circuit Name and Number

CROOKSVILLE 124

Circuit Location

Ogg Lane

Total Circuit Length (Miles)

50.0

2014 Member Count

689

Date of last Trim

January 2010

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 28.35 | 0.4891 | 78.13 | 1.5501 |
| Bird | 2.01% | 2.61% | 0.00% | 0.00% |
| Deterioration | 5.64% | 4.51% | 0.18% | 0.28% |
| Equipment Fault | 19.96% | 16.91% | 31.53% | 23.69% |
| Lightning | 9.69% | 7.30% | 0.31% | 0.09% |
| Overload | 0.11% | 0.12% | 0.00% | 0.00% |
| Public Accident | 30.82% | 43.20% | 55.64% | 67.88% |
| Scheduled | 1.04% | 0.59% | 0.00% | 0.00% |
| Small Animal | 4.67% | 4.69% | 3.20% | 3.65% |
| Squirrel | 1.27% | 1.25% | 0.00% | 0.00% |
| Tree - Non ROW | 5.25% | 2.14% | 5.82% | 1.59% |
| Tree - ROW | 1.12% | 1.31% | 1.91% | 1.97% |
| Unknown Cause | 15.74% | 12.88% | 1.40% | 0.84% |
| Wind | 2.62% | 2.43% | 0.00% | 0.00% |

Corrections to be made

DAVIS

Substation Location

Delong Rd., Lexington, KY 40515

Circuit Name and Number

DAVIS 104

Circuit Location

Ashgrove Pike

Total Circuit Length (Miles)

19.5

2014 Member Count

344

Date of last Trim

January 2010

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 64.33 | 0.8597 | 90.76 | 1.0669 |
| Bird | 4.67% | 5.48% | 5.90% | 6.81% |
| Deterioration | 0.18% | 0.41% | 0.00% | 0.00% |
| Equipment Fault | 0.50% | 0.27% | 0.00% | 0.00% |
| Lightning | 40.44% | 24.47% | 0.92% | 2.45% |
| Public Accident | 2.84% | 4.67% | 0.00% | 0.00% |
| Scheduled | 1.00% | 0.81% | 0.00% | 0.00% |
| Small Animal | 9.30% | 7.24% | 31.46% | 26.70% |
| Squirrel | 0.87% | 1.22% | 1.07% | 1.63% |
| Tree - Non ROW | 21.68% | 17.92% | 30.02% | 35.97% |
| Tree - ROW | 10.57% | 7.71% | 20.84% | 12.53% |
| Unknown Cause | 7.39% | 29.61% | 7.76% | 13.08% |
| Wind | 0.57% | 0.20% | 2.03% | 0.82% |

Corrections to be made

Vegetation to be trimmed this year

DAVIS 4

Substation Location

Delong Rd., Lexington, KY 40515

Circuit Name and Number

DAVIS 124

Circuit Location

East Hickman Road

Total Circuit Length (Miles)

79.3

2014 Member Count

632

Date of last Trim

April 2010

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 124.97 | 1.5584 | 165.08 | 3.3212 |
| Bird | 0.61% | 0.95% | 0.00% | 0.00% |
| Deterioration | 2.46% | 1.99% | 1.61% | 0.52% |
| Equipment Fault | 46.76% | 49.41% | 73.90% | 87.23% |
| Ice/Snow | 1.15% | 1.14% | 0.00% | 0.00% |
| Large Animal | 0.03% | 0.04% | 0.00% | 0.00% |
| Lightning | 10.07% | 5.31% | 0.41% | 0.29% |
| Overload | 0.03% | 0.04% | 0.00% | 0.00% |
| Public Accident | 20.93% | 14.19% | 0.00% | 0.00% |
| Scheduled | 0.06% | 0.12% | 0.14% | 0.24% |
| Small Animal | 0.63% | 0.51% | 0.66% | 0.52% |
| Squirrel | 3.04% | 1.83% | 10.85% | 3.67% |
| Tree - Non ROW | 2.67% | 2.70% | 2.18% | 0.91% |
| Tree - ROW | 5.29% | 4.24% | 5.76% | 4.34% |
| Unknown Cause | 3.08% | 15.15% | 0.94% | 0.67% |
| Wind | 3.18% | 2.38% | 3.54% | 1.62% |

Corrections to be made

Equipment fixed at time of outage

FAYETTE1

Substation Location

Armstrong Mill, Lexington, KY 40515

Circuit Name and Number

FAYETTE1 144

Circuit Location

Squires Road Right Double Circuit

Total Circuit Length (Miles)

14.7

2014 Member Count

684

Date of last Trim

December 2014

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 100.70 | 0.8690 | 356.77 | 2.4371 |
| Bird | 0.25% | 0.44% | 0.00% | 0.00% |
| Deterioration | 0.66% | 0.44% | 0.11% | 0.12% |
| Equipment Fault | 7.00% | 7.77% | 1.93% | 3.12% |
| Lightning | 6.95% | 9.86% | 1.25% | 2.10% |
| Overload | 0.06% | 0.13% | 0.00% | 0.00% |
| Public Accident | 0.01% | 0.03% | 0.00% | 0.00% |
| Scheduled | 0.08% | 0.07% | 0.00% | 0.00% |
| Small Animal | 0.85% | 1.62% | 0.87% | 2.28% |
| Squirrel | 12.46% | 27.22% | 15.72% | 42.65% |
| Tree - Non ROW | 0.37% | 0.54% | 0.52% | 0.96% |
| Tree - ROW | 4.80% | 5.01% | 5.06% | 6.60% |
| Unknown Cause | 13.69% | 23.22% | 0.00% | 0.00% |
| Wind | 52.83% | 23.65% | 74.56% | 42.17% |

Corrections to be made

Vegetation recently trimmed

FAYETTE1

Substation Location

Armstrong Mill, Lexington, KY 40515

Circuit Name and Number

FAYETTE1 164

Circuit Location

Armstrong Mill

Total Circuit Length (Miles)

7.8

2014 Member Count

807

Date of last Trim

October 2014

| | 5 Year Average | | | 2014 | |
|-------------------------|----------------|--------|--------|--------|--------|
| | SAIDI | | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | | 58.92 | 0.6890 | 81.71 | 0.6530 |
| Bird | | 0.13% | 0.29% | 0.00% | 0.00% |
| Deterioration | | 0.44% | 0.36% | 1.24% | 0.76% |
| Equipment Fault | | 10.25% | 4.42% | 31.60% | 18.03% |
| Lightning | | 16.25% | 16.58% | 0.00% | 0.00% |
| Overload | | 0.16% | 0.29% | 0.00% | 0.00% |
| Public Accident | | 15.36% | 28.56% | 0.00% | 0.00% |
| Scheduled | | 0.73% | 0.36% | 0.00% | 0.00% |
| Small Animal | | 5.44% | 4.24% | 0.70% | 0.38% |
| Squirrel | | 0.56% | 0.90% | 0.50% | 1.52% |
| Tree - ROW | | 42.14% | 31.76% | 48.87% | 40.99% |
| Unknown Cause | | 7.92% | 11.62% | 16.97% | 37.76% |
| Wind | | 0.24% | 0.32% | 0.12% | 0.57% |

Corrections to be made

Vegetation very recently trimmed

FAYETTE1 5

Substation Location

Armstrong Mill, Lexington, KY 40515

Circuit Name and Number

FAYETTE1 174

Circuit Location

Squires Road Left Double Circuit

Total Circuit Length (Miles)

7.1

2014 Member Count

547

Date of last Trim

October 2014

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 34.38 | 0.4618 | 105.17 | 1.4899 |
| Bird | 0.94% | 0.79% | 0.00% | 0.00% |
| Deterioration | 3.56% | 2.61% | 0.00% | 0.00% |
| Equipment Fault | 13.57% | 9.11% | 16.92% | 10.55% |
| Lightning | 1.21% | 0.63% | 1.97% | 0.98% |
| Public Accident | 1.70% | 0.16% | 0.00% | 0.00% |
| Scheduled | 0.30% | 0.55% | 0.00% | 0.00% |
| Small Animal | 6.16% | 5.46% | 8.48% | 5.89% |
| Squirrel | 5.98% | 8.08% | 3.44% | 5.64% |
| Tree - Non ROW | 35.64% | 47.51% | 56.14% | 68.96% |
| Tree - ROW | 14.94% | 9.03% | 11.39% | 6.38% |
| Unknown Cause | 8.81% | 11.88% | 0.00% | 0.00% |
| Vandalism | 0.33% | 0.24% | 0.00% | 0.00% |
| Wind | 6.88% | 3.96% | 1.65% | 1.60% |

Corrections to be made

Vegetation very recently trimmed

Substation Name and Number FAYETTE2

Substation Location

Armstrong Mill, Lexington, KY 40515

Circuit Name and Number

FAYETTE2 104

Circuit Location

Squires Road

Total Circuit Length (Miles)

