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December 2, 2011

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DEC 6 2011

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
Post Office Box 615
Frankfort, KY 40602

RE: Case No. 2011-00035

Dear Mr. Derouen:

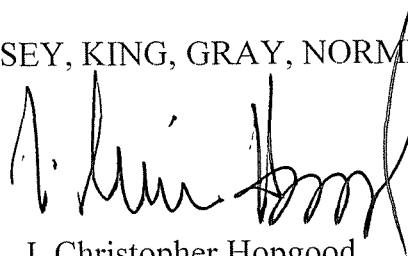
Enclosed for filing are Kenergy's tariff sheets containing the rates and changes approved in the November 17, 2011 Order.

Your assistance in this matter is appreciated.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

By



J. Christopher Hopgood
Attorney for Kenergy Corp.

JCH/cds
Encls.
COPY/w/Encls.

Office of Attorney General
Utility and Rate Intervention Division

Mr. Steve Thompson, Kenergy Corp.

Hon. Michael Kurtz, counsel for KIUC

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PUBLIC SERVICE
COMMISSION

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FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
Fourth Revised SHEET NO. 1
 CANCELLING PSC NO. 2
Third Revised SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 – Residential Service (Single Phase & Three-Phase)

APPLICABLE
 In all territory served.

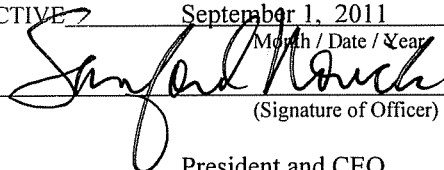
AVAILABILITY OF SERVICE
 Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

- I Customer Charge per delivery point\$12.00 per month
- Plus:
- I Energy Charge per KWH\$0.077469

DATE OF ISSUE December 2, 2011
Month / Date / Year
 DATE EFFECTIVE September 1, 2011
Month / Date / Year
 ISSUED BY 
(Signature of Officer)
 TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 1A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 1A

CLASSIFICATION OF SERVICE
Schedule 1 – Residential Service (Single Phase & Three-Phase)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

N

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply.

The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY *Samford Nance*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Fourth Revised SHEET NO. 3
CANCELLING PSC NO. 2
Third Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

I Customer Charge per delivery point \$17.00 per month

Plus:

I Energy Charge per KWH.....\$0.076161

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
N Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE December 2, 2011
Month / Date / Year
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Month / Date / Year
ISSUED BY Sanford Novack
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 5

CANCELLING PSC NO. 2

Second Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

AGREEMENT

T

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties. For any type of service that is not considered permanent, see tariff Sheet No. 138.

RATE

I Customer Charge per Delivery Point..... \$35.00 per month

Plus:

Demand Charge of:

I Per KW of billing demand in the month \$ 4.41

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH \$0.066898

I Next 200 KWH per KW, per KWH..... \$0.051315

I All Over 400 KWH per KW, per KWH\$0.045419

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY Sanford Horvath
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 5A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 5A

CLASSIFICATION OF SERVICE

Schedule 5 – Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 – 1,000 KW)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, and Non-FAC Purchased Power Adjustment Rider.

N

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 7

CANCELLING PSC NO. 2

Second Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a non-dedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

RATE

Option A – High Load Factor (above 50%):

I Customer Charge per Delivery Point..... \$750.00 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month..... \$9.32

Plus:

Energy Charges of:

I First 200 KWH per KW, per KWH..... \$0.039901

I Next 200 KWH per KW, per KWH..... \$0.036653

I All Over 400 KWH per KW, per KWH \$0.034694

Primary Service Discount.....\$.50 per KW

Option B – Low Load Factor (below 50%):

I Customer Charge per Delivery Point..... \$750.00 per month

Plus:

Demand Charge of:

I Per KW of Billing Demand in the month..... \$5.25

DATE OF ISSUE December 2, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month Date Year

ISSUED BY Sanford Norick (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 7A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 7A

CLASSIFICATION OF SERVICE

Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

- I First 150 KWH per KW, per KWH..... \$0.055298
I Over 150 KWH per KW, per KWH..... \$0.048423
Primary Service Discount.....\$.50 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
Price Curtailable Service Rider Sheet No. 42
N Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

- T An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 – 41F apply, additional language incorporating those provisions will be added to the agreement. For any type of service that is not considered permanent, see tariff Sheet No. 138.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY Sanford Houch
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 15

CANCELLING PSC NO. 2

Second Revised SHEET NO. 15

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include Mercury Vapor and High Pressure Sodium fixtures, with a note about replacements after April 1, 2011.

