


OWEN Electric

A Touchstone Energy Cooperative 

June 8, 2011

HAND DELIVERED

The Honorable Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

JUN 08 2011

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

Re: PSC Case No. 2010-00507

Pursuant to the Commission's final Order in Case No. 2010-00507, dated May 31, 2011, enclosed are an original and six (6) copies of Owen Electric Cooperative's revised tariffs and Exhibit A (which details Owen's special contract rates) as proposed in the Appendix of said order. See appendix copy and OEC revised tariff listing attached.

Please return a stamped copy of all tariffs to my attention.

If you have any questions regarding this filing, please feel free to contact me.

Very truly yours,
OWEN ELECTRIC COOPERATIVE, INC.



Mark A. Stallons
President & CEO

Enclosures

MAS/skc

OWEN ELECTRIC COOPERATIVE, INC.
Revised Tariff Listing

Schedule I-Farm and Home	(OEC No. 6.1.12)
Schedule I-A – Farm and Home Off-Peak Marketing Rate	(OEC No. 6.2.11)
Schedule I – Small Commercial	(OEC No. 6.8.12)
Schedule II – Large Power	(OEC No. 6.9.11)
Schedule III – Outdoor Lights	(OEC No. 6.11.14)
Schedule VIII – Large Industrial Rate – LPC1	(OEC No. 6.12.12)
Schedule IX – Large Industrial Rate – LPC2	(OEC No. 6.15.12)
Schedule X – Large Industrial Rate – LPC1-A	(OEC No. 6.18.12)
Schedule XI – Large Industrial Rate – LPB1	(OEC No. 6.20A.10)
Schedule XII – Large Industrial Rate – LPB1A	(OEC No. 6.21A.10)
Schedule XIII – Large Industrial Rate – LPB2	(OEC No. 6.22A.10)
Schedule XIV – Large Industrial Rate LPB	(OEC No. 6.22D.8)
Schedule 1B – Farm and Home – Time of Day	(OEC No. 6.23.9)
Schedule 1C – Small Commercial – Time of Day	(OEC No. 6.24.9)
Schedule 2A – Large Power – Time of Day	(OEC No. 6.25.9)
Schedule I OLS – Outdoor Lighting Service	(OEC No. 6.35A.8)
Schedule II SOLS – Special Outdoor Lighting Service	(OEC No. 6.36A.8)
Schedule III SOLS – Special Outdoor Lighting Service	(OEC No. 6.37A.8)

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2010-00507 DATED **MAY 31 2011**

The following rates and charges are prescribed for the customers in the area served by Owen Electric Cooperative, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

SCHEDULE I
FARM AND HOME

All kWh per kWh \$.08810

SCHEDULE I-A
FARM AND HOME – OFF-PEAK MARKETING RATE

All kWh per kWh \$.05286

SCHEDULE I
SMALL COMMERCIAL

Energy Charge per kWh \$.08810

SCHEDULE I – OLS
OUTDOOR LIGHTING SERVICE

Monthly Rates:

100 Watt High Pressure Sodium \$ 10.25

Cobrahead Lighting:

100 Watt High Pressure Sodium \$ 13.30

250 Watt High Pressure Sodium \$ 18.06

400 Watt High Pressure Sodium \$ 22.49

Directional Lighting:

100 Watt High Pressure Sodium \$ 12.45

250 Watt High Pressure Sodium \$ 15.30

400 Watt High Pressure Sodium \$ 19.48

SCHEDULE II – SOLS
SPECIAL OUTDOOR LIGHTING SERVICE

Traditional Light with Fiberglass Pole	\$ 13.14
Holophane Light with Fiberglass Pole	\$ 15.60

SCHEDULE III – SOLS
SPECIAL OUTDOOR LIGHTING SERVICE

Energy Rate for each type of light per kWh	\$.05974
--	-----------

SCHEDULE II
LARGE POWER

Energy Charge per kWh	\$.06498
-----------------------	-----------

SCHEDULE III
SECURITY LIGHTS

Flat rate per light per month as follows:

On Existing Pole Where 120 Volts is available	\$ 8.52
One Pole Added	\$ 10.33
Two Poles Added	\$ 12.14
Three Poles Added	\$ 13.95
Four Poles Added	\$ 15.77

SCHEDULE VIII
LARGE INDUSTRIAL RATE – LPC1

Energy Charge per kWh:	
For all kWh equal to 425 per kW of billing demand	\$.04993
For all kWh in excess of 425 per kW of billing demand	\$.04569

SCHEDULE IX
LARGE INDUSTRIAL RATE – LPC2

Energy Charge per kWh:	
For all kWh equal to 425 per kW of billing demand	\$.04499
For all kWh in excess of 425 per kW of billing demand	\$.04335

SCHEDULE X
LARGE INDUSTRIAL RATE – LPC1-A

Energy Charge per kWh:	
For all kWh equal to 425 per kW of billing demand	\$.04747

For all kWh in excess of 425 per kW of billing demand \$.04462

SCHEDULE XI
LARGE INDUSTRIAL RATE – LPB1

Energy Charge per kWh:
For all kWh equal to 425 per kW of billing demand \$.04993
For all kWh in excess of 425 per kW of billing demand \$.04569

SCHEDULE XII
LARGE INDUSTRIAL RATE – LPB1-A

Energy Charge per kWh:
For all kWh equal to 425 per kW of billing demand \$.04747
For all kWh in excess of 425 per kW of billing demand \$.04462

SCHEDULE XIII
LARGE INDUSTRIAL RATE – LPB2

Energy Charge per kWh:
For all kWh equal to 425 per kW of billing demand \$.04499
For all kWh in excess of 425 per kW of billing demand \$.04335