6.6

2014 Member Count

480

Date of last Trim

March 2013

| | 5 Yea | 5 Year Average | | | 14 |
|-------------------------|-------|----------------|--------|--------|--------|
| | SAIDI | | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 7 | 0.82 | 0.7744 | 166.26 | 2.0292 |
| Bird | 0. | 19% | 0.27% | 0.00% | 0.00% |
| Deterioration | 0. | 36% | 0.16% | 0.00% | 0.00% |
| Equipment Fault | 41. | 65% | 29.06% | 66.21% | 43.94% |
| Ice/Snow | 0. | 16% | 0.11% | 0.00% | 0.00% |
| Lightning | 34. | 13% | 37.72% | 27.37% | 46.71% |
| Overload | 3. | 03% | 3.28% | 0.00% | 0.00% |
| Power Supplier | 11. | 91% | 13.96% | 0.00% | 0.00% |
| Scheduled | 1. | 63% | 3.82% | 0.00% | 0.00% |
| Small Animal | 0. | 80% | 1.29% | 0.32% | 0.41% |
| Squirrel | 4. | 17% | 6.99% | 5.74% | 7.80% |
| Tree - ROW | 0. | 17% | 0.16% | 0.00% | 0.00% |
| Unknown Cause | 1. | 67% | 2.96% | 0.37% | 1.13% |

Corrections to be made

Equipment repaired at time of outage

Substation Name and Number FAYETTE2

Substation Location

Armstrong Mill, Lexington, KY 40515

Circuit Name and Number

FAYETTE2 114

Circuit Location

Hartland

Total Circuit Length (Miles)

11.6

2014 Member Count

695

Date of last Trim

February 2013

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 145.05 | 1.1516 | 103.38 | 1.1971 |
| Deterioration | 0.12% | 0.15% | 0.37% | 0.36% |
| Equipment Fault | 42.31% | 35.61% | 92.22% | 88.22% |
| Fire | 9.06% | 16.94% | 0.00% | 0.00% |
| Lightning | 0.03% | 0.05% | 0.00% | 0.00% |
| Overload | 0.01% | 0.05% | 0.00% | 0.00% |
| Power Supplier | 5.81% | 9.39% | 0.00% | 0.00% |
| Scheduled | 1.06% | 2.37% | 7.40% | 11.42% |
| Small Animal | 12.41% | 17.09% | 0.00% | 0.00% |
| Squirrel | 0.38% | 0.60% | 0.00% | 0.00% |
| Tree - Non ROW | 0.33% | 0.65% | 0.00% | 0.00% |
| Unknown Cause | 28.45% | 17.07% | 0.00% | 0.00% |
| Wind | 0.03% | 0.02% | 0.00% | 0.00% |

Corrections to be made

Equipment repaired at time of outage

Substation Name and Number HEADQUARTERS

36

Substation Location

Saltwell Hedquarters, Rd., Carlisle, KY 40311

Circuit Name and Number

HEADQUARTERS 114

Circuit Location

Authur Pike

Total Circuit Length (Miles)

27.4

2014 Member Count

157

Date of last Trim

August 2011

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 111.43 | 1.1286 | 199.55 | 1.1592 |
| Bird | 1.05% | 2.03% | 0.70% | 2.20% |
| Deterioration | 36.24% | 22.80% | 93.74% | 85.71% |
| Equipment Fault | 2.61% | 2.37% | 0.00% | 0.00% |
| Large Animal | 1.04% | 0.90% | 2.91% | 4.40% |
| Lightning | 19.41% | 20.82% | 0.76% | 3.30% |
| Power Supplier | 20.37% | 34.37% | 0.00% | 0.00% |
| Sag/Clearance | 1.59% | 2.71% | 0.00% | 0.00% |
| Scheduled | 1.48% | 2.82% | 0.31% | 0.55% |
| Small Animal | 0.69% | 0.90% | 1.14% | 2.75% |
| Squirrel | 0.09% | 0.11% | 0.00% | 0.00% |
| Tree - Non ROW | 11.08% | 3.95% | 0.00% | 0.00% |
| Tree - ROW | 1.19% | 1.81% | 0.00% | 0.00% |
| Unknown Cause | 2.83% | 3.95% | 0.43% | 1.10% |
| Wind | 0.25% | 0.34% | 0.00% | 0.00% |

Corrections to be made

Increased number of protection devices on this circuit in 2015

HICKORY PLAINS

Substation Location

Old US 25, Berea, KY 40403

Circuit Name and Number

HICKORY PLAINS 144

Circuit Location

Silver Creek

Total Circuit Length (Miles)

21.1

2014 Member Count

697

Date of last Trim

December 2014

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 35.35 | 0.5538 | 44.05 | 1.1033 |
| Deterioration | 5.55% | 2.75% | 0.00% | 0.00% |
| Equipment Fault | 10.70% | 5.91% | 0.00% | 0.00% |
| Large Animal | 0.15% | 0.16% | 0.00% | 0.00% |
| Lightning | 3.83% | 3.78% | 0.69% | 0.13% |
| Overload | 1.46% | 1.04% | 5.86% | 2.60% |
| Public Accident | 1.78% | 0.47% | 7.12% | 1.17% |
| Small Animal | 8.85% | 9.43% | 1.27% | 0.91% |
| Squirrel | 1.38% | 0.83% | 5.42% | 1.95% |
| Tree - Non ROW | 5.22% | 2.07% | 1.26% | 1.17% |
| Tree - ROW | 19.47% | 36.58% | 78.11% | 91.81% |
| Unknown Cause | 41.51% | 36.68% | 0.13% | 0.13% |
| Wind | 0.10% | 0.31% | 0.13% | 0.13% |

Corrections to be made

Vegetation very recently trimmed

HOLLOWAY

Substation Location

Harrodsburg Rd., Nicholasville, KY 40356

Circuit Name and Number

HOLLOWAY 114

Circuit Location

Clear Creek/Murphy's Lane

Total Circuit Length (Miles)

36.2

2014 Member Count

324

Date of last Trim

October 2011

| | 5 Year Average | | | 2014 | | |
|-------------------------|----------------|--------|--------|--------|--------|--|
| | SAIDI | | SAIFI | SAIDI | SAIFI | |
| Total Minutes/Frequency | | 53.89 | 0.6405 | 102.65 | 1.1914 | |
| Bird | | 3.84% | 5.78% | 0.00% | 0.00% | |
| Deterioration | | 0.33% | 0.67% | 0.00% | 0.00% | |
| Equipment Fault | | 6.49% | 6.84% | 11.30% | 11.92% | |
| Lightning | | 13.54% | 7.42% | 0.40% | 0.26% | |
| Power Supplier | | 21.77% | 29.07% | 0.00% | 0.00% | |
| Public Accident | | 32.55% | 30.84% | 83.24% | 82.12% | |
| Scheduled | | 0.23% | 0.29% | 0.60% | 0.78% | |
| Small Animal | | 1.62% | 2.41% | 0.69% | 1.30% | |
| Squirrel | | 0.44% | 0.39% | 1.17% | 1.04% | |
| Tree - Non ROW | | 8.56% | 3.66% | 0.00% | 0.00% | |
| Tree - ROW | | 0.08% | 0.10% | 0.20% | 0.26% | |
| Unknown Cause | | 8.04% | 10.41% | 0.45% | 0.78% | |
| Wind | | 2.50% | 2.12% | 1.95% | 1.55% | |

Corrections to be made

Substation Name and Number HOLLOWAY 2

Substation Location

Harrodsburg Rd., Nicholasville, KY 40356

Circuit Name and Number

HOLLOWAY 134

Circuit Location

Southland Christian Church

Total Circuit Length (Miles)

26.4

2014 Member Count

370

Date of last Trim

December 2013

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 90.74 | 1.3165 | 168.97 | 2.1622 |
| Bird | 4.64% | 5.54% | 0.00% | 0.00% |
| Deterioration | 1.66% | 1.97% | 0.00% | 0.00% |
| Equipment Fault | 4.79% | 3.61% | 8.36% | 8.50% |
| Ice/Snow | 0.17% | 0.04% | 0.00% | 0.00% |
| Lightning | 18.38% | 18.93% | 0.42% | 0.38% |
| Overload | 1.87% | 2.14% | 1.51% | 2.75% |
| Power Supplier | 12.93% | 14.14% | 0.00% | 0.00% |
| Public Accident | 3.22% | 0.66% | 0.00% | 0.00% |
| Sag/Clearance | 11.55% | 13.96% | 31.00% | 42.50% |
| Scheduled | 0.57% | 1.23% | 0.00% | 0.00% |
| Small Animal | 1.95% | 1.97% | 1.50% | 2.13% |
| Squirrel | 0.13% | 0.29% | 0.00% | 0.00% |
| Tree - Non ROW | 21.31% | 14.37% | 57.21% | 43.75% |
| Tree - ROW | 8.78% | 14.08% | 0.00% | 0.00% |
| Unknown Cause | 8.01% | 7.02% | 0.00% | 0.00% |

Corrections to be made

Repaired clearance issue at time of outage

Substation Name and Number JACKSONVILLE

Substation Location

Russell Cave Rd., Cynthiana, KY 41031

Circuit Name and Number

JACKSONVILLE 104

Circuit Location

Broadwell

Total Circuit Length (Miles)