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

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DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 15A

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Commercial and Industrial Lighting
(Available to all classes except residential)

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include Flood Lighting Fixture and Contemporary (Shoebox) Lighting Fixture.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 15B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Rate Per Month

Pedestal Mounted Pole

Not Available for New Installations after April 1, 2011:

- Steel, 25 ft. - per pole \$ 6.90
Steel, 30 ft. - per pole \$ 7.77
Steel, 39 ft. - per pole \$13.06

Direct Burial Pole

Available for New Installations after April 1, 2011:

- Wood, 30 ft. - per pole \$ 4.33
Aluminum, 28 ft. - per pole \$ 8.89

Not Available for New Installations after April 1, 2011:

- Fluted Fiberglass, 15 ft. - per pole \$ 9.50
Fluted Aluminum, 14 ft. - per pole \$10.43

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 16

CANCELLING PSC NO. 2

Second Revised SHEET NO. 16

CLASSIFICATION OF SERVICE

Schedule 16 -- Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special rate as of its effective date of June 14, 2005.

CONDITIONS OF SERVICE - STANDARD

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

RATE

Table with 6 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), Rates, and a note column. Rows include Mercury Vapor and High Pressure Sodium fixtures.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 16A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 16A

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

UNDERGROUND SERVICE WITH NON-STANDARD POLE

I For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.56 per month per pole will be added to the standard charges for street lighting.

OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

I For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.31 per month per pole will be added to the standard charges for street lighting.

CONDITIONS OF SERVICE - DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Table with 5 columns: Type Light, Watts, Approx. Lumens, Avg. Monthly Energy (KWH), and Rates (per lamp per month). Rows include fixtures like High Pressure Sodium with Acorn Style Globe and Lantern Style Globe.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY Sanford Norich
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 16B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 16B

CLASSIFICATION OF SERVICE
Schedule 16 – Street Lighting Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

N	Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
	Fuel Adjustment Rider	Sheets No. 24 - 24A
	Environmental Surcharge Rider	Sheets No. 25 - 25A
	Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
	Rebate Adjustment Rider	Sheets No. 27 - 27A
	Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
	Rural Economic Reserve Adjustment Rider	Sheet No. 29
	Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE December 2, 2011

Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

ISSUED BY *Sanford Norick*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 23A

CANCELLING PSC NO. 2

First Revised SHEET NO. 23A

CLASSIFICATION OF SERVICE

Schedule 23 – Renewable Resource Energy Service Rider

MONTHLY RATE

- (1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

A Per Kilowatt Hour Premium Of

Table with 2 columns: Rate Schedule and Premium. Includes rows for Residential, Non-Residential Single Phase, Three-Phase Demand (0-1000 KW), Three-Phase Demand (1001+ KW), Private Outdoor Lighting, Street Lighting Service, Dedicated Delivery Point Customers (Class B), Large Industrial Customers (Special Contract Class C), and Large Industrial Customers (Special Contract Big Rivers Expansion Rate).

- (2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 23D

CANCELLING PSC NO. 2

First Revised SHEET NO. 23D

CLASSIFICATION OF SERVICE
Schedule 23 - Renewable Resource Energy Service Rider

DETERMINATION OF KWH ADDER

Table with 3 columns: Description, Non-Dedicated Delivery Points Rate Schedules 1-7 & 15-16, Direct Served Large Industrials Schedules 34, 34A, 35 and 41. Rows include Charge from Wholesale Electric Supplier, Less Charge from Wholesale Electric Supplier, Subtotal, 1 - Twelve-Month Line Loss of 5.4577%, and KWH Adder - Renewable Energy Tariff Rider.

Schedule 1 Twelve Month Actual Line Loss %

Table with 5 columns: Description, KWH PURCHASED/PAID, KWH BILLED, OFFICE USE, KWH LOSSES. Rows include Test Year Ending 6/30/10 (Billed) and Twelve Month Ratio.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised SHEET NO. 30
CANCELLING PSC NO. 2
First Revised SHEET NO. 30

CLASSIFICATION OF SERVICE

Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider

APPLICABLE

In all territory served.

NON-FAC PURCHASED POWER ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The non-FAC purchased power adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

PPA = (W_PPA - O + U) / (P(m) x L) - PPA(b)

Where;

- PPA = the non-FAC purchased power adjustment rate per KWH for the current month
W_PPA = the non-FAC PPA adjustment amount charged by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which PPA is applied.
P(m) = the KWH purchased in the second month preceding the month in which PPA is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
PPA(b) = Base purchased power adjustment factor of \$.00000 per KWH.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY Sanford Nowick
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 30A

CANCELLING PSC NO. 2

First Revised SHEET NO. 30A

CLASSIFICATION OF SERVICE

Schedule 30 - Non-FAC Purchased Power Adjustment (PPA) Rider

N

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 31

CANCELLING PSC NO. 2

Second Revised SHEET NO. 31

CLASSIFICATION OF SERVICE

FUTURE USE

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 32

CANCELLING PSC NO. 2

Second Revised SHEET NO. 32

CLASSIFICATION OF SERVICE

Schedule 32 – Special Charges

T

In accordance with 807 KAR 5:006 Section 8, Kenergy will make the following special nonrecurring charges to recover customer-specific costs incurred, which would otherwise result in monetary loss to the utility or increased rates to other customers to whom no benefits accrue from the service provided or action taken. These special charges are calculated on the attached Sheets 30 Exhibit A and 30 Exhibit B and are designed to yield only enough revenue to pay the expenses incurred in rendering the service.

