



Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
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AUG 29 2011

PUBLIC SERVICE
COMMISSION

LG&E and KU Energy LLC
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August 29, 2011

**RE: APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY TO MODIFY AND
RENAME THE BROWNFIELD DEVELOPMENT RIDER AS THE
ECONOMIC DEVELOPMENT RIDER - CASE NO. 2011-00103**

Dear Mr. DeRouen:

On August 19, 2011, Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) filed tariffs in accordance with Ordering Paragraph (2) of the Commission’s Order issued August 11, 2011, in the above-referenced proceeding. Said Order approved the tariffs as filed in the LG&E/KU Joint Application and established an effective date of August 11, 2011.

Since the filing of August 19, 2011, three typographical errors have been discovered within the tariff sheets. To correct these typographical errors, LG&E and KU herewith file an original and four copies of the following revised tariff sheets:

LG&E Tariff P.S.C. Electric No. 8

Third Revision of Original Sheet No. 1 canceling Second Revision of Original Sheet No. 1

On the first line of the General Index under “Effective Date”, the effective date of the General Index should be “08-11-11”, rather than “06-29-11”.

KU Tariff P.S.C. No. 15

Third Revision of Original Sheet No. 1 canceling Second Revision of Original Sheet No. 1

On the first line of the General Index, under “Effective Date”, the effective date of the General Index should be “08-11-11”, rather than “06-29-11”.

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
August 29, 2011

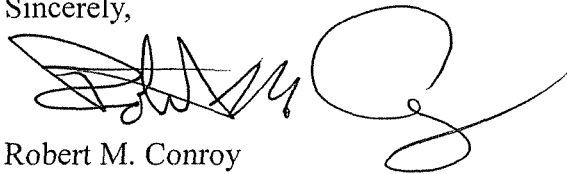
KU Tariff P.S.C. No. 15

Original Sheet No. 71.1

The tariff designation at the top of the tariff sheet should be P.S.C. No. 15, Original Sheet No. 71.1, rather than P.S.C. Electric No. 8, Original Sheet No. 71.1.

Should you have any questions concerning this filing, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', with a large, stylized flourish at the end.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1
 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>	
General Index	1	08-11-11	T
SECTION 1 – Standard Rate Schedules			
RS Residential Service	5	06-29-11	
VFD Volunteer Fire Department Service	7	06-29-11	
GS General Service	10	06-29-11	
PS Power Service	15	06-29-11	
ITODS Industrial Time-of-Day Secondary Service	20	06-29-11	
CTODS Commercial Time-of-Day Secondary Service	21	06-29-11	
ITODP Industrial Time-of-Day Primary Service	22	06-29-11	
CTODP Commercial Time-of-Day Primary Service	23	06-29-11	
RTS Retail Transmission Service	25	06-29-11	
FLS Fluctuating Load Service	30	06-29-11	
LS Lighting Service	35	06-29-11	
RLS Restricted Lighting Service	36	06-29-11	
LE Lighting Energy Service	37	06-29-11	
TE Traffic Energy Service	38	06-29-11	
DSK Dark Sky Friendly	39	06-29-11	
CTAC Cable Television Attachment Charges	40	08-01-10	
Special Charges	45	08-01-10	
Returned Payment Charge			
Meter Test Charge			
Disconnect/Reconnect Service Charge			
Meter Pulse Charge			
Meter Data Processing Charge			
SECTION 2 – Riders to Standard Rate Schedules			
CSR10 Curtailable Service Rider 10	50	08-01-10	
CSR30 Curtailable Service Rider 30	51	08-01-10	
LRI Load Reduction Incentive Rider	53	08-01-06	
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-10	
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95	
NMS Net Metering Service	57	08-17-09	
EF Excess Facilities	60	08-01-10	
RC Redundant Capacity	61	08-01-10	
SS Supplemental/Standby Service Rider	62	08-01-10	
IL Intermittent Load Rider	65	08-01-10	
TS Temporary/Seasonal Service Rider	66	08-01-10	
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09	
GER Green Energy Riders	70	06-01-10	
EDR Economic Development Rider	71	08-11-11	T