26.5

2014 Member Count

176

Date of last Trim

April 2014

| | 5 Year Average | | | 2014 | |
|--------------------------------|----------------|-------|--------|--------|--------|
| | SAIDI | | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | | 64.68 | 1.0500 | 42.77 | 1.2045 |
| Bird | | 0.15% | 0.22% | 0.00% | 0.00% |
| Deterioration | | 7.16% | 7.47% | 0.00% | 0.00% |
| Equipment Fault | 1. | 5.77% | 21.86% | 0.00% | 0.00% |
| Lightning | 2: | 2.05% | 12.77% | 13.87% | 8.49% |
| Public Accident | | 8.99% | 3.35% | 0.00% | 0.00% |
| Small Animal | | 4.41% | 5.74% | 1.38% | 1.42% |
| Squirrel | | 0.15% | 0.22% | 0.60% | 0.47% |
| Tree - Non ROW | | 9.86% | 18.40% | 74.53% | 80.19% |
| Tree - ROW | | 0.39% | 0.11% | 0.00% | 0.00% |
| Unknown Cause | 30 | 0.63% | 29.76% | 9.62% | 9.43% |
| Wind | | 0.44% | 0.11% | 0.00% | 0.00% |

Corrections to be made

Vegetation recently trimmed

Substation Name and Number JACKSONVILLE

Substation Location

Russell Cave Rd., Cynthiana, KY 41031

Circuit Name and Number

JACKSONVILLE 114

Circuit Location

Bourbon Acres

Total Circuit Length (Miles)

90.3

2014 Member Count

622

Date of last Trim

August 2013

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|---------------|--------|--------|
| | SAIDI | SAIDI SAIFI | | SAIFI |
| Total Minutes/Frequency | 144.12 | 1.7659 | 163.63 | 3.0048 |
| Bird | 0.63% | 0.58% | 0.00% | 0.00% |
| Deterioration | 10.74% | 7.94% | 2.70% | 1.82% |
| Equipment Fault | 2.56% | 1.69% | 1.10% | 0.48% |
| Large Animal | 1.93% | 1.93% 1.11% | | 3.21% |
| Lightning | 38.10% | 38.10% 32.30% | | 4.82% |
| Public Accident | 2.20% | 1.44% | 0.00% | 0.00% |
| Sag/Clearance | 4.69% | 10.92% | 20.56% | 32.00% |
| Scheduled | 1.30% | 1.60% | 1.20% | 1.34% |
| Small Animal | 2.66% | 2.17% | 0.47% | 0.32% |
| Squirrel | 1.11% | 1.11% 0.87% | | 0.11% |
| Tree - Non ROW | 12.13% | 14.79% | 14.63% | 11.18% |
| Tree - ROW | 7.11% | 3.90% | 11.24% | 3.37% |
| Unknown Cause | 4.63% | 5.43% | 7.29% | 5.99% |
| Wind | 10.19% | 15.26% | 25.31% | 35.37% |

Corrections to be made

Conductor Sag issue fixed at time of outage

LEES_LICK 34

Substation Location

HWY 1842, Cynthiana, KY 41031

Circuit Name and Number

LEES_LICK 114

Circuit Location

White Oak

Total Circuit Length (Miles)

55.5

2014 Member Count

448

Date of last Trim

December 2009

| | 5 Year Av | 2014 | | |
|--------------------------------|-----------|---------------|--------|--------|
| | SAIDI | SAIFI | | SAIFI |
| Total Minutes/Frequency | 67.00 | 1.0172 | 90.29 | 1.1987 |
| Bird | 1.21% | 1.62% | 1.97% | 2.05% |
| Deterioration | 0.26% | 0.13% | 0.00% | 0.00% |
| Equipment Fault | 2.51% | 1.67% | 5.83% | 5.40% |
| Ice/Snow | 0.15% | 0.15% 0.04% | | 0.00% |
| Lightning | 28.44% | 28.44% 19.27% | | 13.22% |
| Overload | 0.60% | 0.97% | 0.00% | 0.00% |
| Power Supplier | 23.33% | 36.01% | 0.00% | 0.00% |
| Public Accident | 3.99% | 2.63% | 0.00% | 0.00% |
| Sag/Clearance | 0.22% | 0.18% | 0.83% | 0.74% |
| Scheduled | 0.02% | 0.04% | 0.07% | 0.19% |
| Small Animal | 1.99% | 2.11% | 0.33% | 0.37% |
| Squirrel | 0.06% | 0.09% | 0.00% | 0.00% |
| Tree - Non ROW | 5.84% | 3.69% | 0.32% | 0.19% |
| Unknown Cause | 9.73% | 9.96% | 0.54% | 0.74% |
| Wind | 21.63% | 21.59% | 66.74% | 77.09% |

Corrections to be made

Single outage caused by wind skewing statistics

Substation Name and Number LEES_LICK

34

Substation Location

HWY 1842, Cynthiana, KY 41031

Circuit Name and Number

LEES_LICK 124

Circuit Location

Leesburg

Total Circuit Length (Miles)

13.0

2014 Member Count

156

Date of last Trim

June 2010

| | 5 Year A | 2014 | | |
|-------------------------|----------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 147.47 | 1.2716 | 165.78 | 1.9872 |
| Bird | 0.22% | 0.50% | 0.41% | 0.65% |
| Deterioration | 4.82% | 7.06% | 0.00% | 0.00% |
| Equipment Fault | 6.87% | 6.65% | 24.68% | 14.84% |
| Lightning | 71.78% | 42.85% | 68.94% | 65.48% |
| Power Supplier | 10.48% | 29.02% | 0.00% | 0.00% |
| Public Accident | 3.99% | 10.08% | 5.83% | 18.71% |
| Scheduled | 1.32% | 2.62% | 0.00% | 0.00% |
| Small Animal | 0.52% | 1.21% | 0.14% | 0.32% |

Corrections to be made

MERCER_CO

Substation Location

Industrial Park Drive, Harrodsburg, KY 40330

Circuit Name and Number

MERCER_CO 104

Circuit Location

Mercer County Schools

Total Circuit Length (Miles)

1.2

2014 Member Count

D

20 2010

| ou i illominoti oodiit | |
|------------------------|--|
| Date of last Trim | |

| | | 5 Year Av | erage | 2014 | | |
|-------------------------|-------|-----------|--------|---------|---------|--|
| | SAIDI | | SAIFI | SAIDI | SAIFI | |
| Total Minutes/Frequency | | 29.05 | 0.4510 | 34.20 | 0.9500 | |
| Deterioration | | 1.93% | 2.22% | 0.00% | 0.00% | |
| Equipment Fault | | 35.35% | 17.90% | 0.00% | 0.00% | |
| Lightning | | 13.39% | 6.65% | 0.00% | 0.00% | |
| Power Supplier | | 24.91% | 50.90% | 100.00% | 100.00% | |
| Small Animal | | 1.62% | 2.22% | 0.00% | 0.00% | |
| Squirrel | | 2.58% | 2.22% | 0.00% | 0.00% | |
| Unknown Cause | | 20.22% | 17.90% | 0.00% | 0.00% | |

Corrections to be made

MERCER_CO 25

Substation Location

Industrial Park Drive, Harrodsburg, KY 40330

Circuit Name and Number

MERCER_CO 114

Circuit Location

Bohon Road

Total Circuit Length (Miles)

25.4

2014 Member Count

253

Date of last Trim

November 2014

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|--------|--------|--------|
| | SAIDI | SAIFI | | SAIFI |
| Total Minutes/Frequency | 39.30 | 0.4537 | 166.57 | 1.7233 |
| Bird | 10.23% | 10.80% | 0.00% | 0.00% |
| Deterioration | 34.41% | 14.46% | 40.28% | 18.81% |
| Equipment Fault | 0.78% | 0.51% | 0.35% | 0.46% |
| Large Animal | 0.06% | 0.17% | 0.00% | 0.00% |
| Lightning | 4.14% | 2.27% | 4.88% | 2.98% |
| Power Supplier | 27.36% | 52.63% | 31.10% | 57.80% |
| Small Animal | 0.50% | 0.52% | 0.59% | 0.69% |
| Squirrel | 0.25% | 0.35% | 0.29% | 0.46% |
| Unknown Cause | 3.93% | 5.04% | 0.88% | 1.38% |
| Wind | 18.34% | 13.24% | 21.64% | 17.43% |

Corrections to be made

Power Supplier, no corrections to be made at this time

Substation Name and Number MILLERSBURG

38

Substation Location

Miller Station Rd., Carlisle, KY 40311

Circuit Name and Number

MILLERSBURG 124

Circuit Location

Miller Station Road

Total Circuit Length (Miles)

34.3

2014 Member Count

364

Date of last Trim

April 2010

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|-------------|--------|--------|
| | SAIDI | SAIFI | | SAIFI |
| Total Minutes/Frequency | 126.14 | 1.2922 | 185.76 | 2.1099 |
| Bird | 0.47% | 0.94% | 0.00% | 0.00% |
| Deterioration | 6.80% | 6.59% | 0.05% | 0.13% |
| Equipment Fault | 20.58% | 16.07% | 29.27% | 16.54% |
| Large Animal | 0.03% | 0.04% | 0.00% | 0.00% |
| Lightning | 5.72% | 5.72% 5.14% | | 0.26% |
| Overload | 0.31% | 0.34% | 0.80% | 0.65% |
| Power Supplier | 16.83% | 29.59% | 0.00% | 0.00% |
| Public Accident | 2.40% | 2.72% | 0.00% | 0.00% |
| Sag/Clearance | 0.84% | 4.68% | 2.86% | 14.32% |
| Scheduled | 0.60% | 2.59% | 2.05% | 7.94% |
| Small Animal | 0.81% | 1.28% | 0.00% | 0.00% |
| Squirrel | 0.71% | 1.79% | 0.15% | 0.26% |
| Tree - Non ROW | 19.28% | 8.89% | 5.79% | 5.73% |
| Unknown Cause | 0.06% | 0.13% | 0.17% | 0.26% |
| Vandalism | 12.34% | 14.92% | 41.90% | 45.70% |
| Wind | 12.20% | 4.29% | 16.72% | 8.20% |