- (a) Turn-on Charge \$32.00 (overtime \$95.00) – A turn-on charge will be assessed for a seasonal or temporary service.
(b) Reconnect Charge - \$32.00 (overtime \$95.00) – A reconnect charge will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of Kenergy’s rules or Kentucky Public Service Commission administrative regulations.
(c) Termination or Field Collection Charge - \$32.00 (overtime \$95.00) – This charge will be assessed when a Kenergy representative makes a trip to the premises of a customer for the purpose of terminating service.
(d) Special Meter Reading Charge - \$32.00 – This charge may be assessed when a customer requests that a meter be re-read, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for six (6) consecutive months, and it is necessary for a Kenergy representative to make a trip to read the meter.

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Month / Date / Year

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Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 32A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 32A

CLASSIFICATION OF SERVICE

Schedule 32 – Special Charges

T

I (e) Meter Test Charge - \$50.00 – This charge will be assessed if a customer requests the meter be tested and the test shows the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

I (f) Returned Check Charge \$12.00 – A returned check charge will be assessed if a check accepted for payment of a bill is not honored by the customer’s financial institution.

Kenergy shall have the right to refuse to accept checks in payment of an account from any customer who has demonstrated poor credit risk by having two or more checks returned unpaid from a bank for any reason.

Kenergy shall not accept a check to pay for and redeem another check or accept a two-party check for cash or payment of an account.

When a customer has been mailed a notice of termination for non-payment and subsequently presents an insufficient check as payment, the original termination date will remain unchanged. The presentation of an insufficient funds check does not constitute payment of the account.

(g) Late Payment Kenergy Charge – A 5% charge will be assessed if a customer fails to pay a bill for services within (20) days from the date the bill was rendered. The charge will be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on unpaid charges.

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Month / Date / Year

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Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 32 (Exh. A)

CANCELLING PSC NO. 2

Original SHEET NO. 32 (Exh. A)

T

CLASSIFICATION OF SERVICE
Schedule 32 - Special Charges

Special Charges:

Table with 3 columns: Non-Worked Hours, Hours, Percent. Rows include Total Hours, Average Vacation, Holidays, Sick Leave Days, and Hours Worked.

For every \$100 of labor paid, \$89.61 is paid for work and \$10.39 is paid for non-working hours. The allocation for Office and Service employees is as follows:

Table with 4 columns: Job Title, Hourly Rate, Percent, Non-Working Hourly Amount. Rows include Meter Reader/Service and Office/Clerical.

Other Costs Based on Regular Labor Worked: % of Regular Labor Worked

Test Yr. Ending June 30, 2010

Table with 4 columns: Job Title, Amount, -, %. Rows include Regular Wages, Health, Life, Disability, Pension, Payroll Taxes, Workers Comp., and a total row.

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Month / Date / Year

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Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
 Community, Town or City
 PSC NO. 2
First Revised SHEET NO. 32 (Exh. B)
 CANCELLING PSC NO. 2
Original SHEET NO. 32 (Exh. B)

T

CLASSIFICATION OF SERVICE
Schedule 32 – Special Charges

		Est. Hours	Per Hour	Amount
	<u>Return Check Charge</u>			
	No. of Hours Worked	0.25		
I	Direct Labor Charge	0.25	\$21.37	\$ 5.34
I	Non-Worked Overhead	0.25	\$ 2.22	\$ 0.56
I	Other Cost Based on Reg. Labor Worked	\$21.37	54.62%	\$ 2.92
	Bank Charge			\$ 3.00
I	Total Charges			Total <u>\$11.82</u> Use <u>\$12.00</u>

Turn-On, Reconnect, Termination, Special Meter Reading, Meter Test

	Per Hour	Turn-On, Reconnect, Termination	Meter Reading	Overtime	Meter Tests	
Meter Reader/Service:						
No. of Hours		0.5	0.5	2	1	
I	Direct Labor Charge	\$22.11	\$ 11.06	\$ 11.06	\$66.33 ¹	\$22.11
	Non-Worked Overhead	\$ 2.30	\$ 1.15	\$ 1.15	N/A	\$ 2.30
	Other Cost Based on Reg. Labor Worked	54.62%	\$ 6.04	\$ 6.04	\$ 9.23 ²	\$12.07
		Per Mile				
Mileage	10	\$ 0.51	\$ 5.10	\$ 5.10	\$ 5.10	
	20	\$ 0.51		\$10.20		
Office Clerical:						
No. of Hours		0.25	0.25	0.25	0.25	
Direct Labor Charge	\$21.37	\$ 5.34	\$ 5.34	\$ 5.34	\$ 5.34	
Non-Worked Overhead	\$ 2.22	\$ 0.56	\$ 0.56	\$ 0.56	\$ 0.56	
Other Cost Based on Reg. Labor Worked	54.62%	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	
Total		<u>\$32.17</u>	<u>\$32.17</u>	<u>\$94.58</u>	<u>\$ 50.40</u>	
Charge		<u>\$32.00</u>	<u>\$32.00</u>	<u>\$95.00</u>	<u>\$ 50.00</u>	

