



Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40601

RECEIVED

AUG 19 2011

PUBLIC SERVICE  
COMMISSION

**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

Robert M. Conroy  
Director - Rates  
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August 19, 2011

**RE: APPLICATION OF LOUISVILLE GAS AND ELECTRIC COMPANY  
AND KENTUCKY UTILITIES COMPANY TO MODIFY AND  
RENAME THE BROWNFIELD DEVELOPMENT RIDER AS THE  
ECONOMIC DEVELOPMENT RIDER - CASE NO. 2011-00103**

Dear Mr. DeRouen:

Pursuant to ordering paragraph (2) of the Commission's Order dated August 11, 2011, in the above-referenced proceeding, filed herewith are an original and four copies of the following revisions to the electric tariffs of Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") reflecting an effective date of August 11, 2011, as established in said Order:

**LG&E Tariff P.S.C. Electric No. 8**

Third Revision of Original Sheet No. 1 canceling Second Revision of Original Sheet No. 1  
First Revision of Original Sheet No. 71 canceling Original Sheet No. 71  
Original Sheet No. 71.1

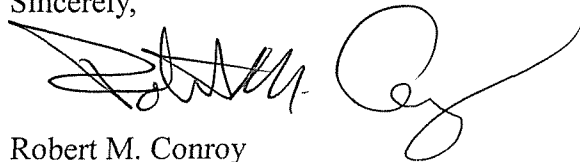
**KU Tariff P.S.C. No. 15**

Third Revision of Original Sheet No. 1 canceling Second Revision of Original Sheet No. 1  
First Revision of Original Sheet No. 71 canceling Original Sheet No. 71  
Original Sheet No. 71.1

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
August 19, 2011

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy". The signature is written in a cursive style with a large, prominent "C" at the end.

Robert M. Conroy

Enclosures

# Louisville Gas and Electric Company


P.S.C. Electric No. 8, Third Revision of Original Sheet No. 1  
 Canceling P.S.C. Electric No. 8, Second Revision of Original Sheet No. 1

<b>GENERAL INDEX</b>		
<b>Standard Electric Rate Schedules – Terms and Conditions</b>		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
General Index	1	06-29-11
<b>SECTION 1 – Standard Rate Schedules</b>		
RS Residential Service	5	06-29-11
VFD Volunteer Fire Department Service	7	06-29-11
GS General Service	10	06-29-11
PS Power Service	15	06-29-11
ITODS Industrial Time-of-Day Secondary Service	20	06-29-11
CTODS Commercial Time-of-Day Secondary Service	21	06-29-11
ITODP Industrial Time-of-Day Primary Service	22	06-29-11
CTODP Commercial Time-of-Day Primary Service	23	06-29-11
RTS Retail Transmission Service	25	06-29-11
FLS Fluctuating Load Service	30	06-29-11
LS Lighting Service	35	06-29-11
RLS Restricted Lighting Service	36	06-29-11
LE Lighting Energy Service	37	06-29-11
TE Traffic Energy Service	38	06-29-11
DSK Dark Sky Friendly	39	06-29-11
CTAC Cable Television Attachment Charges	40	08-01-10
Special Charges	45	08-01-10
Returned Payment Charge		
Meter Test Charge		
Disconnect/Reconnect Service Charge		
Meter Pulse Charge		
Meter Data Processing Charge		
<b>SECTION 2 – Riders to Standard Rate Schedules</b>		
CSR10 Curtailable Service Rider 10	50	08-01-10
CSR30 Curtailable Service Rider 30	51	08-01-10
LRI Load Reduction Incentive Rider	53	08-01-06
SQF Small Capacity Cogeneration Qualifying Facilities	55	06-30-10
LQF Large Capacity Cogeneration Qualifying Facilities	56	11-01-95
NMS Net Metering Service	57	08-17-09
EF Excess Facilities	60	08-01-10
RC Redundant Capacity	61	08-01-10
SS Supplemental/Standby Service Rider	62	08-01-10
IL Intermittent Load Rider	65	08-01-10
TS Temporary/Seasonal Service Rider	66	08-01-10
KWH Kilowatt-Hours Consumed By Lighting Unit	67	02-06-09
GER Green Energy Riders	70	06-01-10
EDR Economic Development Rider	71	08-11-11

Date of Issue: August 19, 2011

Date Effective: August 11, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Louisville, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2011-00103 dated August 11, 2011

# Louisville Gas and Electric Company

P.S.C. Electric No. 8, First Revision of Original Sheet No. 71  
Cancelling P.S.C. Electric No. 8, Original Sheet No. 71

## Standard Rate Rider

## EDR

## Economic Development Rider

N

### APPLICABLE

In all territory served.

### AVAILABILITY OF SERVICE

Available as a rider to customers to be served or being served under Company's Standard Rate Schedules ITODS, ITODP, CTODS, CTODP, and RTS to encourage Brownfield Development or Economic Development (as defined herein). Service under EDR is conditional on approval of a special contract for such service filed with and approved by the Public Service Commission of Kentucky.