Corrections to be made

NEWBY

Substation Location

Maple Grove Rd., Richmond, KY 40475

Circuit Name and Number

NEWBY 104

Circuit Location

Hickory Hill

Total Circuit Length (Miles)

18.1

2014 Member Count

256

Date of last Trim

January 2012

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|--------|--------|--------|
| | SAIDI | SAIFI | | SAIFI |
| Total Minutes/Frequency | 142.67 | 1.2102 | 143.84 | 1.0469 |
| Bird | 1.07% | 2.84% | 0.00% | 0.00% |
| Deterioration | 0.04% | 0.13% | 0.20% | 0.75% |
| Equipment Fault | 5.32% | 3.68% | 3.78% | 7.09% |
| Lightning | 4.16% | 4.13% | 2.61% | 4.85% |
| Overload | 0.03% | 0.06% | 0.00% | 0.00% |
| Power Supplier | 5.17% | 15.64% | 0.00% | 0.00% |
| Small Animal | 3.55% | 6.39% | 0.00% | 0.00% |
| Squirrel | 8.48% | 15.61% | 0.00% | 0.00% |
| Tree - Non ROW | 68.52% | 46.67% | 93.41% | 87.31% |
| Unknown Cause | 3.15% | 4.20% | 0.00% | 0.00% |
| Wind | 0.50% | 0.65% | 0.00% | 0.00% |

Corrections to be made

NEWBY 7

Substation Location

Maple Grove Rd., Richmond, KY 40475

Circuit Name and Number

NEWBY 114

Circuit Location

Baldwin

Total Circuit Length (Miles)

19.6

2014 Member Count

128

Date of last Trim

August 2014

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 173.14 | 1.5946 | 343.68 | 2.0625 |
| Deterioration | 23.14% | 12.05% | 58.29% | 46.59% |
| Equipment Fault | 20.39% | 8.82% | 22.33% | 16.29% |
| Lightning | 22.98% | 25.48% | 10.68% | 20.45% |
| Power Supplier | 4.26% | 11.87% | 0.00% | 0.00% |
| Scheduled | 0.13% | 0.20% | 0.00% | 0.00% |
| Small Animal | 5.17% | 7.15% | 0.00% | 0.00% |
| Squirrel | 6.95% | 11.80% | 0.00% | 0.00% |
| Tree - Non ROW | 10.89% | 14.80% | 0.00% | 0.00% |
| Tree - ROW | 3.20% | 3.92% | 7.18% | 12.12% |
| Unknown Cause | 2.89% | 3.92% | 1.53% | 4.55% |

Corrections to be made

Vegetation recently trimmed

No further action to be taken at this time

NEWBY 7

Substation Location

Maple Grove Rd., Richmond, KY 40475

Circuit Name and Number

NEWBY 124

Circuit Location

Shallow Ford

Total Circuit Length (Miles)

13.3

2014 Member Count

148

Date of last Trim

January 2012

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 168.38 | 1.5855 | 325.09 | 1.2432 |
| Bird | 0.24% | 0.51% | 0.00% | 0.00% |
| Equipment Fault | 9.84% | 13.38% | 0.00% | 0.00% |
| Large Animal | 0.14% | 0.34% | 0.00% | 0.00% |
| Lightning | 2.62% | 3.58% | 1.37% | 7.61% |
| Power Supplier | 4.38% | 11.93% | 0.00% | 0.00% |
| Public Accident | 2.74% | 6.05% | 2.16% | 7.07% |
| Small Animal | 0.33% | 0.51% | 0.00% | 0.00% |
| Squirrel | 7.40% | 12.21% | 0.51% | 1.63% |
| Tree - Non ROW | 47.21% | 26.08% | 95.80% | 83.15% |
| Tree - ROW | 1.22% | 0.85% | 0.00% | 0.00% |
| Unknown Cause | 0.06% | 0.09% | 0.16% | 0.54% |
| Wind | 23.82% | 24.46% | 0.00% | 0.00% |

Corrections to be made

NICHOLASVILLE 1-

Substation Location

Bethany Rd., Nicholasville, KY 40356

Circuit Name and Number

NICHOLASVILLE 124

Circuit Location

Spears

Total Circuit Length (Miles)

27.7

2014 Member Count

365

Date of last Trim

September 2011

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|----------|--------|--------|
| | SAIDI | OI SAIFI | | SAIFI |
| Total Minutes/Frequency | 105.38 | 0.7797 | 345.47 | 2.1233 |
| Bird | 1.05% | 3.09% | 0.00% | 0.00% |
| Deterioration | 3.14% | 4.50% | 0.00% | 0.00% |
| Equipment Fault | 28.28% | 26.00% | 41.63% | 45.94% |
| Ice/Snow | 0.55% | 0.42% | 0.00% | 0.00% |
| Lightning | 39.40% | 29.80% | 55.46% | 47.48% |
| Public Accident | 4.05% | 4.08% | 0.00% | 0.00% |
| Small Animal | 1.52% | 3.65% | 1.71% | 4.77% |
| Squirrel | 0.31% | 0.56% | 0.47% | 1.03% |
| Tree - Non ROW | 0.34% | 0.21% | 0.51% | 0.39% |
| Tree - ROW | 16.77% | 18.97% | 0.00% | 0.00% |
| Unknown Cause | 4.26% | 7.87% | 0.00% | 0.00% |
| Wind | 0.32% | 0.84% | 0.21% | 0.39% |

Corrections to be made

Equipment repaired at time of outage No corrections to be made at this time

NICHOLASVILLE

Substation Location

Bethany Rd., Nicholasville, KY 40356

Circuit Name and Number

NICHOLASVILLE 144

Circuit Location

Brittany Heights

Total Circuit Length (Miles)

4.5

2014 Member Count

24

Date of last Trim

November 2014

| | 5 Year Average | | | 2014 | | |
|-------------------------|----------------|-------|-------|--------|--------|--|
| | SAIDI | SAIFI | | SAIDI | SAIFI | |
| Total Minutes/Frequency | 39. | 13 0 | .4500 | 47.46 | 0.4583 | |
| Bird | 10.99 | 9% 22 | 2.22% | 3.42% | 9.09% | |
| Deterioration | 24.56 | 5% 12 | 2.96% | 0.00% | 0.00% | |
| Equipment Fault | 2.66 | 5% 1 | 1.85% | 0.00% | 0.00% | |
| Lightning | 32.48 | 3% 20 | 0.37% | 76.12% | 54.55% | |
| Small Animal | 21.19 | 9% 31 | L.48% | 5.44% | 18.18% | |
| Squirrel | 1.13 | 3% 1 | 1.85% | 4.65% | 9.09% | |
| Tree - ROW | 2.53 | 1% | 1.85% | 10.36% | 9.09% | |
| Unknown Cause | 4.47 | 7% | 7.41% | 0.00% | 0.00% | |

Corrections to be made

NINEVAH 22

Substation Location

Clifton Rd., Lawrenceburg, KY 40342

Circuit Name and Number

NINEVAH 104

Circuit Location

Fox Creek Office

Total Circuit Length (Miles)

35.0

2014 Member Count

394

Date of last Trim

March 2013

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 158.32 | 1.5194 | 264.07 | 1.5102 |
| Bird | 1.61% | 2.31% | 0.00% | 0.00% |
| Deterioration | 3.46% | 3.43% | 0.05% | 0.34% |
| Equipment Fault | 21.44% | 13.70% | 0.00% | 0.00% |
| Lightning | 2.94% | 1.90% | 0.00% | 0.00% |
| Power Supplier | 27.00% | 12.96% | 80.93% | 65.21% |
| Scheduled | 0.63% | 1.37% | 0.08% | 0.17% |
| Small Animal | 0.23% | 0.50% | 0.69% | 2.52% |
| Squirrel | 9.92% | 15.37% | 1.62% | 6.89% |
| Tree - Non ROW | 9.19% | 9.15% | 7.45% | 12.10% |
| Tree - ROW | 6.67% | 4.66% | 0.00% | 0.00% |
| Unknown Cause | 14.54% | 33.41% | 2.31% | 6.72% |
| Wind | 2.31% | 1.24% | 6.89% | 6.05% |

Corrections to be made

Power supplier, no corrections to be made at this time

Substation Name and Number NINEVAH

22

Substation Location

Clifton Rd., Lawrenceburg, KY 40342

Circuit Name and Number

NINEVAH 114

Circuit Location

Walker Lane

Total Circuit Length (Miles)