I ¹ 2 hrs. x \$22.11 x 1.5
 I ² 2 hrs. x \$22.11 x 20.88% (17.92% + 2.96%)

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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 33

CANCELLING PSC NO. 2

First Revised SHEET NO. 33

CLASSIFICATION OF SERVICE

Schedule 33 – Smelter Customers Served Under Special Contracts - Class A

T

The Kenergy Corp. Smelter Tariffs for service to (i) Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation and (ii) Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership. Such agreements are hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011

Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 34

CANCELLING PSC NO. 2

First Revised SHEET NO. 34

CLASSIFICATION OF SERVICE

Schedule 34 -- Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus Demand Charge of:
per KW of Billing Demand in Month.....\$10.50
Plus Energy Charge of:
per KWH.....\$0.024671

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet Numbers. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider, and Non-FAC Purchased Power Adjustment Rider.

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 34A

CANCELLING PSC NO. 2

Original SHEET NO. 34A

CLASSIFICATION OF SERVICE

Schedule 34 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month

Plus:

Demand Charge of:

per KW of Firm Billing Demand in Month.....\$10.50

Plus:

Energy Charge of:

per KWH Sold by Kenergy to Domtar.....\$0.024671

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Range. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider, and Non-FAC Purchased Power Adjustment Rider.

DATE OF ISSUE December 2, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 34B
CANCELLING PSC NO. 2
Original SHEET NO. 34B

T

CLASSIFICATION OF SERVICE
Schedule 34 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - Class B With Self-Generation

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE December 2, 2011
Month / Date / Year
DATE EFFECTIVE September 1, 2011
Month / Date / Year
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TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised SHEET NO. 35
CANCELLING PSC NO. 2
First Revised SHEET NO. 35

CLASSIFICATION OF SERVICE

Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

I Demand Charge per KW of Billing Demand in Month \$ 10.50

Plus:

Energy Charges:

I Per KWH \$0.027505

I Facilities Charge 1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)

DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 35A
CANCELLING PSC NO. 2
Original SHEET NO. 35A

T

CLASSIFICATION OF SERVICE
Schedule 35 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90%
Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes: Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider, Non-FAC Purchased Power Adjustment Rider.

N

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE December 2, 2011
DATE EFFECTIVE September 1, 2011
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 35B

CANCELLING PSC NO. 2

First Revised SHEET NO. 35B

CLASSIFICATION OF SERVICE

Schedule 35 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

DETERMINATION OF FACILITIES CHARGE RATE

Table with 3 columns: Line No., Item, Total. Rows include Distribution O&M Expense, Distribution Plant @ Year End, Dist. Exp. Cost Factor, Test Year A&G Acct. Expense, Test Year O&M Expense Excluding A&G, Line 5/Line 6, Dist. Expense Carrying Cost Factor (Line 3), A&G Cost Factor (Line 7 x Line 8), Distribution Plant Depreciation Rate, Cost of Capital, Amortization Factor, Replacement Cost Factor, Capital Recovery Factor, General Plant Factor: General Plant @ Year End, General Plant Depreciation Rate, Not Used, Amortization Factor, General Plant Fixed Charge Rate, General Plant Fixed Charges, Total Utility Plant, Percent of TUP – General Plant Factor (Line 24 ÷ 25), SUMMARY: O&M Factor, A&G Factor, Capital Recovery Factor, General Plant Factor, Total Annual Carrying Cost, PSC Assessment, Adjustment Annual Carrying Cost, Monthly Fixed Charge Rate Charge.

DATE OF ISSUE December 2, 2011 Month / Date / Year

DATE EFFECTIVE September 1, 2011 Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 36 - 40

CANCELLING PSC NO. 2

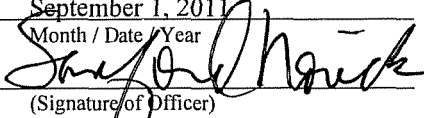
First Revised SHEET NO. 36 - 40

CLASSIFICATION OF SERVICE

FOR FUTURE USE

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 41A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 41A

CLASSIFICATION OF SERVICE

Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads Subject to the Big Rivers Large Industrial Customer Expansion Rate

C. Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A
Price Curtailable Service Rider	Sheets No. 42 - 42C

N

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 43

CANCELLING PSC NO. 2

Second Revised SHEET NO. 43

CLASSIFICATION OF SERVICE

Schedule 43 - Small Power Production or Cogeneration (100 KW or Less)
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

D Base payment of \$0.029736 per KWH, plus

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, and Non-FAC Purchased Power Adjustment Rider.

N

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45F

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45F

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

The charges for On-peak Maintenance Service shall be the greater of:

- I (1) \$2.192 per KW of Scheduled Maintenance Demand per week, plus \$0.029736 per KWH of Maintenance Energy; or
(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative’s scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$2.192 per KW of Scheduled Maintenance Demand per week.

