



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

September 30, 2015

Re: Performance Based Ratemaking ("PBR" Case No. 2009-00550)

Dear Mr. DeRouen:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Orders dated May 27, 2005, in Case No. 2005-00031, April 30, 2010, in Case No. 2009-00550 Louisville Gas and Electric Company ("LG&E"), and June 30, 2015 in Case No. 2014-00476 encloses herewith an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning November 1, 2014 and ending July 31, 2015.

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning, and Supply at (502) 627-2424.

Sincerely,

Robert M. Conroy

Enclosures

RECEIVED

SEP 30 2015

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

SEP 30 2015

PUBLIC SERVICE
COMMISSION

**Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism
for May, June, and July 2015**

Attached is a summary of LG&E's activity under the PBR mechanism for May, June, and July 2015 of PBR Year 18 (November 1, 2014, through October 31, 2015) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2009-00550 dated April 30, 2010, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

General Discussion:

The results for this quarter cannot and should not be extrapolated for the remainder of the 2014/2015 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

PBR—Gas Acquisition Index Factor ("GAIF") is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

One of the first-of-the-month indices used to benchmark gas costs under this portion of the gas supply cost PBR mechanism failed to post for November and December 2014. Specifically, "Platts Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL" did not post an index price for those months. Instead, LG&E used the first-of-the-month posted price from the same publication for Texas Gas Zone 1. LG&E believes that this substitution is both reasonable and conservative as the price postings for Texas Gas Zone 1 tend to be lower than, or on par with, the postings for Texas Gas Zone SL. In short, the substitution tends to understate any savings that may occur under the mechanism by lowering the overall benchmark.

In accordance with the Order of the Federal Energy Regulatory Commission (“FERC”) dated December 31, 2014, in Docket RP14-1083, LG&E has reflected its revised Texas Gas Transmission, LLC firm lateral and mainline receipt point quantity entitlements effective April 1, 2015. These entitlements are used to calculate the Supply Zone Firm Quantity Entitlement Percentage (“SZFQE%”).

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with FERC by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 9 months ended July 31, 2015, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2014	\$352,051	\$211,691	\$0	\$563,742
Dec.	\$754,638	\$212,403	\$0	\$967,041
Jan. 2015	(\$227,727)	\$209,427	\$0	(\$18,300)
<i>Qtr.</i> Subtotal	\$878,962	\$633,521	\$0	\$1,512,483
Feb.	(\$413,971)	\$214,249	\$0	(\$199,722)
Mar.	\$30,476	\$212,429	\$0	\$242,905
Apr.	\$10,711	\$221,107	\$0	\$231,818
<i>Qtr.</i> Subtotal	(\$372,784)	\$647,785	\$0	\$275,001
May	\$347,203	\$227,011	\$0	\$574,214
Jun.	(\$2,447)	\$240,838	\$0	\$238,391
Jul.	\$81,132	\$248,667	\$0	\$329,799
<i>Qtr.</i> Subtotal	\$425,888	\$716,516	\$0	\$1,142,404
Total	\$932,066	\$1,997,822	\$0	\$2,929,888

The supporting calculations are enclosed with this filing.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be shared between Company and Customer, LG&E has sought to minimize incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

**PBR CALCULATIONS FOR THE 9 MONTHS ENDED
JULY 31, 2015**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12	13	
	APV TRANSPORTED UNDER TGT RATE NNS	APV TRANSPORTED UNDER TGT RATE FT	APV TRANSPORTED UNDER TGT RATE STF	APV TRANSPORTED UNDER TGFL FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGFL PEFQCC	APV - PEFQCC= TOTAL APV FOR SYSTEM SUPPLY (6-7)	ALLOCATION OF APV ACCORDING TO SZFOE%					
									TGT ZONE SL 12.06%	TGT ZONE 1 62.35%	TGT ZONE 4 21.11%	TGPL ZONE 0 14.48%	TGPL ZONE 1 0.00%	
									(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	
Nov 14	3,258,590	326,222	0	813,852	0	4,198,664	0	4,198,664	508,359	2,198,001	888,338	607,968	0	
Dec 14	1,978,747	316,882	0	399,750	789,907	3,485,286	0	3,485,286	420,326	1,824,547	735,744	504,689	0	
Jan 15	1,065,121	218,882	609,821	471,600	880,000	3,043,324	0	3,043,324	367,025	1,593,180	642,446	440,873	0	
Feb 15	3,073,048	329,813	0	568,575	357,600	4,328,834	0	4,328,834	521,816	2,265,098	913,385	626,525	0	
Mar 15	1,792,107	316,882	0	635,153	35,880	2,780,022	0	2,780,022	335,271	1,455,341	586,863	402,547	0	
Apr 15	1,334,488	106,000	88,592	20,750	0	1,547,830	0	1,547,830	186,668	810,289	326,747	224,126	0	
May 15	1,181,252	198,200	141,708	0	0	1,499,160	0	1,499,160	180,799	784,810	318,473	217,078	0	
Jun 15	843,030	299,333	550,004	304,440	800,000	2,596,807	0	2,596,807	313,175	1,359,428	548,186	376,018	0	
Jul 15	1,881,769	471,200	587,300	829,178	820,000	3,989,445	0	3,989,445	478,715	2,078,004	837,950	574,778	0	
Aug 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Sep 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Oct 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	16,188,150	2,579,214	1,955,425	3,641,186	3,083,387	27,447,372	0	27,447,372	3,310,154	14,368,698	5,794,142	3,974,378	0	
Column	14	15	16	17	18	19	20	21	22	23	24	25	26	
	SAI TGT-SL	APV x SAI TGT-SL (9X14)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X16)	SAI TGT-Z4	APV x SAI TGT-Z4 (11X18)	SAI TGFL-Z0	APV x SAI TGFL-Z0 (12X20)	SAI TGFL-Z1	APV x SAI TGFL-Z1 (13X22)	DAI TGT OR TGFL	APV x DAI TGT OR TGFL (7 x 24)	TOTAL BMGCC (15+17+19+21+23+25)	
Nov 14	\$3,9383	\$1,894,194	\$3,8731	\$8,513,078	\$4,0398	\$3,580,828	\$3,7950	\$2,307,231	\$3,8973	\$0	\$2,7785	\$0	\$16,395,131	
Dec 14	\$3,7054	\$1,557,476	\$3,8824	\$6,718,712	\$3,9203	\$2,884,337	\$3,6031	\$1,818,373	\$3,7198	\$0	\$2,5824	\$0	\$12,978,898	
Jan 15	\$3,0054	\$1,103,057	\$2,8981	\$4,773,327	\$3,1574	\$2,028,459	\$2,9459	\$1,298,179	\$3,0333	\$0	\$1,8442	\$0	\$9,202,022	
Feb 15	\$2,8170	\$1,489,956	\$2,7864	\$9,311,469	\$3,1659	\$2,881,717	\$2,8885	\$1,685,039	\$2,8132	\$0	\$2,1896	\$0	\$12,358,181	
Mar 15	\$2,8096	\$941,877	\$2,7864	\$4,055,162	\$2,9223	\$1,714,989	\$2,7302	\$1,099,034	\$2,8285	\$0	\$2,0311	\$0	\$7,811,163	
Apr 15	\$2,5127	\$469,041	\$2,4978	\$2,023,840	\$2,4945	\$815,070	\$2,4870	\$557,401	\$2,5406	\$0	\$1,4981	\$0	\$3,885,452	
May 15	\$2,6540	\$481,649	\$2,6586	\$2,086,496	\$2,6635	\$842,926	\$2,6338	\$571,740	\$2,6981	\$0	\$1,4757	\$0	\$3,592,811	
Jun 15	\$2,7188	\$851,398	\$2,6930	\$3,680,840	\$2,6947	\$1,477,197	\$2,6860	\$1,009,984	\$2,7504	\$0	\$1,3678	\$0	\$6,899,519	
Jul 15	\$2,7428	\$1,313,020	\$2,7434	\$5,700,799	\$2,7583	\$2,311,317	\$2,7237	\$1,565,517	\$2,7780	\$0	\$1,1932	\$0	\$10,890,650	
Aug 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Sep 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Oct 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Total		\$10,181,768		\$43,843,920		\$18,548,841		\$11,912,498		\$0		\$0	\$84,484,827	
Column	27	28	29	30					31					
	TOTAL BMGCC (COL. 26)	SUPPLY RESERVATION FEES 2012/2013 2013/2014		HRF (28 + 29) / 2					BGC (27+30)					
Nov 14	\$16,395,131	\$224,307	\$282,920	\$243,614					\$16,638,745					
Dec 14	\$12,978,898	\$389,125	\$423,786	\$396,461					\$13,375,359					
Jan 15	\$9,203,022	\$373,377	\$419,639	\$398,508					\$9,599,530					
Feb 15	\$12,358,181	\$327,115	\$370,394	\$348,755					\$12,706,936					
Mar 15	\$7,811,163	\$228,536	\$275,138	\$252,337					\$8,086,500					
Apr 15	\$3,885,452	\$137,961	\$174,472	\$156,217					\$4,021,669					
May 15	\$3,882,811	\$138,754	\$178,454	\$158,604					\$4,141,415					
Jun 15	\$6,899,519	\$133,731	\$174,866	\$154,299					\$7,153,818					
Jul 15	\$10,890,650	\$138,936	\$178,214	\$158,575					\$11,049,225					
Aug 15	\$0	\$0	\$0	\$0					\$0					
Sep 15	\$0	\$0	\$0	\$0					\$0					
Oct 15	\$0	\$0	\$0	\$0					\$0					
Total	\$84,484,827	\$2,072,842	\$2,457,893	\$2,265,370					\$86,750,197					

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER LG&E'S TGT RATE STF	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE STF	APV TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER CAPACITY
Nov 14	3,258,590	\$12,597,679	326,222	\$1,205,094	0	\$0	613,852	\$2,191,451	0	\$0
Dec 14	1,978,747	\$7,046,204	316,882	\$1,064,123	0	\$0	399,750	\$1,284,991	789,907	\$2,537,010
Jan 15	1,065,121	\$3,283,910	216,882	\$650,653	609,821	\$1,846,238	471,500	\$1,374,013	680,000	\$1,972,750
Feb 15	3,073,046	\$8,847,016	329,613	\$1,034,071	0	\$0	566,575	\$1,522,047	357,600	\$1,134,836
Mar 15	1,792,107	\$5,068,172	316,882	\$859,345	0	\$0	635,153	\$1,690,683	35,880	\$120,979
Apr 15	1,334,488	\$3,329,290	106,000	\$264,340	86,592	\$215,705	20,750	\$51,664	0	\$0
May 15	1,161,252	\$2,817,967	196,200	\$476,704	141,708	\$344,258	0	\$0	0	\$0
Jun 15	843,030	\$2,269,254	299,333	\$808,753	550,004	\$1,497,537	304,440	\$808,085	600,000	\$1,623,700
Jul 15	1,681,769	\$4,565,381	471,200	\$1,287,303	567,300	\$1,567,347	629,176	\$1,703,058	620,000	\$1,690,000
Aug 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Sep 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Oct 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	16,188,150	\$49,824,873	2,579,214	\$7,650,386	1,955,425	\$5,471,085	3,641,196	\$10,625,992	3,083,387	\$9,079,275

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2014/2015 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 14	\$15,994,224	\$292,470	\$16,286,694
Dec 14	\$11,932,328	\$688,393	\$12,620,721
Jan 15	\$9,127,564	\$699,693	\$9,827,257
Feb 15	\$12,537,970	\$582,937	\$13,120,907
Mar 15	\$7,739,179	\$293,845	\$8,033,024
Apr 15	\$3,860,999	\$149,959	\$4,010,958
May 15	\$3,638,929	\$155,283	\$3,794,212
Jun 15	\$7,007,329	\$148,936	\$7,156,265
Jul 15	\$10,813,089	\$155,004	\$10,968,093
Aug 15	\$0	\$0	\$0
Sep 15	\$0	\$0	\$0
Oct 15	\$0	\$0	\$0
Total	\$82,651,611	\$3,166,520	\$85,818,131