13.0

2014 Member Count

119

Date of last Trim

December 2011

| | 5 Year Average | | 2014 | | |
|-------------------------|----------------|-------|--------|--------|--------|
| | SAIDI | SAIFI | | SAIDI | SAIFI |
| Total Minutes/Frequency | 64.4 | 17 | 0.7629 | 126.08 | 1.0420 |
| Bird | 0.97 | % | 2.20% | 0.00% | 0.00% |
| Deterioration | 1.58 | % | 0.64% | 0.00% | 0.00% |
| Equipment Fault | 29.16 | % 2 | 24.59% | 0.00% | 0.00% |
| Lightning | 1.05 | % | 2.64% | 0.00% | 0.00% |
| Power Supplier | 38.77 | % 2 | 26.43% | 99.12% | 96.77% |
| Small Animal | 0.21 | % | 0.44% | 0.00% | 0.00% |
| Squirrel | 0.31 | % | 0.66% | 0.00% | 0.00% |
| Tree - ROW | 6.52 | % : | 10.52% | 0.00% | 0.00% |
| Unknown Cause | 21.38 | % 3 | 31.86% | 0.88% | 3.23% |

Corrections to be made

Power Supplier, no corrections to be made at this time

NINEVAH 22

Substation Location

Clifton Rd., Lawrenceburg, KY 40342

Circuit Name and Number

NINEVAH 134

Circuit Location

Lanes Mill

Total Circuit Length (Miles)

58.1

2014 Member Count

957

2014 Welliber could

D | 004

Date of last Trim

December 2011

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 110.41 | 1.2450 | 255.17 | 1.4984 |
| Bird | 0.29% | 0.55% | 0.02% | 0.07% |
| Deterioration | 4.62% | 3.36% | 0.42% | 0.98% |
| Equipment Fault | 11.60% | 23.94% | 3.66% | 6.83% |
| Fire | 0.02% | 0.03% | 0.04% | 0.14% |
| Ice/Snow | 0.18% | 0.24% | 0.00% | 0.00% |
| Large Animal | 0.02% | 0.02% | 0.00% | 0.00% |
| Lightning | 13.64% | 13.87% | 3.59% | 3.97% |
| Power Supplier | 39.35% | 15.86% | 85.13% | 65.90% |
| Public Accident | 8.22% | 17.58% | 0.00% | 0.00% |
| Scheduled | 0.18% | 1.44% | 0.23% | 2.79% |
| Small Animal | 2.80% | 4.03% | 3.45% | 9.76% |
| Squirrel | 0.55% | 0.99% | 0.66% | 2.79% |
| Tree - Non ROW | 5.16% | 6.23% | 1.55% | 3.49% |
| Tree - ROW | 6.21% | 4.45% | 0.88% | 2.51% |
| Unknown Cause | 4.73% | 6.64% | 0.33% | 0.70% |
| Wind | 2.44% | 0.77% | 0.03% | 0.07% |

Corrections to be made

Power Supplier, no corrections to be made at this time

Substation Name and Number NORTH MADISON

Substation Location

Jacks Creek Pike, Richmond KY 40475

15

Circuit Name and Number

NORTH MADISON 104

Circuit Location

Shiloh Point

Total Circuit Length (Miles)

12.0

2014 Member Count

184

Date of last Trim

March 2010

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 57.38 | 0.8459 | 126.83 | 1.2065 |
| Bird | 0.57% | 0.77% | 0.00% | 0.00% |
| Deterioration | 6.39% | 3.47% | 14.46% | 12.16% |
| Equipment Fault | 35.32% | 22.62% | 79.91% | 79.28% |
| Lightning | 7.77% | 5.01% | 3.30% | 4.05% |
| Overload | 23.37% | 21.43% | 0.00% | 0.00% |
| Power Supplier | 11.40% | 19.34% | 0.00% | 0.00% |
| Public Accident | 0.64% | 0.77% | 0.00% | 0.00% |
| Small Animal | 3.15% | 3.85% | 1.92% | 4.05% |
| Tree - Non ROW | 1.42% | 0.51% | 0.00% | 0.00% |
| Unknown Cause | 0.24% | 0.26% | 0.41% | 0.45% |
| Wind | 9.72% | 21.97% | 0.00% | 0.00% |

Corrections to be made

Equipment repaired at time of outage No corrections to be made at this time

POWELL TAYLOR 28

Substation Location

1024 Powell Taylor Rd., Lawrenceburg, KY 40342

Circuit Name and Number

POWELL TAYLOR 144

Circuit Location

Powell Taylor/Glenview

Total Circuit Length (Miles)

9.7

2014 Member Count

180

Date of last Trim

January 2012

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 28.81 | 0.4454 | 45.33 | 0.3722 |
| Bird | 1.74% | 2.49% | 0.00% | 0.00% |
| Deterioration | 10.98% | 9.48% | 7.77% | 16.42% |
| Equipment Fault | 2.97% | 4.74% | 2.37% | 1.49% |
| Lightning | 9.57% | 9.73% | 0.00% | 0.00% |
| Power Supplier | 8.16% | 40.62% | 0.00% | 0.00% |
| Small Animal | 4.30% | 6.49% | 0.00% | 0.00% |
| Squirrel | 3.41% | 4.74% | 2.99% | 5.97% |
| Tree - Non ROW | 7.56% | 0.75% | 0.00% | 0.00% |
| Tree - ROW | 27.52% | 12.97% | 86.88% | 76.12% |
| Unknown Cause | 3.12% | 5.24% | 0.00% | 0.00% |
| Wind | 20.67% | 2.74% | 0.00% | 0.00% |

Corrections to be made

Substation Name and Number SINAI

23

Substation Location

Hwy 62, Lawrenceburg, KY 40342

Circuit Name and Number

SINAI 104

Circuit Location

Buntain School Road

Total Circuit Length (Miles)

26.7

2014 Member Count

201

Date of last Trim

January 2012

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 128.75 | 1.6588 | 144.70 | 2.6161 |
| Bird | 2.18% | 4.56% | 0.00% | 0.00% |
| Deterioration | 6.84% | 4.98% | 4.83% | 3.80% |
| Equipment Fault | 13.70% | 8.34% | 4.80% | 3.99% |
| Ice/Snow | 3.31% | 2.04% | 0.00% | 0.00% |
| Lightning | 13.49% | 9.96% | 19.68% | 16.16% |
| Power Supplier | 22.15% | 34.83% | 40.61% | 38.22% |
| Public Accident | 0.04% | 0.06% | 0.19% | 0.19% |
| Sag/Clearance | 1.04% | 0.78% | 0.00% | 0.00% |
| Scheduled | 1.15% | 4.55% | 5.10% | 14.42% |
| Small Animal | 12.87% | 12.15% | 0.54% | 0.76% |
| Squirrel | 0.13% | 0.18% | 0.21% | 0.38% |
| Tree - Non ROW | 3.96% | 5.34% | 15.19% | 13.88% |
| Unknown Cause | 17.87% | 11.28% | 8.85% | 8.18% |
| Wind | 1.25% | 0.96% | 0.00% | 0.00% |

Corrections to be made

Power supplier, no corrections to be made at this time

SINAI 23

Substation Location

Hwy 62, Lawrenceburg, KY 40342

Circuit Name and Number

SINAI 134

Circuit Location

Ashby Road

Total Circuit Length (Miles)

60.0

2014 Member Count

458

Date of last Trim

April 2013

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 111.24 | 1.4064 | 114.99 | 1.5745 |
| Bird | 0.85% | 0.87% | 0.00% | 0.00% |
| Deterioration | 0.53% | 0.43% | 0.58% | 0.69% |
| Equipment Fault | 2.29% | 2.83% | 0.36% | 0.28% |
| Ice/Snow | 5.61% | 1.15% | 0.00% | 0.00% |
| Lightning | 14.77% | 14.31% | 25.92% | 22.88% |
| Power Supplier | 15.07% | 26.86% | 0.00% | 0.00% |
| Public Accident | 0.10% | 0.06% | 0.48% | 0.28% |
| Sag/Clearance | 0.06% | 0.06% | 0.00% | 0.00% |
| Scheduled | 1.48% | 5.10% | 6.04% | 22.07% |
| Small Animal | 15.02% | 14.57% | 2.35% | 3.33% |
| Squirrel | 0.19% | 0.28% | 0.22% | 0.28% |
| Tree - Non ROW | 15.50% | 9.13% | 12.93% | 5.27% |
| Tree - ROW | 0.06% | 0.09% | 0.00% | 0.00% |
| Unknown Cause | 10.10% | 10.25% | 28.78% | 26.63% |
| Wind | 18.37% | 14.00% | 22.35% | 18.30% |

Corrections to be made

Substation Name and Number SOUTH ELKHORN

Substation Location

3251 Keene Rd., Nicholasville, KY 40356

Circuit Name and Number

SOUTH ELKHORN 124

Circuit Location

Champions

Total Circuit Length (Miles)

30.5

2014 Member Count

377

Date of last Trim

January 2011

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 76.19 | 0.7634 | 179.73 | 1.1034 |
| Bird | 1.36% | 2.36% | 0.00% | 0.00% |
| Equipment Fault | 4.00% | 5.07% | 0.00% | 0.00% |
| Lightning | 19.66% | 20.99% | 0.06% | 0.24% |
| Public Accident | 7.65% | 25.02% | 0.51% | 1.44% |
| Scheduled | 0.33% | 0.28% | 0.00% | 0.00% |
| Small Animal | 1.63% | 2.36% | 0.07% | 0.24% |
| Squirrel | 1.65% | 2.78% | 0.30% | 1.20% |
| Tree - Non ROW | 10.95% | 7.51% | 8.05% | 4.33% |
| Tree - ROW | 42.40% | 26.27% | 89.64% | 90.38% |
| Unknown Cause | 3.75% | 5.21% | 1.37% | 2.16% |
| Wind | 6.64% | 2.15% | 0.00% | 0.00% |