According to schedule C.4.d. (2) per KWH of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers’ actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$9.50 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY Sanford Horick
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 76

CANCELLING PSC NO. 2

First Revised SHEET NO. 76

CLASSIFICATION OF SERVICE
Schedule 76 – Cable Television Attachment Tariff

APPLICABLE

To entire territory served by Kenergy and on poles owned and used by Kenergy for its electric plant.

AVAILABLE

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The annual rental charges shall be as follows:

I	Two-Party Pole Attachment	\$ 6.30
↓	Three-Party Pole Attachment	\$ 4.89
↓	Two-Party Anchor Attachment.....	\$13.30
↓	Three-Party Anchor Attachment.....	\$ 8.86

BILLING

Rental charges shall be billed annually, in succeeding year, based on the total number of pole attachments and anchors in place as of end of the preceding calendar year, and shall be due and payable on or before the date specified thereon. The rental charges are net, the gross being five percent (5%) greater. Failure to pay when due shall require the issuance of a notice of intent to discontinue service. Failure of the CATV operator to receive a bill or a correctly calculated bill shall not relieve the CATV operator of its obligation to pay for the service it has received.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, current edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall meet the design requirements specified by the National Electrical Safety Code.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY *Shirford Horick*
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 76E

CANCELLING PSC NO. 2

First Revised SHEET NO. 76E

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

ABANDONMENT

T

A. Should Kenergy at any time decide to abandon any facilities which CATV operator is utilizing, Kenergy shall, as soon as possible, give the CATV operator written or electronic notice to that effect, but not less than thirty (30) days prior to the date it intends to abandon such pole. If, at the expiration of said period, Kenergy has no attachments on such facilities, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall assume and save harmless Kenergy from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay Kenergy for such facilities an amount equal to Kenergy's depreciated cost thereof. Kenergy shall further evidence transfer to the CATV operator of title to facilities by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached facilities by giving due notice thereof in writing to Kenergy and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case be responsible for payment to Kenergy of the rental for said facilities for the then current billing period.

C. A CATV operator shall not assign, transfer, sublease or resell the rights of attachment hereby granted to it, or the right to use the facilities so attached to Kenergy's poles, without prior consent in writing of Kenergy. Upon notice, Kenergy may, at its discretion, conduct a field investigation of all CATV attachments to determine compliance. Transfer will not be approved by Kenergy until deficiencies are corrected.

RIGHTS OF OTHERS

A. Upon notice from Kenergy to the CATV operator that the use of any facilities is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such facilities shall immediately terminate and the CATV operator shall remove its facilities from Kenergy's affected facilities at once. No refund of annual rental will be made under these circumstances.

PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached facilities, but any tax, fee, or charge levied on Kenergy's facilities solely because of their use by the CATV operator shall be paid by the CATV operator.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A) (Page 1 of 3)

CANCELLING PSC NO. 2

First Revised SHEET NO. 76 (Exh. A) (Page 1 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

CALCULATION OF ANNUAL POLE ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .1224

Annual Charge = \$395.09 x .85 x 15.32% x .1224

Annual Charge = \$6.30

2. Annual Attachment Charge - Three-Party Pole

Annual Charge = [weighted avg. cost x .85 - n/a] x annual carrying charge x .0759

Annual Fixed = \$494.25 x .85 x 15.32% x .0759

Annual Charge = \$4.89

1/1 Weighted Average Cost for Poles Determined as follows:

35'-40' Poles = installed plant cost at 6/30/10 of \$28,432,367 ÷ 71,965 poles; or an average cost of \$395.09 per pole

40'-45' Poles = installed plant cost at 6/30/10 of \$25,562,776 ÷ 51,720 poles; or an average cost of \$494.25 per pole.

1/2 Reduction factor for lesser appurtenances included in pole accounts per Page 8 of PSC Order in Case No. 251.

1/3 Ground wire cost is not included in pole cost records, therefore, subject reduction is not applicable.

1/4 See Sheet 76, Exhibit A, page 3 of 3.

1/5 Usable space factor per Page 13 of PSC Order in Case No. 251.

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Month / Date / Year

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Month / Date / Year

ISSUED BY Sanford Njuck
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A) (Page 2 of 3)

CANCELLING PSC NO. 2

First Revised SHEET NO. 76 (Exh. A) (Page 2 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

I CALCULATION OF ANNUAL ANCHOR ATTACHMENT CHARGE

1. Annual Attachment Charge - Two-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 2

Annual Charge = \$173.57 x 15.32% / 2

Annual Charge = \$13.30

2. Annual Attachment Charge - Three-Party Anchor

Annual Charge = [weighted average cost x annual carrying charge] / 3

Annual Charge = \$173.57 x 15.32% / 3

Annual Charge = \$8.86

/1 Weighted Average Cost for Anchors Determined as follows:

Installed plant cost of all anchors \$17,793,230 ÷ 102,513 anchors; or an average cost of \$173.57 per anchor as of 6/30/10.