### RATE

A customer taking service under EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following:

- a) for the twelve consecutive monthly billings of the first contract year, the Total Demand Charge shall be reduced by 50%;
- b) for the twelve consecutive monthly billings of the second contract year, the Total Demand Charge shall be reduced by 40%;
- c) for the twelve consecutive monthly billings of the third contract year, the Total Demand Charge shall be reduced by 30%;
- d) for the twelve consecutive monthly billings of the fourth contract year, the Total Demand Charge shall be reduced by 20%;
- e) for the twelve consecutive monthly billings of the fifth contract year, the Total Demand Charge shall be reduced by 10%; and
- f) all subsequent billing shall be at the full charges stated in the applicable rate schedule.

"Total Demand Charge" is the sum of all demand charges, including any credits provided under any other demand applicable rider, before the EDR discounts described above are applied.

### TERMS AND CONDITIONS

#### Brownfield Development

- a) Service under EDR for Brownfield Development is available to customers locating at sites that have been submitted to, approved by, and added to the Brownfield Inventory maintained by the Kentucky Energy and Environment Cabinet (or by any successor entity created and authorized by the Commonwealth of Kentucky).
- b) EDR for Brownfield Development is available only to billing loads of 500 kVA (or kW as is appropriate) or greater where the customer takes service from existing Company facilities.

#### Economic Development

- c) Service under EDR for Economic Development is available to:
  - 1) new customers contracting for a minimum annual average of monthly billing load of 1,000 kVA (or kW as is appropriate); and
  - 2) existing customers contracting for a minimum annual average of monthly billing load of 1,000 kVA (or kW as is appropriate) above their Existing Base Load, to be determined as follows:

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**Standard Rate Rider**

**EDR**

**Economic Development Rider**

**TERMS AND CONDITIONS, Economic Development c) 2) (continued)**

- i. Company and the existing customer will determine Customer's Existing Base Load by averaging Customer's previous three years' monthly billing loads, subject to any mutually agreed upon adjustments thereto.
  - ii. Company and the existing customer must agree upon the Existing Base Load, which shall be an explicit term of the special contract submitted to the Commission for approval before the customer can take service under EDR. Once the Existing Base Load's value is thus established, it will not be subject to variation or eligible for service under EDR.
  - iii. This provision is not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a customer's Existing Base Load. Such EDR service would continue under the terms of the contract already existing between the Company and the customer concerning the affected portion of the customer's Existing Base Load.
- d) A customer desiring service under EDR for Economic Development must submit an application for service that includes:
- 1) a description of the new load to be served;
  - 2) the number of new employees, if any, Customer anticipates employing associated with the new load;
  - 3) the capital investment Customer anticipates making associated with the EDR load;
  - 4) a certification that Customer has been qualified by the Commonwealth of Kentucky for benefits under the Kentucky Business Investment Program.
- e) Should Company determine a refundable contribution for the capital investment in Customer-specific facilities required by Company to serve the EDR load would ordinarily be required as set out under Company's Line Extension Plan, I. Special Cases, that amount shall be determined over a fifteen (15) year period and payable at the end of the fifteen (15) year period.

General

- f) Company may offer EDR to qualifying new load only when Company has generating capacity available and the new load will not accelerate Company's plans for additional generating capacity over the life of the EDR contract.
- g) Customer may request an EDR effective initial billing date that is no later than twelve (12) months after the date on which Company initiates service to Customer.
- h) Neither the demand charge reduction nor any unjustified capital investment in facilities will be borne by Company's other customers during the term of the EDR contract.
- i) Company may offer differing terms, as appropriate, under special contract to which this rider is a part depending on the circumstances associated with providing service to a particular customer and subject to approval by the Public Service Commission of Kentucky.

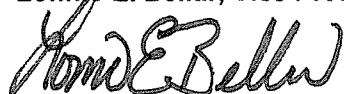
**TERM OF CONTRACT**

Service will be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission for a fixed term of not less than ten (10) years and for such time thereafter under the terms stated in the standard rate schedule. A greater term of contract or termination notice may be required because of conditions associated with a Customer's requirements for service. Service will be continued under conditions provided for under the rate schedule to which this Rider is attached after the original term of contract.

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# Kentucky Utilities Company

P.S.C. No. 15, Third Revision of Original Sheet No. 1  
 Canceling P.S.C. No. 15, Second Revision of Original Sheet No. 1

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TODP	Time-of-Day Primary Service	22	06-29-11
RTS	Retail Transmission Service	25	06-29-11
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# Kentucky Utilities Company

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Cancelling P.S.C. No. 15, Original Sheet No. 71

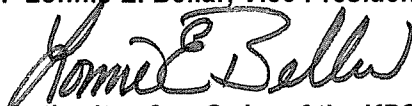
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Standard Rate Rider	EDR
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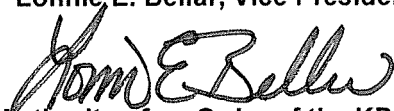
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