Corrections to be made

Vegetation to be trimmed in 2015

SOUTH JESSAMINE 1

Substation Location

1307 Chrisman Mill Rd., Nicholasville, KY 40356

Circuit Name and Number

SOUTH JESSAMINE 114

Circuit Location

Locust Heights/Southbrook

Total Circuit Length (Miles)

23.4

2014 Member Count

798

Date of last Trim

March 2011

| | 5 Year Average | | 2014 | | |
|-------------------------|----------------|--------|--------|--------|--|
| | SAIDI | SAIFI | SAIDI | SAIFI | |
| Total Minutes/Frequency | 71.05 | 0.8625 | 120.73 | 0.9787 | |
| Bird | 2.03% | 3.60% | 0.06% | 0.26% | |
| Deterioration | 0.71% | 0.64% | 0.22% | 0.26% | |
| Equipment Fault | 22.62% | 41.56% | 0.12% | 0.13% | |
| Ice/Snow | 0.19% | 0.20% | 0.00% | 0.00% | |
| Lightning | 33.37% | 20.86% | 0.00% | 0.00% | |
| Public Accident | 0.27% | 0.20% | 0.00% | 0.00% | |
| Sag/Clearance | 33.38% | 21.65% | 98.21% | 95.39% | |
| Scheduled | 0.02% | 0.06% | 0.00% | 0.00% | |
| Small Animal | 1.69% | 2.73% | 1.26% | 3.71% | |
| Squirrel | 0.04% | 0.06% | 0.12% | 0.26% | |
| Unknown Cause | 5.68% | 8.43% | 0.00% | 0.00% | |

Corrections to be made

Clearance issue fixed at time of outage No corrections to be made at this time

SOUTH JESSAMINE 14

Substation Location

1307 Chrisman Mill Rd., Nicholasville, KY 40356

Circuit Name and Number

SOUTH JESSAMINE 124

Circuit Location

Sulphur Well

Total Circuit Length (Miles)

56.2

2014 Member Count

494

Date of last Trim

August 2011

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 120.46 | 1.0521 | 154.68 | 1.5121 |
| Bird | 1.46% | 4.00% | 1.13% | 3.35% |
| Deterioration | 2.43% | 3.35% | 0.29% | 0.54% |
| Equipment Fault | 11.65% | 19.23% | 0.95% | 0.94% |
| Fire | 10.59% | 8.04% | 41.24% | 27.98% |
| Large Animal | 0.02% | 0.04% | 0.10% | 0.13% |
| Lightning | 10.26% | 22.70% | 0.26% | 0.80% |
| Overload | 0.02% | 0.04% | 0.09% | 0.13% |
| Public Accident | 56.87% | 30.63% | 49.30% | 53.55% |
| Sag/Clearance | 0.30% | 1.04% | 1.17% | 3.61% |
| Scheduled | 0.04% | 0.08% | 0.00% | 0.00% |
| Small Animal | 1.35% | 3.19% | 1.88% | 3.75% |
| Squirrel | 0.27% | 0.50% | 0.80% | 1.20% |
| Tree - Non ROW | 1.60% | 2.08% | 1.91% | 2.68% |
| Tree - ROW | 0.67% | 1.19% | 0.89% | 1.34% |
| Unknown Cause | 2.35% | 3.73% | 0.00% | 0.00% |
| Wind | 0.03% | 0.04% | 0.00% | 0.00% |

Corrections to be made

No corrections to be performed at this time

VAN_ARSDELL 2

Substation Location

104 Bardstown Rd., Harrodsburg, KY 40330

Circuit Name and Number

VAN_ARSDELL 114

Circuit Location

Shakertown

Total Circuit Length (Miles)

124.2

2014 Member Count

906

Date of last Trim

December 2014

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 148.83 | 1.5306 | 222.61 | 3.49 |
| Bird | 0.72% | 1.34% | 0.93% | 1.11% |
| Contractor | 0.03% | 0.07% | 0.10% | 0.16% |
| Deterioration | 3.26% | 2.54% | 0.32% | 0.35% |
| Equipment Fault | 4.19% | 3.14% | 3.28% | 1.83% |
| Ice/Snow | 3.54% | 1.57% | 0.00% | 0.00% |
| Lightning | 36.34% | 26.43% | 55.26% | 29.56% |
| Overload | 0.15% | 0.22% | 0.51% | 0.47% |
| Power Supplier | 11.11% | 22.73% | 24.08% | 27.92% |
| Public Accident | 0.22% | 0.22% | 0.15% | 0.09% |
| Sag/Clearance | 0.01% | 0.01% | 0.00% | 0.00% |
| Scheduled | 2.36% | 16.43% | 5.04% | 28.71% |
| Small Animal | 0.43% | 0.91% | 0.38% | 0.76% |
| Squirrel | 0.54% | 0.79% | 1.20% | 1.14% |
| Tree - Non ROW | 22.45% | 11.97% | 1.24% | 0.63% |
| Tree - ROW | 1.70% | 1.57% | 3.33% | 2.50% |
| Unknown Cause | 3.86% | 5.87% | 4.19% | 4.77% |
| Wind | 9.08% | 4.18% | 0.00% | 0.00% |

Corrections to be made

Substation Name and Number VAN_ARSDELL

Substation Location

104 Bardstown Rd., Harrodsburg, KY 40330

Circuit Name and Number

VAN_ARSDELL 124

Circuit Location

Bohon Road

Total Circuit Length (Miles)

37.9

2014 Member Count

335

Date of last Trim

April 2013

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 134.88 | 1.6619 | 239.31 | 3.3121 |
| Bird | 0.12% | 0.18% | 0.00% | 0.00% |
| Deterioration | 5.47% | 4.38% | 0.14% | 0.27% |
| Equipment Fault | 10.16% | 7.00% | 17.05% | 10.18% |
| Ice/Snow | 0.08% | 0.07% | 0.00% | 0.00% |
| Lightning | 54.92% | 41.40% | 51.93% | 31.77% |
| Power Supplier | 12.12% | 20.73% | 22.02% | 28.93% |
| Public Accident | 4.42% | 3.84% | 0.00% | 0.00% |
| Scheduled | 1.33% | 9.02% | 3.76% | 22.62% |
| Small Animal | 1.53% | 2.05% | 2.74% | 3.33% |
| Squirrel | 0.40% | 0.68% | 0.00% | 0.00% |
| Tree - Non ROW | 1.20% | 1.51% | 0.23% | 0.27% |
| Tree - ROW | 0.05% | 0.07% | 0.00% | 0.00% |
| Unknown Cause | 6.63% | 7.87% | 2.03% | 2.52% |
| Vandalism | 0.00% | 0.00% | 0.00% | 0.00% |
| Wind | 1.51% | 1.11% | 0.10% | 0.09% |

Corrections to be made

Substation Name and Number VAN_ARSDELL 24

Substation Location

104 Bardstown Rd., Harrodsburg, KY 40330

Circuit Name and Number

VAN_ARSDELL 134

Circuit Location

Kirkwood

Total Circuit Length (Miles)

86.8

2014 Member Count

446

Date of last Trim

October 2009

| | 5 Year Average | | 2014 | |
|--------------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 192.35 | 2.2787 | 392.04 | 4.0099 |
| Bird | 0.48% | 0.91% | 0.00% | 0.00% |
| Deterioration | 6.57% | 4.49% | 5.01% | 3.47% |
| Equipment Fault | 12.76% | 16.18% | 0.18% | 0.22% |
| Lightning | 43.74% | 29.45% | 72.76% | 58.34% |
| Overload | 0.04% | 0.04% | 0.00% | 0.00% |
| Power Supplier | 15.78% | 29.72% | 18.81% | 33.44% |
| Public Accident | 0.24% | 0.26% | 0.07% | 0.11% |
| Scheduled | 0.72% | 1.50% | 0.63% | 1.45% |
| Small Animal | 4.13% | 3.15% | 0.64% | 0.89% |
| Squirrel | 4.56% | 6.14% | 0.38% | 0.84% |
| Tree - Non ROW | 1.12% | 0.39% | 0.54% | 0.11% |
| Tree - ROW | 0.71% | 1.08% | 0.00% | 0.00% |
| Unknown Cause | 4.65% | 4.82% | 0.98% | 1.12% |
| Wind | 4.51% | 1.89% | 0.00% | 0.00% |

Corrections to be made

Vegetation to be trimmed this year

Substation Name and Number VAN_ARSDELL

Substation Location

104 Bardstown Rd., Harrodsburg, KY 40330

Circuit Name and Number

VAN_ARSDELL 144

Circuit Location

Cornishville

Total Circuit Length (Miles)