/2 See Sheet 76, Exhibit A, page 3 of 3.

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Month / Date / Year

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Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)

CANCELLING PSC NO. 2

First Revised SHEET NO. 76 (Exh. A) (Page 3 of 3)

CLASSIFICATION OF SERVICE
Schedule 76 - Cable Television Attachment Tariff

PSC ADMINISTRATIVE CASE NO. 251

Table with 4 columns: Item, Description, Percent, Proforma Margins, Proforma Interest. Includes rows for Cost of Money, Proforma Operations and Maintenance Expense, Proforma Depreciation Expense, Proforma General Administrative Expense, and Annual Carrying Charges.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY Sanford Harick
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 137

CANCELLING PSC NO. 2

First Revised SHEET NO. 137

RULES AND REGULATIONS

Schedule 137 -- Distribution Line Extensions to Mobile Homes

- T (1) All extensions of up to 300 feet from the nearest facility shall be made without charge, excluding service drop to customer premise from the distribution line at the last pole.
- T (2) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, excluding service drop, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet. Beyond 1,000 feet, the extension policies set forth in 807 KAR 5:041, Section 11 shall apply.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another does not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally, or has not been subsequently approved by Kenergy Corp. to receive a refund.

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Month / Date / Year

ISSUED BY *Shafer Nisick*
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 138

CANCELLING PSC NO. 2

First Revised SHEET NO. 138

RULES AND REGULATIONS

Schedule 138 – Temporary, Seasonal or Services of Questionable Tenure

T

Temporary, seasonal or services of questionable tenure shall be construed to mean a party or establishment whose need for electric service, both as to amount and permanency, cannot be reasonably assured and same shall include, but not limited to, oil and coal facilities, farming operations, lakes, and summer cottages, recreational areas, campsites and construction sites, etc. A customer requesting such service will be required to pay an advance contribution in aid of construction equal to the cost of construction, excluding service drop, transformer(s) and metering. Based upon Kenergy's determination of the minimum annual KWH usage required to amortize the cost of such facilities over a ten-year period, customer's advance contribution will be refunded annually over a ten-year period, in ten equal amounts, for each year service is continued. The annual refund amount shall, however, be reduced to the extent that customer may fail to satisfy its designated minimum annual KWH usage. Should said service be discontinued for a period of 60 consecutive days, consumer shall forfeit any then remaining contribution which may be subject to refund.

Transformers and meters will be furnished by Kenergy except where requirements may be contrary to standard voltages, and in which case the transformer cost will be considered as materials as referred to above. Kenergy shall retain ownership of these facilities and provide necessary maintenance thereof.

I

A service charge of \$32.00 shall be applicable to any disconnecting or reconnecting of seasonal and temporary services.

When more than one customer requests service from the same distribution extension at the same time, a mutual agreement of shared cost between the customers may be approved by Kenergy. Costs incurred for the construction of temporary services in which all or a part of the facilities will be used for permanent service will then be based on the type of permanent service ultimately connected.

Special situations may arise for a special type of service, and in which case the service will be negotiated on an individual basis as to voltage, contribution, contract, etc.

DATE OF ISSUE December 2, 2011
Month / Date / Year

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Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 139

CANCELLING PSC NO. 2

First Revised SHEET NO. 139

RULES AND REGULATIONS

Schedule 139 – Extensions to Permanent Underground Service

Kenergy will extend underground electric distribution systems for all new customers and subdivisions in accordance with Kentucky Public Service Commission Regulation 807 KAR 5:041, Section 21, and the following conditions:

(a) Right of Way and Easements – Applicants shall furnish suitable right of way and easements for Kenergy’s underground facilities within a reasonable time to meet service requirements. Applicants shall perform such services as necessary to facilitate construction and accessibility by Kenergy to the area, including approximation of final grade.

T Land Rights – Land rights granted to Kenergy as part of a service application process obligates the applicant and any subsequent property owners to provide continuing access to Kenergy suitable for the operation, maintenance and/or replacement of its facilities, and to prevent any encroachments upon Kenergy’s easement or any substantial change in grade or elevation.

(b) Contractual Agreements – Individual contractual agreements may be required with respect to individual service applications, including but not limited to subdivisions, commercial or business services, or unusual cases.

T T (c) Customer Responsibility – Customer shall install trench and conduit as per Kenergy specifications for all services as well as any needed primary distribution system extensions. In the event customer is unable to provide such installation and Kenergy agrees to perform or have performed same on customer’s behalf, applicants shall pay a non-refundable “cost differential charge” equal to the cost differential of Kenergy’s cost of underground with trenching versus Kenergy’s cost of underground without trenching as per Section (d) of this Schedule 139.

