



Delta Natural Gas Company, Inc.

3617 Lexington Road
Winchester, Kentucky 40391-9797



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December 1, 2010

Mr. Jeff Derouen
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

REGISTERED
DEC 6 8 2010
PUBLIC SERVICE
COMMISSION

RE: CASE NO. 2010-00116

Dear Mr. Derouen:

In compliance with the Commission's Order dated November 29, 2010 in the above-styled case enclosed is the original and ten copies of PSC No. 12 are the following:

Original Sheets No. 2 – 5 and Original Sheet No. 10

Also in compliance with this Order, we have enclosed the original and ten copies of First Revised Sheets No. 2 – 5 reflecting the Gas Cost Recovery Rate effective October 25, 2010 per the Order in Case No. 2010-00377.

On November 10, in the compliance with the Commission's Order dated October 21, 2010, we filed the original and ten copies of PSC No. 12 – Original Sheets No. 1 – 43. We have not received the stamped, accepted copy showing the effective date pursuant to 807 KAR 5:011 for our files.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files in the envelope provided.

Sincerely,

Connie King

Connie King
Manager – Corporate & Employee Services

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 12
Original SHEET NO. 2
CANCELLING P.S.C. NO. 11
Thirteenth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge *	\$ 20.90		\$ 20.90 (I)
All Ccf ***	\$ 0.43185	\$ 0.74664	\$ 1.17849/Ccf(I)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

(D) Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.0077 per Ccf. The CERC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

DATE OF ISSUE December 1, 2010 DATE EFFECTIVE October 22, 2010 (Final Meter Reads)
ISSUED BY Glenn R. Jennings Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2010-00116 DATED November 29, 2010

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 12
Original SHEET NO. 3
CANCELLING P.S.C. NO. 11
Thirteenth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate +</u>	<u>Gas Cost Recovery Rate (GCR) ** =</u>	<u>Total Rate</u>
Customer Charge	\$ 31.20		\$ 31.20 (I)
All Ccf	\$ 0.43185	\$ 0.74664	\$ 1.17849/Ccf(I)

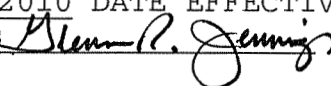
TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.
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FOR All Service Areas
P.S.C. NO. 12
Original SHEET NO. 4
CANCELLING P.S.C. NO. 11
Thirteenth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate +</u>	<u>Gas Cost Recovery Rate (GCR) ** =</u>	<u>Total Rate</u>	
Customer Charge	\$131.00		\$131.00	(I)
1 - 2,000 Ccf	\$ 0.43185	\$ 0.74664	\$ 1.17849/Ccf	
2,001 - 10,000 Ccf	\$ 0.26696	\$ 0.74664	\$ 1.01360/Ccf	
10,001 - 50,000 Ccf	\$ 0.18735	\$ 0.74664	\$ 0.93399/Ccf	
50,001 - 100,000 Ccf	\$ 0.14735	\$ 0.74664	\$ 0.89399/Ccf	
Over 100,000 Ccf	\$ 0.12735	\$ 0.74664	\$ 0.87399/Ccf	

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425
** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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DELTA NATURAL GAS COMPANY, INC.
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FOR All Service Areas
P.S.C. NO. 12
Original SHEET NO. 5
CANCELLING P.S.C. NO. 11
Thirteenth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$250.00		\$250.00
1 - 10,000 Ccf	\$ 0.1600	\$ 0.74664	\$ 0.90664/Ccf
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.74664	\$ 0.86664/Ccf
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.74664	\$ 0.82664/Ccf
Over 100,000 Ccf	\$ 0.0600	\$ 0.74664	\$ 0.80664/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

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FOR	All Service Areas	
P.S.C. NO.	12	
	Original	SHEET NO. 10
CANCELLING P.S.C. NO.	11	
	Original	SHEET NO. 10

DELTA NATURAL GAS COMPANY, INC.
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS
OFF SYSTEM UTILIZATION

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available to any person whose facilities connect or can be made to connect with Delta's facilities or who can cause their natural gas to be delivered to Delta's facilities and who desires gas to be transported by Delta to a place of utilization not connected to Delta's facilities. Further, the person or persons desiring such transportation shall have executed a contract with Delta as set forth under the terms and conditions of this tariff.

RATE

- (I) The charge for service under this tariff shall be \$0.2826 per 1,000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be \$0.2826 per dekatherm. Any additions or modifications of the facilities required to perform this service shall be at the sole expense of the customer.

TERMS AND CONDITIONS

Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.

Delta shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point less Delta's applicable transportation charges, shrinkage and compressor fuel costs.

Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.

All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in

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CASE NO.	2010-00116	DATED	November 29, 2010