70.9

2014 Member Count

600

Date of last Trim

May 2010

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 144.59 | 1.3647 | 198.78 | 2.5187 |
| Bird | 0.41% | 0.51% | 0.00% | 0.00% |
| Deterioration | 0.19% | 0.27% | 0.06% | 0.07% |
| Equipment Fault | 2.43% | 1.66% | 0.21% | 0.13% |
| Large Animal | 0.02% | 0.02% | 0.00% | 0.00% |
| Lightning | 41.88% | 40.36% | 66.13% | 45.61% |
| Power Supplier | 9.36% | 21.49% | 19.41% | 27.86% |
| Public Accident | 7.01% | 8.52% | 0.00% | 0.00% |
| Scheduled | 1.77% | 6.11% | 5.12% | 15.55% |
| Small Animal | 24.69% | 7.69% | 0.42% | 0.40% |
| Squirrel | 2.03% | 3.35% | 2.05% | 3.51% |
| Tree - Non ROW | 5.04% | 4.45% | 0.00% | 0.00% |
| Tree - ROW | 0.45% | 0.61% | 0.23% | 0.07% |
| Unknown Cause | 3.65% | 4.42% | 6.37% | 6.82% |
| Wind | 1.08% | 0.54% | 0.00% | 0.00% |

Corrections to be made

Vegetation to be trimmed this year

Substation Location

5350 Walnutmeadow Rd., Berea, KY 40403

Circuit Name and Number

WEST BEREA 104

Circuit Location

New Peggy Flats

Total Circuit Length (Miles)

44.3

2014 Member Count

729

Date of last Trim

July 2014

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 107.25 | 1.0250 | 415.10 | 3.3621 |
| Bird | 2.28% | 4.95% | 0.00% | 0.00% |
| Deterioration | 2.09% | 1.82% | 1.09% | 0.94% |
| Equipment Fault | 1.77% | 2.28% | 0.15% | 0.20% |
| Lightning | 37.75% | 28.83% | 39.72% | 31.70% |
| Overload | 0.06% | 0.08% | 0.00% | 0.00% |
| Power Supplier | 14.01% | 18.79% | 18.09% | 28.64% |
| Public Accident | 28.30% | 20.58% | 35.05% | 29.01% |
| Scheduled | 0.36% | 1.31% | 0.00% | 0.00% |
| Small Animal | 4.51% | 8.81% | 1.66% | 2.77% |
| Squirrel | 0.22% | 0.62% | 0.02% | 0.04% |
| Tree - Non ROW | 0.70% | 0.99% | 0.35% | 0.57% |
| Tree - ROW | 1.71% | 2.09% | 1.87% | 2.65% |
| Unknown Cause | 5.48% | 7.90% | 2.00% | 3.47% |
| Wind | 0.77% | 0.96% | 0.00% | 0.00% |

Corrections to be made

Substation Location

5350 Walnutmeadow Rd., Berea, KY 40403

Circuit Name and Number

WEST BEREA 114

Circuit Location

Days Inn

Total Circuit Length (Miles)

4.0

2014 Member Count

Date of last Trim

118 2009

| | 5 Year Average | | | 2014 | | |
|--------------------------------|----------------|--------|--------|--------|--------|--|
| | SAIDI | | SAIFI | SAIDI | SAIFI | |
| Total Minutes/Frequency | | 42.12 | 0.6712 | 73.42 | 1.0000 | |
| Equipment Fault | | 50.45% | 59.60% | 0.00% | 0.00% | |
| Lightning | | 1.19% | 0.76% | 0.06% | 0.85% | |
| Power Supplier | | 34.84% | 29.55% | 99.94% | 99.15% | |
| Small Animal | | 13.52% | 10.10% | 0.00% | 0.00% | |

Corrections to be made

Substation Location

5350 Walnutmeadow Rd., Berea, KY 40403

Circuit Name and Number

WEST BEREA 124

Circuit Location

Dogwood Drive

Total Circuit Length (Miles)

44.8

2014 Member Count

1151

Date of last Trim

December 2009

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 103.03 | 1.3425 | 256.93 | 2.7341 |
| Bird | 0.59% | 0.91% | 0.00% | 0.00% |
| Deterioration | 0.29% | 0.18% | 0.02% | 0.03% |
| Equipment Fault | 17.58% | 14.24% | 0.54% | 0.32% |
| Lightning | 20.90% | 21.29% | 17.27% | 16.68% |
| Overload | 0.02% | 0.03% | 0.00% | 0.00% |
| Power Supplier | 14.14% | 14.28% | 28.35% | 35.05% |
| Public Accident | 28.96% | 29.60% | 44.44% | 35.37% |
| Scheduled | 0.42% | 0.18% | 0.04% | 0.06% |
| Small Animal | 3.21% | 4.58% | 0.57% | 1.05% |
| Squirrel | 0.33% | 0.53% | 0.51% | 1.11% |
| Tree - Non ROW | 2.69% | 2.30% | 0.10% | 0.16% |
| Tree - ROW | 3.38% | 3.59% | 5.39% | 6.77% |
| Unknown Cause | 1.48% | 1.58% | 2.23% | 2.70% |
| Wind | 6.01% | 6.72% | 0.56% | 0.70% |

Corrections to be made

Substation Location

5350 Walnutmeadow Rd., Berea, KY 40403

Circuit Name and Number

WEST BEREA 134

Circuit Location

Wallacetown

Total Circuit Length (Miles)

36.6

2014 Member Count

462

Date of last Trim

January 2010

| | 5 Year Av | 2014 | | |
|-------------------------|-----------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 116.36 | 1.1108 | 160.27 | 1.8420 |
| Bird | 0.69% | 1.17% | 0.00% | 0.00% |
| Deterioration | 0.43% | 1.13% | 1.57% | 3.41% |
| Equipment Fault | 4.94% | 3.90% | 0.18% | 0.12% |
| Ice/Snow | 4.06% | 1.56% | 0.00% | 0.00% |
| Lightning | 4.05% | 4.91% | 7.94% | 5.41% |
| Power Supplier | 12.44% | 17.38% | 45.18% | 52.41% |
| Public Accident | 9.30% | 10.99% | 14.81% | 17.04% |
| Scheduled | 0.36% | 0.27% | 0.00% | 0.00% |
| Small Animal | 1.69% | 2.77% | 2.59% | 3.53% |
| Squirrel | 0.07% | 0.19% | 0.00% | 0.00% |
| Tree - Non ROW | 14.37% | 7.95% | 0.00% | 0.00% |
| Tree - ROW | 6.30% | 4.36% | 20.91% | 10.22% |
| Unknown Cause | 39.40% | 38.93% | 6.82% | 7.87% |
| Wind | 1.90% | 4.48% | 0.00% | 0.00% |

Corrections to be made

Substation Location

5350 Walnutmeadow Rd., Berea, KY 40403

Circuit Name and Number

WEST BEREA 154

Circuit Location

Walnut Meadow

Total Circuit Length (Miles)

46.5

2014 Member Count

237

Date of last Trim

September 2009

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 70.38 | 0.7941 | 158.02 | 1.8734 |
| Bird | 1.97% | 2.76% | 0.00% | 0.00% |
| Deterioration | 21.60% | 18.49% | 17.19% | 15.99% |
| Equipment Fault | 6.50% | 10.84% | 0.10% | 0.23% |
| Lightning | 11.12% | 8.40% | 2.98% | 2.48% |
| Power Supplier | 21.42% | 24.34% | 47.70% | 51.58% |
| Public Accident | 0.50% | 0.64% | 0.00% | 0.00% |
| Sag/Clearance | 3.69% | 2.34% | 0.00% | 0.00% |
| Scheduled | 0.60% | 0.64% | 0.27% | 0.23% |
| Small Animal | 5.34% | 7.86% | 4.20% | 5.18% |
| Tree - Non ROW | 1.75% | 1.81% | 3.90% | 3.83% |
| Tree - ROW | 2.98% | 2.23% | 5.84% | 4.05% |
| Unknown Cause | 15.53% | 15.41% | 17.53% | 15.99% |
| Wind | 6.70% | 3.83% | 0.29% | 0.45% |

Corrections to be made

Substation Name and Number WEST NICHOLASVILLE

Substation Location

398 Bass Pond Glen Dr., Nicholasville, KY 40356

Circuit Name and Number

WEST NICHOLASVILLE 134

Circuit Location

Loan Oak/Clear Creek

Total Circuit Length (Miles)

46.6

2014 Member Count

988

Date of last Trim

March 2013

| | 5 Year Average | | 2014 | |
|-------------------------|----------------|--------|--------|--------|
| | SAIDI | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | 75.66 | 1.1477 | 118.98 | 1.1204 |
| Bird | 2.50% | 3.32% | 0.00% | 0.00% |
| Deterioration | 0.59% | 0.58% | 0.10% | 0.18% |
| Equipment Fault | 5.79% | 5.01% | 8.36% | 9.85% |
| Lightning | 1.90% | 1.85% | 2.73% | 2.53% |
| Overload | 0.20% | 0.30% | 0.29% | 0.45% |
| Power Supplier | 21.12% | 31.66% | 0.00% | 0.00% |
| Public Accident | 3.74% | 1.85% | 0.00% | 0.00% |
| Scheduled | 0.16% | 0.21% | 0.00% | 0.00% |
| Small Animal | 1.56% | 0.97% | 0.47% | 1.17% |
| Squirrel | 0.83% | 1.04% | 0.03% | 0.09% |
| Tree - Non ROW | 0.13% | 0.19% | 0.41% | 0.99% |
| Tree - ROW | 3.97% | 3.07% | 0.75% | 1.45% |
| Unknown Cause | 30.19% | 33.68% | 0.00% | 0.00% |
| Wind | 27.30% | 16.23% | 86.81% | 83.11% |