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ISSUED BY Sanford Navick

(Signature of Officer)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 139A

CANCELLING PSC NO. 2

First Revised SHEET NO. 139A

RULES AND REGULATIONS
Schedule 139 – Extensions to Permanent Underground Service

(d) Underground Vs. Overhead Cost Differential

The following cost estimates are prepared from the unit cost information filed with the Kentucky Public Service Commission annually and are available for review upon request:

R	Underground Cost Per Foot.....	\$12.37
I	Overhead Cost Per Foot.....	\$13.28
	Differential (customer installed trench and conduit) Cost Per Foot.....	None
T	Differential, trenching by contractor (\$8/ft. for trench, plus conduit at actual Kenergy cost)	
T	Differential, trenching by Kenergy (\$12/ft. for trench, plus conduit at actual Kenergy cost)	

If substantial rock is encountered and Kenergy has agreed to install the trench and conduit, customer will reimburse Kenergy for any additional costs.

D

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY *Shepherd Nick*
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 152

CANCELLING PSC NO. 2

First Revised SHEET NO. 152

RULES AND REGULATIONS
Schedule 152 – Meter Readings

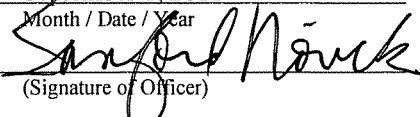
(a) Meters shall be easily accessible for reading, testing and making necessary adjustments and repairs and shall be located at the site designated by Kenergy Corp. personnel. Meters with demand devices shall be read monthly by Kenergy personnel. Unless otherwise agreed to by Kenergy, all other meters shall be read by the customer and readings supplied by the customer on the form provided. Such reading shall accompany customer's monthly payment and shall serve as the basis of the subsequent month's billing. Kenergy will read each customer-read meter at least once during each calendar year.

I (b) Kenergy reserves the right to charge a customer a fee of \$32.00 for each trip required to read
T a meter when the customer has failed to correctly read the meter for six (6) consecutive billing periods and which fee shall appear on customer's subsequent monthly billing.

(c) Registration of each meter shall read in the same units as used for billing unless a conversion factor is shown on the billing form.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 153

CANCELLING PSC NO. 2

First Revised SHEET NO. 153

RULES AND REGULATIONS

Schedule 153 – Meter Tests

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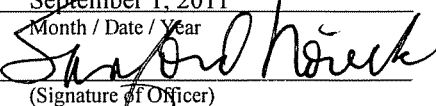
All new meters shall be checked for accuracy before installation. Kenergy will, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. Kenergy will make additional test of meters at the request of the member upon payment of a \$50.00 fee. When the test is made at the customer's request and it shows the meter is accurate, within 2% slow or fast, no adjustment will be made to the customer's bill and the fee paid will be forfeited to help cover cost of the requested test. When the test shows the meter to be in excess of 2% slow or fast, appropriate adjustments will be made to the customer's bill. Refunds will be made in accordance with the Kentucky Public Service Commission General Rules 807 KAR 5:006 Section 10(2). If the test shows the meter to be more than 2% fast the \$50.00 fee paid by the customer shall be refunded.

FAILURE OF METER TO REGISTER OR METER TEST RESULTS ARE FAST OR SLOW

In the event a customer's meter should fail to register, the customer shall be billed from the date of such failure in accordance with 807 KAR 5:006, Section 10(2). If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where Kenergy has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, Kenergy shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the under billed customer. Kenergy shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and Kenergy are unable to agree on an estimate of the time period during which the error existed, the Kentucky Public Service Commission shall determine the issue. In all instances of customer over billing, the member's account shall be credited or the over billed amount refunded at the discretion of the customer within thirty (30) days after final meter test results. Kenergy shall not require customer repayment of any under billing to be made over a period shorter than a period coextensive with the under billing.

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Month / Date / Year

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Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 162A

CANCELLING PSC NO. 2

First Revised SHEET NO. 162A

RULES AND REGULATIONS

Schedule 162 – Deposits

(Excluding Three-Phase Over 1,000 KW & Special Contracts)

Residential deposits will be retained for a period not to exceed twelve (12) months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, Kenergy may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculations.

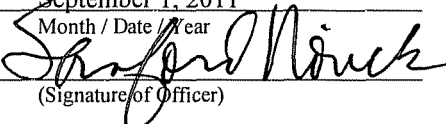
DEPOSIT AMOUNT

I Residential customers, as defined under Sheet No. 1, will pay a deposit in the amount of \$217.00, which is calculated in accordance with 807 KAR 5:006, Section 7(1)(b).

Non-residential and three-phase customers' under 1,000 KW deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the load information provided by customer. The deposit amount shall not exceed 2/12th's of the customer's actual or estimated annual bill where bills are rendered monthly.