SCHEDULE XIV
LARGE INDUSTRIAL RATE – LPB

Energy Charge per kWh \$.05153

SCHEDULE 1B
FARM AND HOME – TIME OF DAY

On-Peak Energy Charge per kWh \$.10307
Off-Peak Energy Charge per kWh \$.05556

SCHEDULE 1C
SMALL COMMERCIAL – TIME OF DAY

On-Peak Energy Charge per kWh \$.09943
Off-Peak Energy Charge per kWh \$.05556

SCHEDULE 2A
LARGE POWER – TIME OF DAY

On-Peak Energy Charge per kWh \$.10345
Off-Peak Energy Charge per kWh \$.06002

SPECIAL CONTRACT CUSTOMER

On-Peak Energy Charge per kWh	\$.043090
Off-Peak Energy Charge per kWh	\$.039662

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge	\$11.30	Per Month	
All KWH	\$0.08810	Per KWH	(R)


E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE*

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I - FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

D. Rate
All KWH \$0.05286 per KWH (R)
Same as Schedule I - Farm & Home, less 40%

E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

F. Terms and Conditions
The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.


G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$13.34 per Month
All KWH \$0.08810 per KWH (R)
- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

11th Revised SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

10th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE


SCHEDULE II – LARGE POWER*

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates
- | | | | |
|-----------------|------------|--------------------------|-----|
| All KW Demand | \$ 6.13 | Per KW of Billing Demand | |
| Customer Charge | \$ 21.31 | Per Month | |
| All KWH | \$ 0.06498 | Per KWH | (R) |
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

14th Revised SHEET NO. 11

CANCELING P.S.C. KY. NO. 6

13th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - OUTDOOR LIGHTS*

A. Applicable - to entire territory served.

B. Availability - restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for outdoor lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where			
120 volts are available:	\$	8.52	(R)
One Pole Added:	\$	10.33	(R)
Two Poles Added:	\$	12.14	(R)
Three Poles Added:	\$	13.95	(R)
Four Poles Added:	\$	15.77	(R)

Where a transformer is required, there is an additional charge of \$.70 per month.


D. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Billing Demand	
Energy Charge	\$.04993	Per KWH for all KWH equal to 425 per KW of Billing Demand	(R)
Energy Charge	\$.04569	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):


<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

11th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.08	Per KW of Billing Demand	
Energy Charge	\$0.04499	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04335	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

12th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

11th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Billing Demand	
Energy Charge	\$ 0.04747	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$ 0.04462	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPBI

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	
Energy Charge	\$ 0.04993	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04569	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.

- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	
	\$ 9.84	Per KW of Demand in Excess of Contract Demand	
Energy Charge	\$ 0.04747	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$ 0.04462	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

10th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

9th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	
	\$ 9.84	Per KW of Demand in excess of Contract Demand	
Energy Charge	\$ 0.04499	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04335	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:

- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
- (3) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

7th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.08	Per KW of Demand of Contract Demand	
	\$ 9.84	Per KW of Demand in excess of Contract Demand	
Energy Charge	\$ 0.05153	Per KWH	(R)


- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
 Community, Town or City
 P.S.C. KY. NO. 6
9th Revised SHEET NO. 23
 CANCELING P.S.C. KY. NO. 6
8th Revised SHEET NO. 23

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage)	\$18.39 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10307	(R)
Off-Peak Energy	\$0.05556	(R)

- E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.


- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
 Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
 Month / Date / Year

ISSUED BY 
 (Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$24.51 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.09943	(R)
Off-Peak Energy	\$0.05556	(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.


- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

9th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

8th Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$ 61.33 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$ 0.10345	(R)
Off-Peak Energy	\$ 0.06002	(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

100 Watt High Pressure Sodium Area Lighting (Monthly energy usage – 40 kWh) \$10.25 per Light (R)

Cobrahead Lighting

100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$13.30 per Light (R)
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$18.06 per Light (R)
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$22.49 per Light (R)

Directional Lighting

100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	\$12.45 per Light (R)
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	\$15.30 per Light (R)
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	\$19.48 per Light (R)

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.88 per Light

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE


SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.
- | | | |
|--|---------|------------|
| Traditional Light with Fiberglass Pole (Monthly energy usage – 40 kWh) | \$13.14 | (R) |
| Holophane Light with Fiberglass Pole (Monthly energy usage – 40 kWh) | \$15.60 | (R) |
- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE


Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
1. The energy rate for each type of lamp shall be \$0.05974 per rate kWh per month as **(R)** determined by the following formula:
$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$
 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on or after June 1, 2011
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

EXHIBIT A – Gallatin Steel Contract

Effective for Service Rendered on and after June 1, 2011,
Pursuant to KPSC Order dated May 31, 2011 in Case No. 2010-00491

Rates

<u>Description</u>	<u>Initial Contract Rate</u>	<u>Current Approved Rate</u>
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods [Paragraph 3(b)]	\$ 6.63/kW/month	\$ 6.92/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service [Paragraph 4(a)]	\$ 5.60/kW/month	\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service [Paragraph 4(b)]	\$ 4.20/kW/month	\$ 4.20/kW/month
Energy Rate – On-Peak [Paragraph 8]	\$0.047128/kWh	\$0.042805/kWh (R)
Energy Rate – Off-Peak [Paragraph 8]	\$0.043844/kWh	\$0.039377/kWh (R)

Owen Distribution Adder

Pursuant to the 2010 Agreement with Gallatin Steel, paragraph 9, Owen is permitted a distribution charge of \$0.000285 per kWh and \$0.037500 per KW. Including the energy distribution charge would result in an On-Peak Energy Rate of \$0.043090/kWh and an Off-Peak Energy Rate of \$0.039662/kWh. These energy rates agree with those authorized by the KPSC for Owen in Case No. 2010-00507, Order dated May 31, 2011, Appendix at page 4.