Corrections to be made

Substation Name and Number WEST NICHOLASVILLE 3-

Substation Location

398 Bass Pond Glen Dr., Nicholasville, KY 40356

Circuit Name and Number

WEST NICHOLASVILLE 154

Circuit Location

North Main Street

Total Circuit Length (Miles)

9.5

2014 Member Count

692

Date of last Trim

February 2010

| | 5 Year Average | | | 2014 | |
|-------------------------|----------------|--------|--------|--------|--------|
| | SAIDI | | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | | 21.26 | 0.3303 | 11.40 | 0.4639 |
| Bird | | 0.04% | 0.09% | 0.00% | 0.00% |
| Deterioration | | 0.43% | 0.53% | 0.00% | 0.00% |
| Equipment Fault | | 1.66% | 1.84% | 0.00% | 0.00% |
| Lightning | | 6.02% | 5.60% | 0.00% | 0.00% |
| Public Accident | | 10.39% | 27.57% | 96.84% | 98.13% |
| Small Animal | | 1.02% | 2.89% | 0.00% | 0.00% |
| Squirrel | | 1.68% | 3.50% | 3.16% | 1.87% |
| Unknown Cause | | 78.76% | 57.99% | 0.00% | 0.00% |

Corrections to be made

Substation Name and Number WEST NICHOLASVILLE

Substation Location

398 Bass Pond Glen Dr., Nicholasville, KY 40356

Circuit Name and Number

WEST NICHOLASVILLE 164

Circuit Location

Squire Lake

Total Circuit Length (Miles)

6.3

2014 Member Count

412

Date of last Trim

January 2013

| | 5 Year Average | | 2014 | | |
|--------------------------------|----------------|--------|--------|--------|--------|
| | SAIDI | | SAIFI | SAIDI | SAIFI |
| Total Minutes/Frequency | | 21.78 | 0.2649 | 17.66 | 0.3180 |
| Bird | | 0.58% | 1.28% | 0.00% | 0.00% |
| Deterioration | | 2.96% | 4.77% | 0.00% | 0.00% |
| Equipment Fault | | 9.13% | 14.48% | 46.50% | 54.96% |
| Lightning | | 2.27% | 1.28% | 0.00% | 0.00% |
| Public Accident | | 7.13% | 7.15% | 43.95% | 29.77% |
| Scheduled | | 1.37% | 0.55% | 0.00% | 0.00% |
| Small Animal | | 0.14% | 0.37% | 0.00% | 0.00% |
| Squirrel | | 0.20% | 0.73% | 1.21% | 3.05% |
| Unknown Cause | | 75.71% | 68.84% | 5.17% | 9.92% |
| Wind | | 0.51% | 0.55% | 3.17% | 2.29% |

Corrections to be made



DISTRIBUTION RIGHT-OF-WAY VEGETATION MANAGEMENT 2015 PLAN/ 2014 PLAN REVIEW

April 2015

Blue Grass Energy Vegetation Management Plan

2014 Review of Plan Implementation

Blue Grass Energy developed a formal plan to manage the maintenance of vegetation on distribution rights-of-way (ROW) in 2007/2008. The plans goals were established to provide excellent member service, maintain current tree related reliability, and look for opportunities to increase production and reduce program cost. These plans were continued and improved into 2014.

As stated in the previously submitted Vegetation Management Plan, the plan may be modified from time-to-time based on performance as measured by tree-related service reliability and evaluations of member satisfaction with service reliability. Specific reliability metrics may include Tree SAIFI, trends in customer minutes interrupted by tree-related causes and tree-caused primary interruptions per 100 line miles as internal benchmarks of program performance over time. A Tree-Caused Outage Report summarizes these reliability criteria and is regularly reviewed and monitored daily. Upon reporting of tree related outages a field investigation is conducted to determine the root cause.

2012-2015 Vegetation Management Strategy

SCHEDULED MAINTENANCE AND CLEARANCE

Blue Grass Energy provides electric service to over 55,000 members through a network of over 4,600 miles of distribution line. Blue Grass Energy uses a cyclic approach to preventive vegetation management of its electric distribution ROW. Different circuits or portions of circuits may be scheduled on different cycles based on site conditions, sensitivity of the line to interruptions caused by trees or criticality of the line. The maintenance cycle for tree removal, tree pruning or brush control may be the same or different for a given scheduling unit. Following pruning and clearance operations, herbicide application is conducted after one full growing season.

As illustrated in Table 1, Blue Grass Energy completed 25 distribution circuits scheduled in 2014 for a total of 777 miles of distribution line. In 2015, there are 24 distribution circuits, for a total of 718 miles scheduled for completion in 2015. The varying site conditions determine the cost and cause completed miles to vary by year. Of the 2013 maintenance year mileage, 9 circuits consisting of 532 miles were identified for selective herbicide application and completed in 2014. Herbicide application of 7 circuits consisting of 591 miles from the 2014 maintenance year will be completed in 2015.

Table 1. Blue Grass Energy R/W Miles Scheduled vs. Completed

| Maintenance Year | 2012 | 2013 | 2014 | 2015 |
|------------------|------|------|------|------|
| Scheduled | 893 | 908 | 777 | 718 |
| Completed | 761 | 901 | 777 | TBD |

RELIABILITY

In 2008, Blue Grass Energy developed and implemented an outage investigation process to better understand the cause of tree failures. The data was again used in 2014 to identify species failure rates and help plan future scheduled and non scheduled work to eliminate potential outages. The investigation of all tree related outages will continue through 2015 to collect data on major outage categories.

Historical Blue Grass Energy tree caused outages within the right of way are illustrated in Table 2.

Table 2. Number of Tree-Caused Outages within the ROW on the Blue Grass Energy System

| Year | 2010 | 2011 | 2012 | 2013 | 2014 |
|--------|------|------|------|------|------|
| TOTALS | 121 | 68 | 67 | 65 | 91 |

2014 VEGETATION MANAGEMENT PLAN REVIEW

Changes were implemented in 2014 to improve the ROW management plan. The "Distribution Right-Of-Way Vegetation Management Plan" submitted March 2014 reiterated in detail the processes that were built into the plan.

In 2014, all scheduled mileage was completed within the 2014 calendar year.

Listed below are some of the processes used in 2014:

- Continuation of Formal Contractor Evaluation Program. Each contractor will be rated on nine qualitative categories such as customer complaints, quarterly mileage goals, exceptions/ omissions, quality/standards, tools/equipment, unscheduled interruptions/OSHA LWD, contractor cooperation & communication, crew professionalism, and data accuracy.
- 2. Yearly Revision of formal program policies and procedures and assurance of consistent implementation throughout the system to include additional detailed requirements.
- 3. Continued yearly revision of a general 5-6 year maintenance cycle for the system based on collected field data. In areas where standard clearances cannot be consistently achieved (e.g., subdivisions), mid cycle assessments will be conducted and cycles adjusted based on those findings. Recommended cycle lengths are guidelines.
- ISA Certified Arborist Utility Specialist supervisory personnel have adequate utility vegetation management technical expertise and a qualified ISA Certified Assistant Arborist is on staff.
- 5. Selective use of herbicides to control resprouting from the stumps of removed deciduous trees.
- 6. RE-established formal herbicide spray program to control woody species following maintenance pruning.

- 7. Written notification of property owners of the intent to prune trees and requirement of written permission for "yard" tree removals. We always strive to not allow property owners to influence pruning clearances.
- 8. The crew labor and equipment complements were adjusted throughout the year to maximize cost effectiveness.
- 9. Revised and improved the formal work monitoring and completion process. Each circuit is individually and 100 percent audited by ROW supervisory personnel to ensure specifications for clearance and quality are achieved.
- 10. Records were maintained of key aspects of the ROW vegetation management program to document program performance. This data provides information necessary for ongoing program management and circuit scheduling.

2015 VEGETATION MANAGEMENT PLAN

In addition to continuing the Distribution Right-Of-Way Vegetation Management Plans outlined for 2014 we intend to utilize the following key objectives in the upcoming year:

- ➤ Continue Formal Crew Field Audit Evaluation process, at the 100 percent level
- Uphold National Arbor Day Tree Line USA standards
- Continue to uphold ANSI A300 pruning and Z133 safety standards
- Utilization of vegetation management Best Management Practices as defined by the International Society of Arboriculture.
- > Continue to evaluate and increase production and quality with established work force.
- > Further inspection and reduction of unnecessary reactive maintenance
- Utilize multiple ROW vegetation maintenance contractors
- Continue with formal herbicide spray program to control woody species following maintenance pruning.

Appendix

ROW VEGETATION MAINTENANCE CLEARANCE CYCLE SCHEDULING STRATEGY

The following table summarizes the Blue Grass Energy ROW vegetation maintenance scheduling strategy. Individual circuits may be accelerated or deferred based on assessment of field conditions and operating performance.

| Circuit Description | Primary Cycle Length (Years) | Mid-cycle Inspection/selective Tree Maintenance (Years) |
|--------------------------------|---------------------------------|---|
| Feeder Multi-phase | 5-6 | 2 to 3 |
| Feeder Laterals (single-phase) | 5-6 | |
| Industrial Circuits | 5-6 | Annual inspection and selective maintenance |