Date of Issue: August 19, 2011

Date Effective: August 11, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
General Index		1	08-11-11
SECTION 1 - Standard Rate Schedules			
RS	Residential Service	5	06-29-11
VFD	Volunteer Fire Department Service	7	06-29-11
GS	General Service	10	06-29-11
AES	All Electric School	12	06-29-11
PS	Power Service	15	06-29-11
TODS	Time-of-Day Secondary Service	20	06-29-11
TODP	Time-of-Day Primary Service	22	06-29-11
RTS	Retail Transmission Service	25	06-29-11
FLS	Fluctuating Load Service	30	06-29-11
ST. LT.	Street Lighting Service	35	06-29-11
P.O. LT.	Private Outdoor Lighting	36	06-29-11
LE	Lighting Energy Service	37	06-29-11
TE	Traffic Energy Service	38	06-29-11
DSK	Dark Sky Friendly	39	06-29-11
CTAC	Cable Television Attachment Charges	40	08-01-10
	Special Charges	45	08-01-10
	Returned Payment Charge		
	Meter Test Charge		
	Disconnect/Reconnect Service Charge		
	Meter Pulse Charge		
	Meter Data Processing Charge		
SECTION 2 – Riders to Standard Rate Schedules			
CSR10	Curtable Service Rider 10	50	08-01-10
CSR30	Curtable Service Rider 30	51	08-01-10
LRI	Load Reduction Incentive Rider	53	08-01-06
SQF	Small Capacity Cogeneration Qualifying Facilities	55	06-30-10
LQF	Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
NMS	Net Metering Service	57	08-17-09
EF	Excess Facilities	60	08-01-10
RC	Redundant Capacity	61	08-01-10
SS	Supplemental/Stand-By Service	62	08-01-10
IL	Intermittent Load Rider	65	08-01-10
TS	Temporary/Seasonal Service Rider	66	08-01-10
KWH	Kilowatt-Hours Consumed By Lighting Unit	67	03-01-00
GER	Green Energy Riders	70	06-01-10
EDR	Economic Development Rider	71	08-11-11

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Standard Rate Rider

EDR

Economic Development Rider

TERMS AND CONDITIONS, Economic Development c) 2) (continued)

- i. Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto.
- ii. Company and the existing customer must agree upon the Existing Base Load, which shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under EDR. Once the Existing Base Load's value is thus established, it will not be subject to variation or eligible for service under EDR.
- iii. This provision is not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's Existing Base Load. Such EDR service would continue under the terms of the contract already existing between the Company and the customer concerning the affected portion of the customer's Existing Base Load.
- d) A customer desiring service under EDR for Economic Development must submit an application for service that includes:
 - 1) a description of the new load to be served;
 - 2) the number of new employees, if any, Customer anticipates employing associated with the new load;
 - 3) the capital investment Customer anticipates making associated with the EDR load;
 - 4) a certification that Customer has been qualified by the Commonwealth of Kentucky for benefits under the Kentucky Business Investment Program.
- e) Should Company determine a refundable contribution for the capital investment in Customer-specific facilities required by Company to serve the EDR load would ordinarily be required as set out under Company's Line Extension Plan, I. Special Cases, that amount shall be determined over a fifteen (15) year period and payable at the end of the fifteen (15) year period.

General

- f) Company may offer EDR to qualifying new load only when Company has generating capacity available and the new load will not accelerate Company's plans for additional generating capacity over the life of the EDR contract.
- g) Customer may request an EDR effective initial billing date that is no later than twelve (12) months after the date on which Company initiates service to Customer.
- h) Neither the demand charge reduction nor any unjustified capital investment in facilities will be borne by Company's other customers during the term of the EDR contract.
- i) Company may offer differing terms, as appropriate, under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

TERM OF CONTRACT

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission for a fixed term of not less than ten (10) years and for such time thereafter under the terms stated in the standard rate schedule. A greater term of contract or termination notice may be required because of conditions associated with a Customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original term of contract.

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