2,596,807

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 31	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 14	\$16,638,745	\$16,286,694	\$352,051
Dec 14	\$13,375,359	\$12,620,721	\$754,638
Jan 15	\$9,599,530	\$9,827,257	(\$227,727)
Feb 15	\$12,706,936	\$13,120,907	(\$413,971)
Mar 15	\$8,063,500	\$8,033,024	\$30,476
Apr 15	\$4,021,669	\$4,010,958	\$10,711
May 15	\$4,141,415	\$3,794,212	\$347,203
Jun 15	\$7,153,818	\$7,156,265	(\$2,447)
Jul 15	\$11,049,225	\$10,968,093	\$81,132
Aug 15	\$0	\$0	\$0
Sep 15	\$0	\$0	\$0
Oct 15	\$0	\$0	\$0
Total	\$86,750,197	\$85,818,131	\$932,066

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
CALCULATION OF SUPPLY AREA INDICES
SAI (TGT-SL)

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH, TEXAS GAS ZONE SL	PLATTS INSIDE FERC's GAS MARKET REPORT TEXAS GAS ZONE SL	AVERAGE
Nov. 14	\$3.9650	\$4.2000	\$3.6500 *	\$3.9383
Dec. 14	\$3.4600	\$3.4363	\$4.2200 *	\$3.7054
Jan. 15	\$2.9825	\$2.9138	\$3.1200	\$3.0054
Feb. 15	\$2.7450	\$2.8961	\$2.8100	\$2.8170
Mar. 15	\$2.8040	\$2.7548	\$2.8700	\$2.8096
Apr. 15	\$2.5375	\$2.4905	\$2.5100	\$2.5127
May 15	\$2.7800	\$2.7720	\$2.4400	\$2.6640
Jun. 15	\$2.7140	\$2.6819	\$2.7600	\$2.7186
Jul. 15	\$2.7800	\$2.7285	\$2.7200	\$2.7428
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

* Because Platts Inside FERC did not publish a price for TGT Zone SL, the posted price for TGT Zone 1 was used.

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/03/2014	\$3.6600		05/04/2015	\$2.5900	
11/10/2014	\$3.8400		05/11/2015	\$2.7400	
11/17/2014	\$4.0800		05/18/2015	\$2.8900	
11/24/2014	\$4.2800	\$3.9650	05/25/2015	\$2.9000	\$2.7800
12/01/2014	\$4.0900		06/01/2015	\$2.7200	
12/08/2014	\$3.4900		06/08/2015	\$2.5300	
12/15/2014	\$3.5500		06/15/2015	\$2.7600	
12/22/2014	\$3.4700		06/22/2015	\$2.8100	
12/29/2014	\$2.7000	\$3.4600	06/29/2015	\$2.7500	\$2.7140
01/05/2015	\$2.9900		07/06/2015	\$2.7600	
01/12/2015	\$2.9600		07/13/2015	\$2.7000	
01/19/2015	\$3.0400		07/20/2015	\$2.8500	
01/26/2015	\$2.9400	\$2.9825	07/27/2015	\$2.8100	\$2.7800
02/02/2015	\$2.7400		08/03/2015	\$0.0000	
02/09/2015	\$2.5500		08/10/2015	\$0.0000	
02/16/2015	\$2.7200		08/17/2015	\$0.0000	
02/23/2015	\$2.9700	\$2.7450	08/24/2015	\$0.0000	
03/02/2015	\$3.0200		08/31/2015	\$0.0000	\$0.0000
03/09/2015	\$2.9700		09/07/2015	\$0.0000	
03/16/2015	\$2.6600		09/14/2015	\$0.0000	
03/23/2015	\$2.7500		09/21/2015	\$0.0000	
03/30/2015	\$2.6200	\$2.8040	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$2.5700		10/05/2015	\$0.0000	
04/13/2015	\$2.5200		10/12/2015	\$0.0000	
04/20/2015	\$2.5500		10/19/2015	\$0.0000	
04/27/2015	\$2.5100	\$2.5375	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2014

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	\$ 4.1100	\$ 4.1100	\$ 4.1100
15			
16			
17	\$ 4.0400	\$ 4.0500	\$ 4.0450
18	\$ 4.2200	\$ 4.2300	\$ 4.2250
19			
20			
21	\$ 4.3900	\$ 4.3900	\$ 4.3900
22			
23			
24	\$ 4.2300	\$ 4.2300	\$ 4.2300
25			
26			
27			
28			
29			
30			
TOTAL	\$ 20.9900	\$ 21.0100	\$ 21.0000
POSTINGS	5	5	5
AVERAGE	\$ 4.1980	\$ 4.2020	\$ 4.2000

DECEMBER 2014

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 4.1600	\$ 4.1700	\$ 4.1650
2	\$ 3.8000	\$ 3.8000	\$ 3.8000
3			
4	\$ 3.5400	\$ 3.5400	\$ 3.5400
5	\$ 3.4500	\$ 3.4600	\$ 3.4550
6			
7			
8	\$ 3.4000	\$ 3.4000	\$ 3.4000
9	\$ 3.4500	\$ 3.4500	\$ 3.4500
10	\$ 3.5400	\$ 3.5500	\$ 3.5450
11	\$ 3.5700	\$ 3.5700	\$ 3.5700
12	\$ 3.5700	\$ 3.6000	\$ 3.5850
13			
14			
15	\$ 3.5000	\$ 3.5000	\$ 3.5000
16			
17	\$ 3.5000	\$ 3.5200	\$ 3.5100
18			
19	\$ 3.6000	\$ 3.6000	\$ 3.6000
20			
21			
22	\$ 3.3600	\$ 3.3800	\$ 3.3700
23	\$ 2.9600	\$ 2.9600	\$ 2.9600
24	\$ 2.8100	\$ 2.8700	\$ 2.8400
25			
26			
27			
28			
29	\$ 2.6900	\$ 2.6900	\$ 2.6900
30			
31			
TOTAL	\$ 54.9000	\$ 55.0600	\$ 54.9800
POSTINGS	16	16	16
AVERAGE	\$ 3.4313	\$ 3.4413	\$ 3.4363

JANUARY 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.9100	\$ 2.9200	\$ 2.9150
3			
4			
5	\$ 2.9400	\$ 2.9400	\$ 2.9400
6	\$ 3.0500	\$ 3.0900	\$ 3.0700
7	\$ 2.8700	\$ 2.8900	\$ 2.8800
8	\$ 3.0400	\$ 3.0400	\$ 3.0400
9	\$ 2.8700	\$ 2.8800	\$ 2.8750
10			
11			
12	\$ 2.9400	\$ 2.9400	\$ 2.9400
13	\$ 2.8800	\$ 2.8800	\$ 2.8800
14	\$ 2.8500	\$ 2.8500	\$ 2.8500
15			
16	\$ 3.2200	\$ 3.2200	\$ 3.2200
17			
18			
19			
20	\$ 3.0000	\$ 3.0000	\$ 3.0000
21	\$ 2.8400	\$ 2.8400	\$ 2.8400
22	\$ 2.8700	\$ 2.8700	\$ 2.8700
23			
24			
25			
26	\$ 2.8500	\$ 2.8500	\$ 2.8500
27			
28	\$ 2.8300	\$ 2.8300	\$ 2.8300
29	\$ 2.7700	\$ 2.7800	\$ 2.7750
30	\$ 2.7500	\$ 2.7700	\$ 2.7600
31			
TOTAL	\$ 49.4800	\$ 49.5900	\$ 49.5350
POSTINGS	17	17	17
AVERAGE	\$ 2.9106	\$ 2.9171	\$ 2.9138

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5	\$ 2.6800	\$ 2.6800	\$ 2.6800
6	\$ 2.5300	\$ 2.5400	\$ 2.5350
7			
8			
9	\$ 2.4900	\$ 2.5100	\$ 2.5000
10			
11			
12	\$ 2.8400	\$ 2.8400	\$ 2.8400
13	\$ 2.8200	\$ 2.8200	\$ 2.8200
14			
15			
16			
17	\$ 2.7300	\$ 2.7400	\$ 2.7350
18	\$ 2.9600	\$ 2.9700	\$ 2.9650
19	\$ 2.9200	\$ 2.9300	\$ 2.9250
20	\$ 2.9100	\$ 2.9100	\$ 2.9100
21			
22			
23	\$ 3.0800	\$ 3.0800	\$ 3.0800
24	\$ 3.1800	\$ 3.1900	\$ 3.1850
25	\$ 3.1200	\$ 3.1300	\$ 3.1250
26	\$ 3.2000	\$ 3.2200	\$ 3.2100
27	\$ 3.0200	\$ 3.0500	\$ 3.0350
28			
TOTAL	\$ 40.4800	\$ 40.6100	\$ 40.5450
POSTINGS	14	14	14
AVERAGE	\$ 2.8914	\$ 2.9007	\$ 2.8961

MARCH 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.7500	\$ 2.7900	\$ 2.7700
3	\$ 2.8000	\$ 2.8400	\$ 2.8200
4	\$ 2.9200	\$ 2.9200	\$ 2.9200
5	\$ 3.2800	\$ 3.3500	\$ 3.3150
6	\$ 3.2700	\$ 3.2700	\$ 3.2700
7			
8			
9	\$ 2.8300	\$ 2.8400	\$ 2.8350
10	\$ 2.6200	\$ 2.6200	\$ 2.6200
11	\$ 2.6400	\$ 2.6500	\$ 2.6450
12	\$ 2.6800	\$ 2.6800	\$ 2.6800
13	\$ 2.7400	\$ 2.7400	\$ 2.7400
14			
15			
16	\$ 2.6000	\$ 2.6000	\$ 2.6000
17	\$ 2.6000	\$ 2.6000	\$ 2.6000
18	\$ 2.7200	\$ 2.7300	\$ 2.7250
19	\$ 2.6900	\$ 2.6900	\$ 2.6900
20	\$ 2.7300	\$ 2.7300	\$ 2.7300
21			
22			
23	\$ 2.7500	\$ 2.7600	\$ 2.7550
24	\$ 2.6200	\$ 2.6200	\$ 2.6200
25			
26	\$ 2.6600	\$ 2.6600	\$ 2.6600
27			
28			
29			
30	\$ 2.5600	\$ 2.5600	\$ 2.5600
31	\$ 2.5400	\$ 2.5400	\$ 2.5400
TOTAL	\$ 55.0000	\$ 55.1900	\$ 55.0950
POSTINGS	20	20	20
AVERAGE	\$ 2.7500	\$ 2.7595	\$ 2.7548

APRIL 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2.5400	\$ 2.5400	\$ 2.5400
2			
3			
4			
5			
6			
7			
8	\$ 2.5600	\$ 2.5600	\$ 2.5600
9			
10	\$ 2.5200	\$ 2.5300	\$ 2.5250
11			
12			
13	\$ 2.4400	\$ 2.4400	\$ 2.4400
14			
15			
16	\$ 2.4700	\$ 2.4700	\$ 2.4700
17			
18			
19			
20			
21	\$ 2.4500	\$ 2.4500	\$ 2.4500
22			
23	\$ 2.5400	\$ 2.5400	\$ 2.5400
24			
25			
26			
27			
28	\$ 2.4200	\$ 2.4200	\$ 2.4200
29	\$ 2.4700	\$ 2.4700	\$ 2.4700
30	\$ 2.4900	\$ 2.4900	\$ 2.4900
TOTAL	\$ 24.9000	\$ 24.9100	\$ 24.9050
POSTINGS	10	10	10
AVERAGE	\$ 2.4900	\$ 2.4910	\$ 2.4905

