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MAY 10 2011

PUBLIC SERVICE
COMMISSION

Columbia Gas[®]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602

May 10, 2011

Dear Mr. Derouen:

Pursuant to the Commission's Order of April 29, 2011 in Case No. 2011-00086, Columbia Gas of Kentucky, Inc. hereby files its revised tariffs. An original and three copies of Fifth Revised Sheet No. 58 are enclosed.

If you have any questions, please call me at (859) 288-0242. Thank you.

Sincerely,



Judy M. Cooper

Enclosures

COLUMBIA GAS OF KENTUCKY, INC.

**RIDER AMRP
ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

APPLICABILITY

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals; and;
- e. Reduction for savings in Account No. 887 – Maintenance of Mains.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning June 2011 per billing period are:

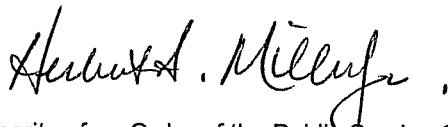
Rate GSR, Rate SVGTS - Residential Service	\$ 0.72
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 2.69
Rate IUS, Rate IUDS	\$ 32.10
Rate IS, Rate DS ^{1/} , Rate SAS	\$161.38

^{1/} - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE: May 10, 2011

DATE EFFECTIVE: May 31, 2011
(Unit 1 June 2011 Billing Cycle)

Issued by:



President

Issued by authority of an Order of the Public Service Commission in Case No. 2011-00086 dated April 29, 2011