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PUBLIC SERVICE
COMMISSION

March 22, 2011

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RE: Case No. 2011-00068

Dear Mr. Derouen:

Please find enclosed the original and **ten (10)** copies of the revised tariff sheets filed in compliance with the Commission Order dated March 22, 2011 for Case No. 2011-00068.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

A handwritten signature in cursive script that reads "Victor Edwards".

Victor Edwards
Manager, Rate Administration

Enclosures

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2011-00068

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²	<u>Sales (G-1)</u>	<u>Transportation (T-4)</u>	
First 300 ¹ Mcf	@ 6.3366 per Mcf	@ 1.1000 per Mcf	(I, N)
Next 14,700 ¹ Mcf	@ 6.0066 per Mcf	@ 0.7700 per Mcf	(I, N)
Over 15,000 Mcf	@ 5.7366 per Mcf	@ 0.5000 per Mcf	(I, N)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf</u> ²	<u>Sales (G-2)</u>	<u>Transportation (T-3)</u>	
First 15,000 ¹ Mcf	@ 4.9081 per Mcf	@ 0.6300 per Mcf	(I, N)
Over 15,000 Mcf	@ 4.6881 per Mcf	@ 0.4100 per Mcf	(I, N)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

ISSUED: February 25, 2011

Effective: April 1, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00068.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2011-00068

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.4651	4.5066	(R, R)
CF (Correction Factor)	(0.3454)	(0.3454)	(I, I)
RF (Refund Adjustment)	(0.0203)	(0.0203)	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$5.2366</u></u>	<u><u>\$4.2781</u></u>	(I, I)

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ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2011-00068

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.79%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u>¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.1000 +		\$0.0000 =		\$1.1000 per Mcf	(N)
Next	14,700	Mcf	@	0.7700 +		0.0000 =		0.7700 per Mcf	(N)
All over	15,000	Mcf	@	0.5000 +		0.0000 =		0.5000 per Mcf	(N)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.6300 +		\$0.0000 =		\$0.6300 per Mcf	(N)
All over	15,000	Mcf	@	0.4100 +		0.0000 =		0.4100 per Mcf	(N)

¹ Excludes standby sales service.

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