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

MAY 2015			
DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6			
7			
8	\$ 2.7300	\$ 2.7300	\$ 2.7300
9			
10			
11	\$ 2.7400	\$ 2.7400	\$ 2.7400
12	\$ 2.8100	\$ 2.8100	\$ 2.8100
13			
14	\$ 2.8200	\$ 2.8200	\$ 2.8200
15			
16			
17			
18	\$ 2.9000	\$ 2.9000	\$ 2.9000
19	\$ 2.9500	\$ 2.9500	\$ 2.9500
20			
21			
22			
23			
24			
25			
26	\$ 2.8000	\$ 2.8000	\$ 2.8000
27	\$ 2.6900	\$ 2.6900	\$ 2.6900
28	\$ 2.6900	\$ 2.6900	\$ 2.6900
29	\$ 2.5900	\$ 2.5900	\$ 2.5900
30			
31			
TOTAL	\$ 27.7200	\$ 27.7200	\$ 27.7200
POSTINGS	10	10	10
AVERAGE	\$ 2.7720	\$ 2.7720	\$ 2.7720

JUNE 2015			
DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2.5600	\$ 2.5600	\$ 2.5600
2			
3			
4	\$ 2.5400	\$ 2.5400	\$ 2.5400
5	\$ 2.5100	\$ 2.5100	\$ 2.5100
6			
7			
8	\$ 2.4800	\$ 2.4800	\$ 2.4800
9	\$ 2.6000	\$ 2.6000	\$ 2.6000
10	\$ 2.7300	\$ 2.7300	\$ 2.7300
11	\$ 2.7700	\$ 2.7700	\$ 2.7700
12	\$ 2.7400	\$ 2.7400	\$ 2.7400
13			
14			
15	\$ 2.7200	\$ 2.7200	\$ 2.7200
16	\$ 2.8200	\$ 2.8200	\$ 2.8200
17			
18			
19	\$ 2.8000	\$ 2.8000	\$ 2.8000
20			
21			
22			
23	\$ 2.6900	\$ 2.6900	\$ 2.6900
24	\$ 2.7700	\$ 2.7700	\$ 2.7700
25	\$ 2.7100	\$ 2.7100	\$ 2.7100
26	\$ 2.7300	\$ 2.7300	\$ 2.7300
27			
28			
29			
30	\$ 2.7400	\$ 2.7400	\$ 2.7400
TOTAL	\$ 42.9100	\$ 42.9100	\$ 42.9100
POSTINGS	16	16	16
AVERAGE	\$ 2.6819	\$ 2.6819	\$ 2.6819

JULY 2015			
DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2.7100	\$ 2.7200	\$ 2.7150
2			
3			
4			
5			
6	\$ 2.7100	\$ 2.7100	\$ 2.7100
7	\$ 2.6600	\$ 2.6600	\$ 2.6600
8	\$ 2.6400	\$ 2.6400	\$ 2.6400
9	\$ 2.6500	\$ 2.6500	\$ 2.6500
10	\$ 2.5900	\$ 2.5900	\$ 2.5900
11			
12			
13			
14	\$ 2.8300	\$ 2.8300	\$ 2.8300
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	\$ 2.8300	\$ 2.8300	\$ 2.8300
29			
30	\$ 2.8350	\$ 2.8450	\$ 2.8400
31	\$ 2.8200	\$ 2.8200	\$ 2.8200
TOTAL	\$ 27.2750	\$ 27.2950	\$ 27.2850
POSTINGS	10	10	10
AVERAGE	\$ 2.7275	\$ 2.7295	\$ 2.7285

**PBR-GAIF
INDICES
TEXAS GAS - ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	PLATTS GAS DAILY AVERAGE EAST TEXAS-NORTH LOUISIANA AREA, TEXAS GAS, ZONE 1	PLATTS INSIDE FERC's GAS MARKET REPORT TEXAS GAS ZONE 1	AVERAGE
Nov. 14	\$3.9500	\$4.0194	\$3.6500	\$3.8731
Dec. 14	\$3.4180	\$3.4093	\$4.2200	\$3.6824
Jan. 15	\$2.9425	\$2.9258	\$3.1200	\$2.9961
Feb. 15	\$2.7325	\$2.8266	\$2.8000	\$2.7864
Mar. 15	\$2.7660	\$2.7432	\$2.8500	\$2.7864
Apr. 15	\$2.4975	\$2.4960	\$2.5000	\$2.4978
May 15	\$2.7750	\$2.7708	\$2.4300	\$2.6586
Jun. 15	\$2.6600	\$2.6889	\$2.7300	\$2.6930
Jul. 15	\$2.7575	\$2.7726	\$2.7000	\$2.7434
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/03/2014	\$3.6200		05/04/2015	\$2.5600	
11/10/2014	\$3.8800		05/11/2015	\$2.7400	
11/17/2014	\$4.0300		05/18/2015	\$2.8700	
11/24/2014	\$4.2700	\$3.9500	05/25/2015	\$2.9300	\$2.7750
12/01/2014	\$4.0600		06/01/2015	\$2.6300	
12/08/2014	\$3.4900		06/08/2015	\$2.5000	
12/15/2014	\$3.5000		06/15/2015	\$2.7000	
12/22/2014	\$3.4200		06/22/2015	\$2.7700	
12/29/2014	\$2.6200	\$3.4180	06/29/2015	\$2.7000	\$2.66
01/05/2015	\$2.9500		07/06/2015	\$2.7200	
01/12/2015	\$2.9600		07/13/2015	\$2.6800	
01/19/2015	\$2.9800		07/20/2015	\$2.8300	
01/26/2015	\$2.8800	\$2.9425	07/27/2015	\$2.8000	\$2.7575
02/02/2015	\$2.7300		08/03/2015	\$0.0000	
02/09/2015	\$2.5300		08/10/2015	\$0.0000	
02/16/2015	\$2.7300		08/17/2015	\$0.0000	
02/23/2015	\$2.9400	\$2.7325	08/24/2015	\$0.0000	
03/02/2015	\$2.9700		08/31/2015	\$0.0000	\$0.0000
03/09/2015	\$2.9100		09/07/2015	\$0.0000	
03/16/2015	\$2.6000		09/14/2015	\$0.0000	
03/23/2015	\$2.7500		09/21/2015	\$0.0000	
03/30/2015	\$2.6000	\$2.7660	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$2.5200		10/05/2015	\$0.0000	
04/13/2015	\$2.4800		10/12/2015	\$0.0000	
04/20/2015	\$2.5100		10/19/2015	\$0.0000	
04/27/2015	\$2.4800	\$2.4975	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2014

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3.5700	\$ 3.7000	\$ 3.6350
4	\$ 3.5700	\$ 3.6400	\$ 3.6050
5	\$ 3.5200	\$ 3.5600	\$ 3.5400
6	\$ 3.6400	\$ 3.7800	\$ 3.7100
7	\$ 3.8400	\$ 3.8800	\$ 3.8600
8			
9			
10	\$ 3.9400	\$ 4.0000	\$ 3.9700
11	\$ 4.0800	\$ 4.1300	\$ 4.1050
12	\$ 4.0200	\$ 4.0900	\$ 4.0550
13	\$ 4.1600	\$ 4.2100	\$ 4.1850
14	\$ 4.1000	\$ 4.1200	\$ 4.1100
15			
16			
17	\$ 3.9900	\$ 4.0300	\$ 4.0100
18	\$ 4.2000	\$ 4.2200	\$ 4.2100
19	\$ 4.2500	\$ 4.3000	\$ 4.2750
20	\$ 4.3800	\$ 4.4100	\$ 4.3950
21	\$ 4.3600	\$ 4.3900	\$ 4.3750
22			
23			
24	\$ 4.2100	\$ 4.2300	\$ 4.2200
25	\$ 4.0200	\$ 4.0600	\$ 4.0400
26	\$ 4.0300	\$ 4.0700	\$ 4.0500
27			
28			
29			
30			
TOTAL	\$ 71.8800	\$ 72.8200	\$ 72.3500
POSTINGS	18	18	18
AVERAGE	\$ 3.9933	\$ 4.0456	\$ 4.0194

DECEMBER 2014

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.1100	\$ 4.1400	\$ 4.1250
2	\$ 3.7700	\$ 3.7800	\$ 3.7750
3	\$ 3.6400	\$ 3.6600	\$ 3.6500
4	\$ 3.5400	\$ 3.5600	\$ 3.5500
5	\$ 3.4200	\$ 3.4600	\$ 3.4400
6			
7			
8	\$ 3.3600	\$ 3.3800	\$ 3.3700
9	\$ 3.4200	\$ 3.5000	\$ 3.4600
10	\$ 3.5400	\$ 3.5700	\$ 3.5550
11	\$ 3.5600	\$ 3.5800	\$ 3.5700
12	\$ 3.5400	\$ 3.5900	\$ 3.5650
13			
14			
15	\$ 3.4800	\$ 3.5100	\$ 3.4950
16	\$ 3.5600	\$ 3.6000	\$ 3.5800
17	\$ 3.4800	\$ 3.5300	\$ 3.5050
18	\$ 3.5700	\$ 3.6000	\$ 3.5850
19	\$ 3.6100	\$ 3.6400	\$ 3.6250
20			
21			
22	\$ 3.3100	\$ 3.3700	\$ 3.3400
23	\$ 2.9000	\$ 2.9400	\$ 2.9200
24	\$ 2.8000	\$ 2.8300	\$ 2.8150
25			
26			
27			
28			
29	\$ 2.5800	\$ 2.6300	\$ 2.6050
30	\$ 2.9400	\$ 3.0200	\$ 2.9800
31	\$ 3.0700	\$ 3.1000	\$ 3.0850
TOTAL	\$ 71.2000	\$ 71.9900	\$ 71.5950
POSTINGS	21	21	21
AVERAGE	\$ 3.3905	\$ 3.4281	\$ 3.4093

JANUARY 2015

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.9100	\$ 2.9400	\$ 2.9250
3			
4			
5	\$ 2.9400	\$ 2.9600	\$ 2.9500
6	\$ 3.0900	\$ 3.1900	\$ 3.1400
7	\$ 2.8900	\$ 3.0200	\$ 2.9550
8	\$ 3.0300	\$ 3.0500	\$ 3.0400
9	\$ 2.8800	\$ 2.9200	\$ 2.9000
10			
11			
12	\$ 2.9300	\$ 2.9700	\$ 2.9500
13	\$ 2.8800	\$ 2.8900	\$ 2.8850
14	\$ 2.8600	\$ 2.8800	\$ 2.8700
15	\$ 3.0800	\$ 3.1200	\$ 3.1000
16	\$ 3.2300	\$ 3.2500	\$ 3.2400
17			
18			
19			
20	\$ 2.9600	\$ 3.0000	\$ 2.9800
21	\$ 2.8300	\$ 2.8700	\$ 2.8500
22	\$ 2.8500	\$ 2.8600	\$ 2.8550
23	\$ 2.8200	\$ 2.8500	\$ 2.8350
24			
25			
26	\$ 2.8400	\$ 2.8600	\$ 2.8500
27	\$ 2.8400	\$ 2.8600	\$ 2.8500
28	\$ 2.8300	\$ 2.8400	\$ 2.8350
29	\$ 2.7600	\$ 2.7900	\$ 2.7750
30	\$ 2.7000	\$ 2.7600	\$ 2.7300
31			
TOTAL	\$ 58.1500	\$ 58.8800	\$ 58.5150
POSTINGS	20	20	20
AVERAGE	\$ 2.9075	\$ 2.9440	\$ 2.9258