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Month / Date / Year

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Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

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IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 164

CANCELLING PSC NO. 2

Second Revised SHEET NO. 164

Monthly Billing Format

07198/000 1 0 333 688B 0000018894



6402 Old Corydon Rd - P O Box 18
Henderson, Kentucky 42419-0018

Table with columns: DATE DUE, DUE AFTER, AMOUNT DUE. Values: 12/13/11, 117.61; 12/17/11, 123.32

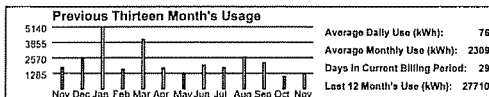


IMPORTANT INFORMATION

Go to www.kenergycorp.com to see the co-op's redesigned website. Also, Kenergy will have a redesigned newsletter titled Member Matters beginning with your January bill statement.

Kenergy wishes you a happy holiday season!

Visit our web site: www.kenergycorp.com



ACCOUNT INFORMATION

Account Number, Customer Name, Home Phone, Work Phone, E-mail Address

ACCOUNT SUMMARY

Table with columns: Description, Amount Due. Rows: Previous Balance, Payment - Thank You, Electric, Taxes & Fees, Amount Due

METER INFORMATION

Table with columns: METER NUMBER, DATE, CURRENT READING, PREVIOUS READING, MULT, KWH USAGE

SERVICE SUMMARY OF CHARGES CHARGES

Table with columns: Description, Amount. Rows: Balance After Payment, ELECTRIC, Rate Type, Customer Charge, KWH Charge, Light Charge, Power Supply Adjustment Factors, Fuel Adjustment, Environmental Surcharge, Unwind Surcredit Adjustment, Rebate Adjustment, Member Rate Stability Mechanism, Rural Econ. Reserve Adjustment, Non FAC PPA Rider, Subtotal, TAXES & FEES, Rate Increase for 3% School Tax, Total Taxes & Fees

PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN LOWER PORTION WHEN PAYING BY MAIL



Your Touchstone Energy Cooperative

6402 Old Corydon Rd - P O Box 18
Henderson, Kentucky 42419-0018

Meter Number Account Number

Table with columns: Description, Amount. Rows: Previous Balance, Payment Due, Delinquent After, Current Meter Reading, Date Read

If Your Account Information Is Incorrect Please Check Here And Complete The Reverse Side

0000018894
Barcode

86129 27



KENERGY CORP
P O Box 1389
Owensboro, KY 42302-1389

I am voluntarily donating \$ to my payment for Winter Care.

830311011008 000010658 000011191 0086129 0090129

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
Second Revised SHEET NO. 180A
CANCELLING PSC NO. 2
First Revised SHEET NO. 180A

RULES AND REGULATIONS
Schedule 180 – Capacity and Energy Emergency Plan

APPENDIX "A"
ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Kentucky Public Service Commission may subsequently identify:

- T a. "Hospitals", and other institutions such as nursing homes that provide medical care to patients and facilities that provide life support equipment.
b. "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons.
c. "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
d. "Communications Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
e. "Transportation and Defense-Related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air transit systems, including those uses essential to the national defense and operation of state and local emergency services.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this section, these customers are encouraged to install emergency generation equipment if continuity of service is essential.

DATE OF ISSUE December 2, 2011
Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

ISSUED BY Sanford Horvath
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 180D

CANCELLING PSC NO. 2

First Revised SHEET NO. 180D

RULES AND REGULATIONS

Schedule 180 – Capacity and Energy/Emergency Plan

APPENDIX "D"

VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on Kenergy's system over the period during which an electric energy shortage is anticipated by utilizing SCADA equipment to reduce the system voltage by up to 4.5 volts at the substation voltage regulators.

Criteria:

T This procedure is implemented when requested by BREC Energy Control Center.

Procedure:

T Kenergy will immediately, through its System Control Center personnel or the manager of Planning & Design, utilize SCADA equipment to reduce voltage set points on substation regulators while also considering the requirement to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission.

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Month / Date / Year

DATE EFFECTIVE September 1, 2011
Month / Date / Year

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 180F

CANCELLING PSC NO. 2

First Revised SHEET NO. 180F

RULES AND REGULATIONS

Schedule 180 – Capacity and Energy Emergency Plan

APPENDIX “F”

MANDATORY LOAD CURTAILMENT PROCEDURE

Objective:

To reduce demand on Kenergy’s system over the period during which an electric energy shortage is anticipated by interrupting firm consumer load as requested by BREC Energy Control Center.

Criteria:

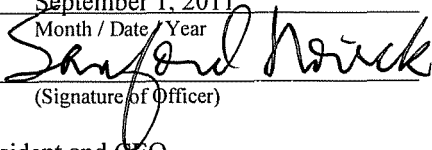
This procedure is implemented when requested by BREC.

Procedures:

- T Kenergy will immediately utilize System Control Center personnel or the manager of Planning & Design and SCADA equipment to interrupt service to customer loads to achieve the reduction requested by BREC. Reduction may be achieved by interrupting services through the use of rotating outages to various substation feeder circuits. Kenergy shall advise customers of the nature of the mandatory load curtailment procedures as soon as practical through the use of radio and television announcements and/or direct contact.

DATE OF ISSUE December 2, 2011
Month / Date / Year

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Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00035 DATED November 17, 2011