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2015				MARCH 2015				APRIL 2015			
TEXAS GAS ZONE 1				TEXAS GAS ZONE 1				TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1				1				1	\$ 2.5200	\$ 2.5500	\$ 2.5350
2	\$ 2.6300	\$ 2.6800	\$ 2.6550	2	\$ 2.7000	\$ 2.7700	\$ 2.7350	2	\$ 2.5000	\$ 2.5200	\$ 2.5100
3	\$ 2.6100	\$ 2.6400	\$ 2.6250	3	\$ 2.7800	\$ 2.8400	\$ 2.8100	3			
4	\$ 2.6100	\$ 2.6300	\$ 2.6200	4	\$ 2.9000	\$ 2.9600	\$ 2.9300	4			
5	\$ 2.6900	\$ 2.7200	\$ 2.7050	5	\$ 3.2200	\$ 3.3600	\$ 3.2900	5			
6	\$ 2.5300	\$ 2.5600	\$ 2.5450	6	\$ 3.1500	\$ 3.3000	\$ 3.2250	6	\$ 2.5100	\$ 2.5300	\$ 2.5200
7				7				7	\$ 2.5300	\$ 2.5400	\$ 2.5350
8				8				8	\$ 2.5600	\$ 2.5600	\$ 2.5600
9	\$ 2.4700	\$ 2.5200	\$ 2.4950	9	\$ 2.8000	\$ 2.8700	\$ 2.8350	9	\$ 2.5300	\$ 2.5900	\$ 2.5600
10	\$ 2.5200	\$ 2.5500	\$ 2.5350	10	\$ 2.6000	\$ 2.6300	\$ 2.6150	10	\$ 2.5300	\$ 2.5600	\$ 2.5450
11	\$ 2.6000	\$ 2.6300	\$ 2.6150	11	\$ 2.6200	\$ 2.6400	\$ 2.6300	11			
12	\$ 2.8200	\$ 2.8500	\$ 2.8350	12	\$ 2.6700	\$ 2.6900	\$ 2.6800	12			
13	\$ 2.8000	\$ 2.8500	\$ 2.8250	13	\$ 2.7100	\$ 2.7300	\$ 2.7200	13	\$ 2.4400	\$ 2.4600	\$ 2.4500
14				14				14	\$ 2.4200	\$ 2.4500	\$ 2.4350
15				15				15	\$ 2.4400	\$ 2.4400	\$ 2.4400
16				16	\$ 2.5800	\$ 2.6000	\$ 2.5900	16	\$ 2.4500	\$ 2.4800	\$ 2.4650
17	\$ 2.7300	\$ 2.7400	\$ 2.7350	17	\$ 2.5800	\$ 2.6200	\$ 2.6000	17	\$ 2.4900	\$ 2.5000	\$ 2.4950
18	\$ 2.9700	\$ 2.9900	\$ 2.9800	18	\$ 2.7200	\$ 2.7500	\$ 2.7350	18			
19	\$ 2.9200	\$ 2.9600	\$ 2.9400	19	\$ 2.6800	\$ 2.7300	\$ 2.7050	19			
20	\$ 2.9300	\$ 2.9500	\$ 2.9400	20	\$ 2.7300	\$ 2.7600	\$ 2.7450	20	\$ 2.5400	\$ 2.5700	\$ 2.5550
21				21				21	\$ 2.4300	\$ 2.4600	\$ 2.4450
22				22				22	\$ 2.5000	\$ 2.5100	\$ 2.5050
23	\$ 3.0100	\$ 3.0900	\$ 3.0500	23	\$ 2.7400	\$ 2.7800	\$ 2.7600	23	\$ 2.5300	\$ 2.5400	\$ 2.5350
24	\$ 3.1900	\$ 3.2300	\$ 3.2100	24	\$ 2.6300	\$ 2.6400	\$ 2.6350	24	\$ 2.4800	\$ 2.5000	\$ 2.4900
25	\$ 3.1200	\$ 3.1400	\$ 3.1300	25	\$ 2.6500	\$ 2.6800	\$ 2.6650	25			
26	\$ 3.2000	\$ 3.2200	\$ 3.2100	26	\$ 2.6600	\$ 2.6700	\$ 2.6650	26			
27	\$ 3.0200	\$ 3.0900	\$ 3.0550	27	\$ 2.6800	\$ 2.7000	\$ 2.6900	27	\$ 2.4800	\$ 2.4900	\$ 2.4850
28				28				28	\$ 2.4000	\$ 2.4200	\$ 2.4100
				29				29	\$ 2.4500	\$ 2.4600	\$ 2.4550
				30	\$ 2.5500	\$ 2.5700	\$ 2.5600	30	\$ 2.4800	\$ 2.4900	\$ 2.4850
				31	\$ 2.5100	\$ 2.5500	\$ 2.5300				
TOTAL	\$ 53.3700	\$ 54.0400	\$ 53.7050	TOTAL	\$ 59.8600	\$ 60.8400	\$ 60.3500	TOTAL	\$ 52.2100	\$ 52.6200	\$ 52.4150
POSTINGS	19	19	19	POSTINGS	22	22	22	POSTINGS	21	21	21
AVERAGE	\$ 2.8089	\$ 2.8442	\$ 2.8266	AVERAGE	\$ 2.7209	\$ 2.7655	\$ 2.7432	AVERAGE	\$ 2.4862	\$ 2.5057	\$ 2.4960

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

MAY 2015			
TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.4800	\$ 2.5300	\$ 2.5050
2			
3			
4	\$ 2.5900	\$ 2.6200	\$ 2.6050
5	\$ 2.6500	\$ 2.6700	\$ 2.6600
6	\$ 2.7000	\$ 2.7100	\$ 2.7050
7	\$ 2.6900	\$ 2.7100	\$ 2.7000
8	\$ 2.7100	\$ 2.7200	\$ 2.7150
9			
10			
11	\$ 2.7300	\$ 2.7500	\$ 2.7400
12	\$ 2.7900	\$ 2.8000	\$ 2.7950
13	\$ 2.8100	\$ 2.8400	\$ 2.8250
14	\$ 2.7900	\$ 2.8000	\$ 2.7950
15	\$ 2.8000	\$ 2.8400	\$ 2.8200
16			
17			
18	\$ 2.9000	\$ 2.9100	\$ 2.9050
19	\$ 2.9400	\$ 2.9700	\$ 2.9550
20	\$ 3.0200	\$ 3.0400	\$ 3.0300
21	\$ 2.8900	\$ 2.9500	\$ 2.9200
22	\$ 2.8500	\$ 2.8600	\$ 2.8550
23			
24			
25			
26	\$ 2.8100	\$ 2.8300	\$ 2.8200
27	\$ 2.6900	\$ 2.7300	\$ 2.7100
28	\$ 2.7100	\$ 2.7300	\$ 2.7200
29	\$ 2.6300	\$ 2.6400	\$ 2.6350
30			
31			
TOTAL	\$ 55.1800	\$ 55.6500	\$ 55.4150
POSTINGS	20	20	20
AVERAGE	\$ 2.7590	\$ 2.7825	\$ 2.7708

JUNE 2015			
TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.5300	\$ 2.5600	\$ 2.5450
2	\$ 2.5200	\$ 2.5250	\$ 2.5225
3	\$ 2.5100	\$ 2.5300	\$ 2.5200
4	\$ 2.5300	\$ 2.5400	\$ 2.5350
5	\$ 2.5050	\$ 2.5000	\$ 2.5025
6			
7			
8	\$ 2.4600	\$ 2.4900	\$ 2.4750
9	\$ 2.6050	\$ 2.6150	\$ 2.6100
10	\$ 2.7250	\$ 2.7550	\$ 2.7400
11	\$ 2.7750	\$ 2.8400	\$ 2.8075
12	\$ 2.7650	\$ 2.7850	\$ 2.7750
13			
14			
15	\$ 2.6750	\$ 2.7150	\$ 2.6950
16	\$ 2.8100	\$ 2.8350	\$ 2.8225
17	\$ 2.8600	\$ 2.8800	\$ 2.8700
18	\$ 2.8600	\$ 2.8900	\$ 2.8750
19	\$ 2.7850	\$ 2.7950	\$ 2.7900
20			
21			
22	\$ 2.7350	\$ 2.7450	\$ 2.7400
23	\$ 2.6950	\$ 2.7050	\$ 2.7000
24	\$ 2.7600	\$ 2.7700	\$ 2.7650
25	\$ 2.7100	\$ 2.7200	\$ 2.7150
26	\$ 2.7150	\$ 2.7350	\$ 2.7250
27			
28			
29	\$ 2.6850	\$ 2.6950	\$ 2.6900
30	\$ 2.7300	\$ 2.7400	\$ 2.7350
TOTAL	\$ 58.9450	\$ 59.3650	\$ 59.1550
POSTINGS	22	22	22
AVERAGE	\$ 2.6793	\$ 2.6984	\$ 2.6889

JULY 2015			
TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.6950	\$ 2.7050	\$ 2.7000
2	\$ 2.7150	\$ 2.7250	\$ 2.7200
3			
4			
5			
6	\$ 2.7150	\$ 2.7200	\$ 2.7175
7	\$ 2.6600	\$ 2.6700	\$ 2.6650
8	\$ 2.6400	\$ 2.6500	\$ 2.6450
9	\$ 2.6400	\$ 2.6500	\$ 2.6450
10	\$ 2.5900	\$ 2.6150	\$ 2.6025
11			
12			
13	\$ 2.6800	\$ 2.7000	\$ 2.6900
14	\$ 2.8200	\$ 2.8300	\$ 2.8250
15	\$ 2.8850	\$ 2.9100	\$ 2.8975
16	\$ 2.8600	\$ 2.8800	\$ 2.8700
17	\$ 2.8350	\$ 2.8550	\$ 2.8450
18			
19			
20	\$ 2.8200	\$ 2.8450	\$ 2.8325
21	\$ 2.7850	\$ 2.7950	\$ 2.7900
22	\$ 2.8300	\$ 2.8500	\$ 2.8400
23	\$ 2.8500	\$ 2.8600	\$ 2.8550
24	\$ 2.8550	\$ 2.8750	\$ 2.8650
25			
26			
27	\$ 2.7550	\$ 2.7650	\$ 2.7600
28	\$ 2.7700	\$ 2.7950	\$ 2.7825
29	\$ 2.8200	\$ 2.8350	\$ 2.8275
30	\$ 2.8450	\$ 2.8500	\$ 2.8475
31	\$ 2.7500	\$ 2.8000	\$ 2.7750
TOTAL	\$ 60.8150	\$ 61.1800	\$ 60.9975
POSTINGS	22	22	22
AVERAGE	\$ 2.7643	\$ 2.7809	\$ 2.7726

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 4**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z4)

	NATURAL GAS WEEK APPALACHIA LEBANON HUB	PLATTS GAS DAILY AVERAGE APPALACHIA LEBANON HUB	PLATTS INSIDE FERC's GAS MARKET REPORT NORTHEAST LEBANON HUB	AVERAGE
Nov. 14	\$4.1125	\$4.2969	\$3.7100	\$4.0398
Dec. 14	\$3.5520	\$3.5688	\$4.6400	\$3.9203
Jan. 15	\$3.0400	\$2.9922	\$3.4400	\$3.1574
Feb. 15	\$3.1450	\$3.4226	\$2.9300	\$3.1659
Mar. 15	\$2.8300	\$2.7668	\$3.1700	\$2.9223
Apr. 15	\$2.5050	\$2.4986	\$2.4800	\$2.4945
May 15	\$2.7525	\$2.7880	\$2.4500	\$2.6635
Jun. 15	\$2.6520	\$2.6822	\$2.7500	\$2.6947
Jul. 15	\$2.7525	\$2.7925	\$2.7300	\$2.7583
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR LEBANON HUB

	NATURAL GAS WEEK APPALACHIA LEBANON HUB	MONTHLY AVERAGE		NATURAL GAS WEEK APPALACHIA LEBANON HUB	MONTHLY AVERAGE
11/03/2014	\$3.6900		05/04/2015	\$2.5900	
11/10/2014	\$3.8800		05/11/2015	\$2.7300	
11/17/2014	\$4.2700		05/18/2015	\$2.8500	
11/24/2014	\$4.6100	\$4.1125	05/25/2015	\$2.8400	\$2.7525
12/01/2014	\$4.3300		06/01/2015	\$2.6800	
12/08/2014	\$3.5000		06/08/2015	\$2.4400	
12/15/2014	\$3.5500		06/15/2015	\$2.6800	
12/22/2014	\$3.5700		06/22/2015	\$2.7400	
12/29/2014	\$2.8100	\$3.5520	06/29/2015	\$2.7200	\$2.65
01/05/2015	\$3.2500		07/06/2015	\$2.7200	
01/12/2015	\$3.0400		07/13/2015	\$2.6600	
01/19/2015	\$3.0100		07/20/2015	\$2.8200	
01/26/2015	\$2.8600	\$3.0400	07/27/2015	\$2.8100	\$2.7525
02/02/2015	\$2.8000		08/03/2015	\$0.0000	
02/09/2015	\$2.7300		08/10/2015	\$0.0000	
02/16/2015	\$2.8100		08/17/2015	\$0.0000	
02/23/2015	\$4.2400	\$3.1450	08/24/2015	\$0.0000	
03/02/2015	\$3.3300		08/31/2015	\$0.0000	\$0.0000
03/09/2015	\$2.9600		09/07/2015	\$0.0000	
03/16/2015	\$2.5900		09/14/2015	\$0.0000	
03/23/2015	\$2.6800		09/21/2015	\$0.0000	
03/30/2015	\$2.5900	\$2.8300	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$2.5100		10/05/2015	\$0.0000	
04/13/2015	\$2.5000		10/12/2015	\$0.0000	
04/20/2015	\$2.4900		10/19/2015	\$0.0000	
04/27/2015	\$2.5200	\$2.5050	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

NOVEMBER 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3.7000	\$ 3.8000	\$ 3.7500
4			
5			
6	\$ 3.6700	\$ 3.6700	\$ 3.6700
7	\$ 3.8700	\$ 3.9800	\$ 3.9250
8			
9			
10	\$ 3.8500	\$ 3.9100	\$ 3.8800
11	\$ 4.0500	\$ 4.1700	\$ 4.1100
12	\$ 4.3800	\$ 4.4200	\$ 4.4000
13	\$ 4.3800	\$ 4.4200	\$ 4.4000
14	\$ 4.2900	\$ 4.3100	\$ 4.3000
15			
16			
17	\$ 4.2100	\$ 4.2900	\$ 4.2500
18	\$ 4.5500	\$ 4.6600	\$ 4.6050
19	\$ 4.6200	\$ 4.6700	\$ 4.6450
20	\$ 4.8400	\$ 4.8900	\$ 4.8650
21	\$ 4.7400	\$ 4.7900	\$ 4.7650
22			
23			
24	\$ 4.4800	\$ 4.5800	\$ 4.5300
25	\$ 4.3300	\$ 4.3500	\$ 4.3400
26	\$ 4.2800	\$ 4.3500	\$ 4.3150
27			
28			
29			
30			
TOTAL	\$ 68.2400	\$ 69.2600	\$ 68.7500
POSTINGS	16	16	16
AVERAGE	\$ 4.2650	\$ 4.3288	\$ 4.2969

DECEMBER 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.3900	\$ 4.4000	\$ 4.3950
2	\$ 4.0800	\$ 4.0800	\$ 4.0800
3	\$ 3.8700	\$ 3.8800	\$ 3.8750
4	\$ 3.7200	\$ 3.7300	\$ 3.7250
5	\$ 3.5300	\$ 3.5500	\$ 3.5400
6			
7			
8	\$ 3.4300	\$ 3.4500	\$ 3.4400
9	\$ 3.5000	\$ 3.5400	\$ 3.5200
10	\$ 3.6000	\$ 3.6300	\$ 3.6150
11	\$ 3.6300	\$ 3.6600	\$ 3.6450
12	\$ 3.6300	\$ 3.6500	\$ 3.6400
13			
14			
15	\$ 3.4900	\$ 3.5400	\$ 3.5150
16	\$ 3.6900	\$ 3.7000	\$ 3.6950
17	\$ 3.6500	\$ 3.6700	\$ 3.6600
18	\$ 3.7400	\$ 3.7700	\$ 3.7550
19	\$ 3.7400	\$ 3.7800	\$ 3.7600
20			
21			
22	\$ 3.4300	\$ 3.4600	\$ 3.4450
23	\$ 2.9800	\$ 3.0000	\$ 2.9900
24	\$ 2.8900	\$ 2.9200	\$ 2.9050
25			
26			
27			
28			
29	\$ 2.8500	\$ 2.8500	\$ 2.8500
30	\$ 3.2900	\$ 3.3600	\$ 3.3250
31			
TOTAL	\$ 71.1300	\$ 71.6200	\$ 71.3750
POSTINGS	20	20	20
AVERAGE	\$ 3.5565	\$ 3.5810	\$ 3.5688

JANUARY 2015

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6	\$ 3.6500	\$ 3.6500	\$ 3.6500
7	\$ 3.1400	\$ 3.2200	\$ 3.1800
8	\$ 3.1900	\$ 3.3100	\$ 3.2500
9	\$ 3.0400	\$ 3.1000	\$ 3.0700
10			
11			
12	\$ 2.9800	\$ 3.0100	\$ 2.9950
13	\$ 2.9300	\$ 2.9600	\$ 2.9450
14	\$ 2.9100	\$ 2.9400	\$ 2.9250
15	\$ 3.0800	\$ 3.0900	\$ 3.0850
16	\$ 3.2400	\$ 3.2700	\$ 3.2550
17			
18			
19			
20	\$ 2.9400	\$ 2.9700	\$ 2.9550
21	\$ 2.8400	\$ 2.8400	\$ 2.8400
22	\$ 2.8500	\$ 2.8700	\$ 2.8600
23	\$ 2.8400	\$ 2.8400	\$ 2.8400
24			
25			
26	\$ 2.8400	\$ 2.8500	\$ 2.8450
27	\$ 2.7900	\$ 2.8100	\$ 2.8000
28	\$ 2.8200	\$ 2.8400	\$ 2.8300
29	\$ 2.7600	\$ 2.7900	\$ 2.7750
30	\$ 2.7500	\$ 2.7700	\$ 2.7600
31			
TOTAL	\$ 53.5900	\$ 54.1300	\$ 53.8600
POSTINGS	18	18	18
AVERAGE	\$ 2.9772	\$ 3.0072	\$ 2.9922

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

FEBRUARY 2015

DAY	TEXAS GAS LEBANON HUB		
	LOW	HIGH	AVERAGE
1			
2	\$ 3.0100	\$ 3.0300	\$ 3.0200
3	\$ 2.8500	\$ 2.8800	\$ 2.8650
4	\$ 2.8800	\$ 2.8800	\$ 2.8800
5	\$ 2.9000	\$ 2.9800	\$ 2.9400
6	\$ 2.8000	\$ 2.8100	\$ 2.8050
7			
8			
9	\$ 2.7000	\$ 2.7300	\$ 2.7150
10	\$ 2.5000	\$ 2.5500	\$ 2.5250
11	\$ 2.6100	\$ 2.6400	\$ 2.6250
12	\$ 2.9200	\$ 3.1100	\$ 3.0150
13	\$ 2.8700	\$ 3.0300	\$ 2.9500
14			
15			
16			
17	\$ 2.7800	\$ 2.9100	\$ 2.8450
18	\$ 3.3000	\$ 3.6500	\$ 3.4750
19	\$ 5.7500	\$ 8.3900	\$ 7.0700
20	\$ 3.5400	\$ 4.4700	\$ 4.0050
21			
22			
23	\$ 4.5100	\$ 5.4400	\$ 4.9750
24	\$ 3.6200	\$ 4.0400	\$ 3.8300
25	\$ 3.2700	\$ 3.6800	\$ 3.4750
26	\$ 3.4500	\$ 4.0500	\$ 3.7500
27	\$ 3.1600	\$ 3.3700	\$ 3.2650
28			
TOTAL	\$ 61.4200	\$ 68.6400	\$ 65.0300
POSTINGS	19	19	19
AVERAGE	\$ 3.2326	\$ 3.6126	\$ 3.4226

MARCH 2015

DAY	TEXAS GAS LEBANON HUB		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.6400	\$ 2.7500	\$ 2.6950
3	\$ 2.8100	\$ 2.8400	\$ 2.8250
4	\$ 3.3200	\$ 3.5500	\$ 3.4350
5	\$ 3.6000	\$ 4.2900	\$ 3.9450
6	\$ 3.1100	\$ 3.2800	\$ 3.1950
7			
8			
9	\$ 2.6800	\$ 2.8300	\$ 2.7550
10	\$ 2.5300	\$ 2.6300	\$ 2.5800
11	\$ 2.5800	\$ 2.6000	\$ 2.5900
12	\$ 2.6500	\$ 2.6700	\$ 2.6600
13	\$ 2.6800	\$ 2.7000	\$ 2.6900
14			
15			
16	\$ 2.5400	\$ 2.5700	\$ 2.5550
17	\$ 2.5100	\$ 2.5400	\$ 2.5250
18	\$ 2.6600	\$ 2.7000	\$ 2.6800
19	\$ 2.6400	\$ 2.6700	\$ 2.6550
20	\$ 2.6800	\$ 2.7200	\$ 2.7000
21			
22			
23	\$ 2.6800	\$ 2.7500	\$ 2.7150
24	\$ 2.6000	\$ 2.6400	\$ 2.6200
25	\$ 2.6600	\$ 2.7100	\$ 2.6850
26	\$ 2.6300	\$ 2.6600	\$ 2.6450
27	\$ 2.6400	\$ 2.6600	\$ 2.6500
28			
29			
30	\$ 2.5300	\$ 2.5400	\$ 2.5350
31	\$ 2.5300	\$ 2.5400	\$ 2.5350
TOTAL	\$ 59.9000	\$ 61.8400	\$ 60.8700
POSTINGS	22	22	22
AVERAGE	\$ 2.7227	\$ 2.8109	\$ 2.7668

APRIL 2015

DAY	TEXAS GAS LEBANON HUB		
	LOW	HIGH	AVERAGE
1	\$ 2.5100	\$ 2.5400	\$ 2.5250
2	\$ 2.5200	\$ 2.5300	\$ 2.5250
3			
4			
5			
6	\$ 2.5000	\$ 2.5100	\$ 2.5050
7	\$ 2.5100	\$ 2.5200	\$ 2.5150
8	\$ 2.5200	\$ 2.5400	\$ 2.5300
9	\$ 2.5300	\$ 2.5400	\$ 2.5350
10	\$ 2.5400	\$ 2.5600	\$ 2.5500
11			
12			
13	\$ 2.4400	\$ 2.4700	\$ 2.4550
14	\$ 2.4200	\$ 2.4500	\$ 2.4350
15	\$ 2.4300	\$ 2.4400	\$ 2.4350
16	\$ 2.4500	\$ 2.4500	\$ 2.4500
17	\$ 2.4600	\$ 2.4800	\$ 2.4700
18			
19			
20	\$ 2.5100	\$ 2.5400	\$ 2.5250
21	\$ 2.4500	\$ 2.4700	\$ 2.4600
22	\$ 2.5100	\$ 2.5300	\$ 2.5200
23	\$ 2.5700	\$ 2.5800	\$ 2.5750
24	\$ 2.5300	\$ 2.5500	\$ 2.5400
25			
26			
27	\$ 2.5000	\$ 2.5200	\$ 2.5100
28	\$ 2.4400	\$ 2.4600	\$ 2.4500
29	\$ 2.4600	\$ 2.4800	\$ 2.4700
30	\$ 2.4800	\$ 2.5000	\$ 2.4900
TOTAL	\$ 52.2800	\$ 52.6600	\$ 52.4700
POSTINGS	21	21	21
AVERAGE	\$ 2.4895	\$ 2.5076	\$ 2.4986

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

MAY 2015				JUNE 2015				JULY 2015			
TEXAS GAS LEBANON HUB				TEXAS GAS LEBANON HUB				TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 2.5200	\$ 2.5300	\$ 2.5250	1	\$ 2.5400	\$ 2.5500	\$ 2.5450	1	\$ 2.7300	\$ 2.7500	\$ 2.7400
2				2	\$ 2.5300	\$ 2.5350	\$ 2.5325	2	\$ 2.7450	\$ 2.7600	\$ 2.7525
3				3	\$ 2.5000	\$ 2.5300	\$ 2.5150	3			
4	\$ 2.6200	\$ 2.6300	\$ 2.6250	4	\$ 2.5250	\$ 2.5600	\$ 2.5425	4			
5	\$ 2.6700	\$ 2.6800	\$ 2.6750	5	\$ 2.4500	\$ 2.4900	\$ 2.4700	5			
6	\$ 2.7200	\$ 2.7300	\$ 2.7250	6				6	\$ 2.7000	\$ 2.7200	\$ 2.7100
7	\$ 2.7000	\$ 2.7200	\$ 2.7100	7				7	\$ 2.6700	\$ 2.6900	\$ 2.6800
8	\$ 2.7200	\$ 2.7400	\$ 2.7300	8	\$ 2.4100	\$ 2.4250	\$ 2.4175	8	\$ 2.6550	\$ 2.6750	\$ 2.6650
9				9	\$ 2.5300	\$ 2.5600	\$ 2.5450	9	\$ 2.6450	\$ 2.6650	\$ 2.6550
10				10	\$ 2.7250	\$ 2.7450	\$ 2.7350	10	\$ 2.5900	\$ 2.6150	\$ 2.6025
11	\$ 2.7500	\$ 2.7700	\$ 2.7600	11	\$ 2.7800	\$ 2.8300	\$ 2.8050	11			
12	\$ 2.7800	\$ 2.8100	\$ 2.7950	12	\$ 2.7750	\$ 2.7950	\$ 2.7850	12			
13	\$ 2.8200	\$ 2.8400	\$ 2.8300	13				13	\$ 2.6650	\$ 2.6750	\$ 2.6700
14	\$ 2.8200	\$ 2.8300	\$ 2.8250	14				14	\$ 2.8550	\$ 2.8700	\$ 2.8625
15	\$ 2.8200	\$ 2.8400	\$ 2.8300	15	\$ 2.6450	\$ 2.6650	\$ 2.6550	15	\$ 2.9250	\$ 2.9450	\$ 2.9350
16				16	\$ 2.7650	\$ 2.8050	\$ 2.7850	16	\$ 2.8800	\$ 2.8950	\$ 2.8875
17				17	\$ 2.8600	\$ 2.8650	\$ 2.8625	17	\$ 2.8450	\$ 2.8550	\$ 2.8500
18	\$ 2.8700	\$ 2.8900	\$ 2.8800	18	\$ 2.8650	\$ 2.8900	\$ 2.8775	18			
19	\$ 2.9900	\$ 3.0100	\$ 3.0000	19	\$ 2.7900	\$ 2.8000	\$ 2.7950	19			
20	\$ 3.0700	\$ 3.0700	\$ 3.0700	20				20	\$ 2.7950	\$ 2.8250	\$ 2.8100
21	\$ 2.9500	\$ 2.9900	\$ 2.9700	21				21	\$ 2.8200	\$ 2.8300	\$ 2.8250
22	\$ 2.8700	\$ 2.8800	\$ 2.8750	22	\$ 2.7200	\$ 2.7300	\$ 2.7250	22	\$ 2.8550	\$ 2.8650	\$ 2.8600
23				23	\$ 2.7050	\$ 2.7250	\$ 2.7150	23	\$ 2.8850	\$ 2.8950	\$ 2.8900
24				24	\$ 2.7450	\$ 2.7700	\$ 2.7575	24	\$ 2.8900	\$ 2.9000	\$ 2.8950
25				25	\$ 2.7000	\$ 2.7150	\$ 2.7075	25			
26	\$ 2.8000	\$ 2.8300	\$ 2.8150	26	\$ 2.7200	\$ 2.7300	\$ 2.7250	26			
27	\$ 2.7400	\$ 2.7500	\$ 2.7450	27				27	\$ 2.7850	\$ 2.8050	\$ 2.7950
28	\$ 2.7200	\$ 2.7600	\$ 2.7400	28				28	\$ 2.8250	\$ 2.8350	\$ 2.8300
29	\$ 2.6300	\$ 2.6400	\$ 2.6350	29	\$ 2.7050	\$ 2.7200	\$ 2.7125	29	\$ 2.8500	\$ 2.8500	\$ 2.8500
30				30	\$ 2.7850	\$ 2.8100	\$ 2.7975	30	\$ 2.8450	\$ 2.8550	\$ 2.8500
31								31	\$ 2.8150	\$ 2.8250	\$ 2.8200
TOTAL	\$ 55.5800	\$ 55.9400	\$ 55.7600	TOTAL	\$ 58.7700	\$ 59.2450	\$ 59.0075	TOTAL	\$ 61.2700	\$ 61.6000	\$ 61.4350
POSTINGS	20	20	20	POSTINGS	22	22	22	POSTINGS	22	22	22
AVERAGE	\$ 2.7790	\$ 2.7970	\$ 2.7880	AVERAGE	\$ 2.6714	\$ 2.6930	\$ 2.6822	AVERAGE	\$ 2.7850	\$ 2.8000	\$ 2.7925

**PBR-GAIF
INDICES
TENNESSEE - ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE SOUTH-CORPUS CHRISTI TENNESSEE, ZONE 0	PLATTS INSIDE FERC's GAS MARKET REPORT TENNESSEE GAS TEXAS, ZONE 0	AVERAGE
Nov. 14	\$3.9000	\$3.9150	\$3.5700	\$3.7950
Dec. 14	\$3.3460	\$3.3133	\$4.1500	\$3.6031
Jan. 15	\$2.9250	\$2.8628	\$3.0500	\$2.9459
Feb. 15	\$2.6375	\$2.7011	\$2.7300	\$2.6895
Mar. 15	\$2.7400	\$2.6905	\$2.7600	\$2.7302
Apr. 15	\$2.5175	\$2.4836	\$2.4600	\$2.4870
May 15	\$2.7525	\$2.7390	\$2.4100	\$2.6338
Jun. 15	\$2.6780	\$2.6600	\$2.7200	\$2.6860
Jul. 15	\$2.7525	\$2.7386	\$2.6800	\$2.7237
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE			NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/03/2014	\$3.5800		05/04/2015	\$2.5600	
11/10/2014	\$3.7900		05/11/2015	\$2.7200	
11/17/2014	\$4.0100		05/18/2015	\$2.8500	
11/24/2014	\$4.2200	\$3.9000	05/25/2015	\$2.8800	\$2.7525
12/01/2014	\$4.0100		06/01/2015	\$2.7100	
12/08/2014	\$3.3500		06/08/2015	\$2.5000	
12/15/2014	\$3.4200		06/15/2015	\$2.7200	
12/22/2014	\$3.3500		06/22/2015	\$2.7600	
12/29/2014	\$2.6000	\$3.3460	06/29/2015	\$2.7000	\$2.6780
01/05/2015	\$2.9800		07/06/2015	\$2.7300	
01/12/2015	\$2.9100		07/13/2015	\$2.6800	
01/19/2015	\$2.9800		07/20/2015	\$2.8100	
01/26/2015	\$2.8300	\$2.9250	07/27/2015	\$2.7900	\$2.7525
02/02/2015	\$2.6700		08/03/2015	\$0.0000	
02/09/2015	\$2.4700		08/10/2015	\$0.0000	
02/16/2015	\$2.6200		08/17/2015	\$0.0000	
02/23/2015	\$2.7900	\$2.6375	08/24/2015	\$0.0000	
03/02/2015	\$2.9100		08/31/2015	\$0.0000	\$0.0000
03/09/2015	\$2.9200		09/07/2015	\$0.0000	
03/16/2015	\$2.6100		09/14/2015	\$0.0000	
03/23/2015	\$2.7000		09/21/2015	\$0.0000	
03/30/2015	\$2.5600	\$2.7400	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$2.5300		10/05/2015	\$0.0000	
04/13/2015	\$2.5100		10/12/2015	\$0.0000	
04/20/2015	\$2.5400		10/19/2015	\$0.0000	
04/27/2015	\$2.4900	\$2.5175	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2014

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3.5400	\$ 3.6600	\$ 3.6000
4	\$ 3.4000	\$ 3.5500	\$ 3.4750
5	\$ 3.3800	\$ 3.4700	\$ 3.4250
6	\$ 3.6100	\$ 3.6900	\$ 3.6500
7	\$ 3.7500	\$ 3.8300	\$ 3.7900
8			
9			
10	\$ 3.8700	\$ 3.8900	\$ 3.8800
11	\$ 3.9900	\$ 4.0500	\$ 4.0200
12	\$ 3.9300	\$ 4.0100	\$ 3.9700
13	\$ 3.9800	\$ 4.0900	\$ 4.0350
14	\$ 3.9600	\$ 3.9800	\$ 3.9700
15			
16			
17	\$ 3.8300	\$ 3.9100	\$ 3.8700
18	\$ 4.0900	\$ 4.1500	\$ 4.1200
19	\$ 4.1400	\$ 4.1600	\$ 4.1500
20	\$ 4.2300	\$ 4.2500	\$ 4.2400
21	\$ 4.2400	\$ 4.2900	\$ 4.2650
22			
23			
24	\$ 4.1000	\$ 4.1200	\$ 4.1100
25	\$ 3.9500	\$ 3.9700	\$ 3.9600
26	\$ 3.9200	\$ 3.9600	\$ 3.9400
27			
28			
29			
30			
TOTAL	\$ 69.9100	\$ 71.0300	\$ 70.4700
POSTINGS	18	18	18
AVERAGE	\$ 3.8839	\$ 3.9461	\$ 3.9150

DECEMBER 2014

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.9900	\$ 4.0400	\$ 4.0150
2	\$ 3.6500	\$ 3.7700	\$ 3.7100
3	\$ 3.4800	\$ 3.5900	\$ 3.5350
4	\$ 3.4100	\$ 3.4600	\$ 3.4350
5	\$ 3.2800	\$ 3.3500	\$ 3.3150
6			
7			
8	\$ 3.2300	\$ 3.2900	\$ 3.2600
9	\$ 3.3800	\$ 3.4400	\$ 3.4100
10	\$ 3.4500	\$ 3.4800	\$ 3.4650
11	\$ 3.4000	\$ 3.5000	\$ 3.4500
12	\$ 3.3700	\$ 3.4100	\$ 3.3900
13			
14			
15	\$ 3.3400	\$ 3.4000	\$ 3.3700
16	\$ 3.4700	\$ 3.5100	\$ 3.4900
17	\$ 3.4300	\$ 3.5100	\$ 3.4700
18	\$ 3.5000	\$ 3.5300	\$ 3.5150
19	\$ 3.4900	\$ 3.5000	\$ 3.4950
20			
21			
22	\$ 3.2600	\$ 3.3000	\$ 3.2800
23	\$ 2.7400	\$ 2.8500	\$ 2.7950
24	\$ 2.7000	\$ 2.7300	\$ 2.7150
25			
26			
27			
28			
29	\$ 2.5200	\$ 2.6000	\$ 2.5600
30	\$ 2.9200	\$ 2.9700	\$ 2.9450
31	\$ 2.9400	\$ 2.9800	\$ 2.9600
TOTAL	\$ 68.9500	\$ 70.2100	\$ 69.5800
POSTINGS	21	21	21
AVERAGE	\$ 3.2833	\$ 3.3433	\$ 3.3133

JANUARY 2015

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.8600	\$ 2.8700	\$ 2.8650
3			
4			
5	\$ 2.8600	\$ 2.9000	\$ 2.8800
6	\$ 2.9900	\$ 3.0700	\$ 3.0300
7	\$ 2.8600	\$ 2.8900	\$ 2.8750
8	\$ 2.9200	\$ 2.9600	\$ 2.9400
9	\$ 2.7800	\$ 2.8400	\$ 2.8100
10			
11			
12	\$ 2.8500	\$ 2.8800	\$ 2.8650
13	\$ 2.8200	\$ 2.8400	\$ 2.8300
14	\$ 2.8200	\$ 2.8400	\$ 2.8300
15	\$ 2.9900	\$ 3.0200	\$ 3.0050
16	\$ 3.1600	\$ 3.1900	\$ 3.1750
17			
18			
19			
20	\$ 2.9400	\$ 2.9900	\$ 2.9650
21	\$ 2.7700	\$ 2.8000	\$ 2.7850
22	\$ 2.8000	\$ 2.8100	\$ 2.8050
23	\$ 2.7900	\$ 2.8100	\$ 2.8000
24			
25			
26	\$ 2.8100	\$ 2.8300	\$ 2.8200
27	\$ 2.7600	\$ 2.7900	\$ 2.7750
28	\$ 2.7700	\$ 2.7900	\$ 2.7800
29	\$ 2.7100	\$ 2.7400	\$ 2.7250
30	\$ 2.6800	\$ 2.7100	\$ 2.6950
31			
TOTAL	\$ 56.9400	\$ 57.5700	\$ 57.2550
POSTINGS	20	20	20
AVERAGE	\$ 2.8470	\$ 2.8785	\$ 2.8628

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2015

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.5100	\$ 2.5400	\$ 2.5250
3	\$ 2.5000	\$ 2.5200	\$ 2.5100
4	\$ 2.5200	\$ 2.5600	\$ 2.5400
5	\$ 2.6100	\$ 2.6500	\$ 2.6300
6	\$ 2.4700	\$ 2.5000	\$ 2.4850
7			
8			
9	\$ 2.4400	\$ 2.4600	\$ 2.4500
10	\$ 2.4600	\$ 2.5000	\$ 2.4800
11	\$ 2.5500	\$ 2.5700	\$ 2.5600
12	\$ 2.7200	\$ 2.7600	\$ 2.7400
13	\$ 2.7000	\$ 2.7200	\$ 2.7100
14			
15			
16			
17	\$ 2.6000	\$ 2.6200	\$ 2.6100
18	\$ 2.7500	\$ 2.8100	\$ 2.7800
19	\$ 2.7000	\$ 2.7300	\$ 2.7150
20	\$ 2.7100	\$ 2.7600	\$ 2.7350
21			
22			
23	\$ 2.8800	\$ 2.9200	\$ 2.9000
24	\$ 3.0400	\$ 3.0800	\$ 3.0600
25	\$ 2.9400	\$ 2.9900	\$ 2.9650
26	\$ 2.9900	\$ 3.0400	\$ 3.0150
27	\$ 2.8800	\$ 2.9400	\$ 2.9100
28			
TOTAL	\$ 50.9700	\$ 51.6700	\$ 51.3200
POSTINGS	19	19	19
AVERAGE	\$ 2.6826	\$ 2.7195	\$ 2.7011

MARCH 2015

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.6400	\$ 2.7100	\$ 2.6750
3	\$ 2.7200	\$ 2.7600	\$ 2.7400
4	\$ 2.8400	\$ 2.8700	\$ 2.8550
5	\$ 3.1100	\$ 3.2100	\$ 3.1600
6	\$ 2.9600	\$ 3.1000	\$ 3.0300
7			
8			
9	\$ 2.7600	\$ 2.8000	\$ 2.7800
10	\$ 2.5700	\$ 2.6300	\$ 2.6000
11	\$ 2.6100	\$ 2.6500	\$ 2.6300
12	\$ 2.6300	\$ 2.6700	\$ 2.6500
13	\$ 2.6600	\$ 2.6900	\$ 2.6750
14			
15			
16	\$ 2.5300	\$ 2.5600	\$ 2.5450
17	\$ 2.5200	\$ 2.5600	\$ 2.5400
18	\$ 2.6600	\$ 2.6900	\$ 2.6750
19	\$ 2.6300	\$ 2.6900	\$ 2.6600
20	\$ 2.6700	\$ 2.7000	\$ 2.6850
21			
22			
23	\$ 2.7200	\$ 2.7400	\$ 2.7300
24	\$ 2.5900	\$ 2.6300	\$ 2.6100
25	\$ 2.6600	\$ 2.6700	\$ 2.6650
26	\$ 2.6100	\$ 2.6400	\$ 2.6250
27	\$ 2.6000	\$ 2.6400	\$ 2.6200
28			
29			
30	\$ 2.5100	\$ 2.5300	\$ 2.5200
31	\$ 2.5100	\$ 2.5300	\$ 2.5200
TOTAL	\$ 58.7100	\$ 59.6700	\$ 59.1900
POSTINGS	22	22	22
AVERAGE	\$ 2.6686	\$ 2.7123	\$ 2.6905

APRIL 2015

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.5100	\$ 2.5500	\$ 2.5300
2	\$ 2.4600	\$ 2.4800	\$ 2.4700
3			
4			
5			
6	\$ 2.4900	\$ 2.5300	\$ 2.5100
7	\$ 2.5300	\$ 2.5400	\$ 2.5350
8	\$ 2.5400	\$ 2.5800	\$ 2.5600
9	\$ 2.5500	\$ 2.5700	\$ 2.5600
10	\$ 2.4700	\$ 2.5300	\$ 2.5000
11			
12			
13	\$ 2.4100	\$ 2.4300	\$ 2.4200
14	\$ 2.4200	\$ 2.4200	\$ 2.4200
15	\$ 2.4300	\$ 2.4400	\$ 2.4350
16	\$ 2.4700	\$ 2.5000	\$ 2.4850
17	\$ 2.4700	\$ 2.5000	\$ 2.4850
18			
19			
20	\$ 2.5200	\$ 2.5400	\$ 2.5300
21	\$ 2.4300	\$ 2.4600	\$ 2.4450
22	\$ 2.4900	\$ 2.5200	\$ 2.5050
23	\$ 2.5100	\$ 2.5300	\$ 2.5200
24	\$ 2.4600	\$ 2.4800	\$ 2.4700
25			
26			
27	\$ 2.4500	\$ 2.4600	\$ 2.4550
28	\$ 2.3800	\$ 2.3900	\$ 2.3850
29	\$ 2.4500	\$ 2.4700	\$ 2.4600
30	\$ 2.4700	\$ 2.4800	\$ 2.4750
TOTAL	\$ 51.9100	\$ 52.4000	\$ 52.1550
POSTINGS	21	21	21
AVERAGE	\$ 2.4719	\$ 2.4952	\$ 2.4836

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2015

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.4000	\$ 2.4700	\$ 2.4350
2			
3			
4	\$ 2.5400	\$ 2.6000	\$ 2.5700
5	\$ 2.6400	\$ 2.6500	\$ 2.6450
6	\$ 2.6600	\$ 2.6900	\$ 2.6750
7	\$ 2.6700	\$ 2.6900	\$ 2.6800
8	\$ 2.6300	\$ 2.6700	\$ 2.6500
9			
10			
11	\$ 2.6900	\$ 2.7200	\$ 2.7050
12	\$ 2.7600	\$ 2.7900	\$ 2.7750
13	\$ 2.7800	\$ 2.8000	\$ 2.7900
14	\$ 2.7800	\$ 2.8000	\$ 2.7900
15	\$ 2.7600	\$ 2.7800	\$ 2.7700
16			
17			
18	\$ 2.8700	\$ 2.8900	\$ 2.8800
19	\$ 2.9200	\$ 2.9500	\$ 2.9350
20	\$ 2.9700	\$ 3.0100	\$ 2.9900
21	\$ 2.8400	\$ 2.8800	\$ 2.8600
22	\$ 2.8200	\$ 2.8400	\$ 2.8300
23			
24			
25			
26	\$ 2.7800	\$ 2.7900	\$ 2.7850
27	\$ 2.6700	\$ 2.6900	\$ 2.6800
28	\$ 2.7000	\$ 2.7000	\$ 2.7000
29	\$ 2.6300	\$ 2.6400	\$ 2.6350
30			
31			
TOTAL	\$ 54.5100	\$ 55.0500	\$ 54.7800
POSTINGS	20	20	20
AVERAGE	\$ 2.7255	\$ 2.7525	\$ 2.7390

JUNE 2015

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.5400	\$ 2.5500	\$ 2.5450
2	\$ 2.4650	\$ 2.4800	\$ 2.4725
3	\$ 2.4800	\$ 2.4950	\$ 2.4875
4	\$ 2.4800	\$ 2.4850	\$ 2.4825
5	\$ 2.4400	\$ 2.4400	\$ 2.4400
6			
7			
8	\$ 2.4650	\$ 2.4950	\$ 2.4800
9	\$ 2.5650	\$ 2.5900	\$ 2.5775
10	\$ 2.6950	\$ 2.7150	\$ 2.7050
11	\$ 2.7500	\$ 2.7800	\$ 2.7650
12	\$ 2.7500	\$ 2.8100	\$ 2.7800
13			
14			
15	\$ 2.7100	\$ 2.7150	\$ 2.7125
16	\$ 2.8100	\$ 2.8400	\$ 2.8250
17	\$ 2.8250	\$ 2.8600	\$ 2.8425
18	\$ 2.8450	\$ 2.8550	\$ 2.8500
19	\$ 2.7550	\$ 2.7650	\$ 2.7600
20			
21			
22	\$ 2.6650	\$ 2.6800	\$ 2.6725
23	\$ 2.6650	\$ 2.6900	\$ 2.6775
24	\$ 2.6750	\$ 2.6900	\$ 2.6825
25	\$ 2.6600	\$ 2.6750	\$ 2.6675
26	\$ 2.6900	\$ 2.7150	\$ 2.7025
27			
28			
29	\$ 2.6600	\$ 2.6950	\$ 2.6775
30	\$ 2.7100	\$ 2.7200	\$ 2.7150
31			
TOTAL	\$ 58.3000	\$ 58.7400	\$ 58.5200
POSTINGS	22	22	22
AVERAGE	\$ 2.6500	\$ 2.6700	\$ 2.6600

JULY 2015

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.6800	\$ 2.6950	\$ 2.6875
2	\$ 2.7150	\$ 2.7200	\$ 2.7175
3			
4			
5			
6	\$ 2.6800	\$ 2.7200	\$ 2.7000
7	\$ 2.6450	\$ 2.6550	\$ 2.6500
8	\$ 2.5950	\$ 2.6500	\$ 2.6225
9	\$ 2.6350	\$ 2.6450	\$ 2.6400
10	\$ 2.5800	\$ 2.5900	\$ 2.5850
11			
12			
13	\$ 2.6750	\$ 2.6850	\$ 2.6800
14	\$ 2.7600	\$ 2.7700	\$ 2.7650
15	\$ 2.8200	\$ 2.8350	\$ 2.8275
16	\$ 2.8100	\$ 2.8250	\$ 2.8175
17	\$ 2.7950	\$ 2.8150	\$ 2.8050
18			
19			
20	\$ 2.7550	\$ 2.7750	\$ 2.7650
21	\$ 2.7300	\$ 2.7350	\$ 2.7325
22	\$ 2.7950	\$ 2.8150	\$ 2.8050
23	\$ 2.8000	\$ 2.8100	\$ 2.8050
24	\$ 2.8100	\$ 2.8500	\$ 2.8300
25			
26			
27	\$ 2.7250	\$ 2.7350	\$ 2.7300
28	\$ 2.7500	\$ 2.7650	\$ 2.7575
29	\$ 2.7550	\$ 2.7900	\$ 2.7725
30	\$ 2.7800	\$ 2.8100	\$ 2.7950
31	\$ 2.7550	\$ 2.7650	\$ 2.7600
TOTAL	\$ 60.0450	\$ 60.4550	\$ 60.2500
POSTINGS	22	22	22
AVERAGE	\$ 2.7293	\$ 2.7480	\$ 2.7386

**PBR-GAIF
INDICES
TENNESSEE - ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH TENNESSEE, 500 LEG	PLATTS INSIDE FERC'S GAS MARKET REPORT TENNESSEE GAS LOUISIANA, 500 LEG	AVERAGE
Nov. 14	\$3.9650	\$4.0569	\$3.6700	\$3.8973
Dec. 14	\$3.4600	\$3.4493	\$4.2500	\$3.7198
Jan. 15	\$2.9825	\$2.9475	\$3.1700	\$3.0333
Feb. 15	\$2.7450	\$2.8447	\$2.8500	\$2.8132
Mar. 15	\$2.8040	\$2.7945	\$2.8900	\$2.8295
Apr. 15	\$2.5375	\$2.5443	\$2.5400	\$2.5406
May 15	\$2.7800	\$2.8183	\$2.4900	\$2.6961
Jun. 15	\$2.7140	\$2.7472	\$2.7900	\$2.7504
Jul. 15	\$2.7800	\$2.8040	\$2.7500	\$2.7780
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE
11/03/2014	\$3.6600			05/04/2015	\$2.5900		
11/10/2014	\$3.8400			05/11/2015	\$2.7400		
11/17/2014	\$4.0800			05/18/2015	\$2.8900		
11/24/2014	\$4.2800	\$3.9650		05/25/2015	\$2.9000	\$2.7800	
12/01/2014	\$4.0900			06/01/2015	\$2.7200		
12/08/2014	\$3.4900			06/08/2015	\$2.5300		
12/15/2014	\$3.5500			06/15/2015	\$2.7600		
12/22/2014	\$3.4700			06/22/2015	\$2.8100		
12/29/2014	\$2.7000	\$3.4600		06/29/2015	\$2.7500	\$2.7140	
01/05/2015	\$2.9900			07/06/2015	\$2.7600		
01/12/2015	\$2.9600			07/13/2015	\$2.7000		
01/19/2015	\$3.0400			07/20/2015	\$2.8500		
01/26/2015	\$2.9400	\$2.9825		07/27/2015	\$2.8100	\$2.7800	
02/02/2015	\$2.7400			08/03/2015	\$0.0000		
02/09/2015	\$2.5500			08/10/2015	\$0.0000		
02/16/2015	\$2.7200			08/17/2015	\$0.0000		
02/23/2015	\$2.9700	\$2.7450		08/24/2015	\$0.0000		
03/02/2015	\$3.0200			08/31/2015	\$0.0000	\$0.0000	
03/09/2015	\$2.9700			09/07/2015	\$0.0000		
03/16/2015	\$2.6600			09/14/2015	\$0.0000		
03/23/2015	\$2.7500			09/21/2015	\$0.0000		
03/30/2015	\$2.6200	\$2.8040		09/28/2015	\$0.0000	\$0.0000	
04/06/2015	\$2.5700			10/05/2015	\$0.0000		
04/13/2015	\$2.5200			10/12/2015	\$0.0000		
04/20/2015	\$2.5500			10/19/2015	\$0.0000		
04/27/2015	\$2.5100	\$2.5375		10/26/2015	\$0.0000	\$0.0000	

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

NOVEMBER 2014				DECEMBER 2014				JANUARY 2015			
TGPL - LOUISIANA ONSHORE SOUTH				TGPL - LOUISIANA ONSHORE SOUTH				TGPL - LOUISIANA ONSHORE SOUTH			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1				1	\$ 4.1700	\$ 4.2100	\$ 4.1900	1			
2				2	\$ 3.8000	\$ 3.8500	\$ 3.8250	2	\$ 2.9400	\$ 2.9700	\$ 2.9550
3	\$ 3.6600	\$ 3.7400	\$ 3.7000	3	\$ 3.6600	\$ 3.6900	\$ 3.6750	3			
4	\$ 3.6400	\$ 3.6700	\$ 3.6550	4	\$ 3.5500	\$ 3.5800	\$ 3.5650	4			
5	\$ 3.5900	\$ 3.6100	\$ 3.6000	5	\$ 3.4500	\$ 3.5000	\$ 3.4750	5	\$ 2.9300	\$ 2.9700	\$ 2.9500
6	\$ 3.8000	\$ 3.8700	\$ 3.8350	6				6	\$ 3.0800	\$ 3.2000	\$ 3.1400
7	\$ 3.9100	\$ 3.9200	\$ 3.9150	7				7	\$ 2.9000	\$ 2.9400	\$ 2.9200
8				8	\$ 3.4100	\$ 3.4600	\$ 3.4350	8	\$ 3.0100	\$ 3.0400	\$ 3.0250
9				9	\$ 3.5000	\$ 3.5400	\$ 3.5200	9	\$ 2.8700	\$ 2.9000	\$ 2.8850
10	\$ 3.9500	\$ 3.9900	\$ 3.9700	10	\$ 3.6100	\$ 3.6500	\$ 3.6300	10			
11	\$ 4.1100	\$ 4.1500	\$ 4.1300	11	\$ 3.6200	\$ 3.6400	\$ 3.6300	11			
12	\$ 4.0400	\$ 4.0900	\$ 4.0650	12	\$ 3.5700	\$ 3.6600	\$ 3.6150	12	\$ 2.9600	\$ 2.9800	\$ 2.9700
13	\$ 4.1600	\$ 4.2100	\$ 4.1850	13				13	\$ 2.8700	\$ 2.9000	\$ 2.8850
14	\$ 4.1300	\$ 4.1500	\$ 4.1400	14				14	\$ 2.8600	\$ 2.8900	\$ 2.8750
15				15	\$ 3.5800	\$ 3.6000	\$ 3.5900	15	\$ 3.0900	\$ 3.1300	\$ 3.1100
16				16	\$ 3.6000	\$ 3.6400	\$ 3.6200	16	\$ 3.2700	\$ 3.3000	\$ 3.2850
17	\$ 4.0200	\$ 4.0500	\$ 4.0350	17	\$ 3.5200	\$ 3.5600	\$ 3.5400	17			
18	\$ 4.2500	\$ 4.2700	\$ 4.2600	18	\$ 3.6000	\$ 3.6300	\$ 3.6150	18			
19	\$ 4.2800	\$ 4.3200	\$ 4.3000	19	\$ 3.6200	\$ 3.6500	\$ 3.6350	19			
20	\$ 4.3800	\$ 4.4200	\$ 4.4000	20				20	\$ 3.0200	\$ 3.0400	\$ 3.0300
21	\$ 4.3900	\$ 4.4400	\$ 4.4150	21				21	\$ 2.8200	\$ 2.8800	\$ 2.8500
22				22	\$ 3.3400	\$ 3.4400	\$ 3.3900	22	\$ 2.8700	\$ 2.9200	\$ 2.8950
23				23	\$ 2.9200	\$ 2.9900	\$ 2.9550	23	\$ 2.8400	\$ 2.8900	\$ 2.8650
24	\$ 4.2300	\$ 4.2700	\$ 4.2500	24	\$ 2.8000	\$ 2.8400	\$ 2.8200	24			
25	\$ 4.0600	\$ 4.1000	\$ 4.0800	25				25			
26	\$ 4.0700	\$ 4.1100	\$ 4.0900	26				26	\$ 2.8900	\$ 2.9100	\$ 2.9000
27				27				27	\$ 2.9000	\$ 2.9100	\$ 2.9050
28				28				28	\$ 2.9000	\$ 2.9200	\$ 2.9100
29				29	\$ 2.5900	\$ 2.6700	\$ 2.6300	29	\$ 2.8000	\$ 2.8500	\$ 2.8250
30				30	\$ 3.0100	\$ 3.0400	\$ 3.0250	30	\$ 2.7400	\$ 2.8000	\$ 2.7700
				31	\$ 3.0300	\$ 3.0800	\$ 3.0550	31			
TOTAL	\$ 72.6700	\$ 73.3800	\$ 73.0250	TOTAL	\$ 71.9500	\$ 72.9200	\$ 72.4350	TOTAL	\$ 58.5600	\$ 59.3400	\$ 58.9500
POSTINGS	18	18	18	POSTINGS	21	21	21	POSTINGS	20	20	20
AVERAGE	\$ 4.0372	\$ 4.0767	\$ 4.0569	AVERAGE	\$ 3.4262	\$ 3.4724	\$ 3.4493	AVERAGE	\$ 2.9280	\$ 2.9670	\$ 2.9475

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

FEBRUARY 2015

TGPL - LOUISIANA ONSHORE SOUTH			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.6600	\$ 2.6800	\$ 2.6700
3	\$ 2.5900	\$ 2.6300	\$ 2.6100
4	\$ 2.6000	\$ 2.6300	\$ 2.6150
5	\$ 2.6900	\$ 2.7000	\$ 2.6950
6	\$ 2.5500	\$ 2.5900	\$ 2.5700
7			
8			
9	\$ 2.5100	\$ 2.5500	\$ 2.5300
10	\$ 2.5500	\$ 2.5700	\$ 2.5600
11	\$ 2.6400	\$ 2.6600	\$ 2.6500
12	\$ 2.8400	\$ 2.8600	\$ 2.8500
13	\$ 2.8200	\$ 2.8600	\$ 2.8400
14			
15			
16			
17	\$ 2.7200	\$ 2.7600	\$ 2.7400
18	\$ 2.9700	\$ 3.0300	\$ 3.0000
19	\$ 2.9600	\$ 3.0000	\$ 2.9800
20	\$ 2.9700	\$ 3.0200	\$ 2.9950
21			
22			
23	\$ 3.0700	\$ 3.1200	\$ 3.0950
24	\$ 3.2100	\$ 3.2300	\$ 3.2200
25	\$ 3.1100	\$ 3.2000	\$ 3.1550
26	\$ 3.2000	\$ 3.2200	\$ 3.2100
27	\$ 3.0300	\$ 3.1000	\$ 3.0650
28			
TOTAL	\$ 53.6900	\$ 54.4100	\$ 54.0500
POSTINGS	19	19	19
AVERAGE	\$ 2.8258	\$ 2.8637	\$ 2.8447

MARCH 2015

TGPL - LOUISIANA ONSHORE SOUTH			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.7500	\$ 2.7900	\$ 2.7700
3	\$ 2.8300	\$ 2.8700	\$ 2.8500
4	\$ 2.9100	\$ 2.9700	\$ 2.9400
5	\$ 3.2700	\$ 3.3400	\$ 3.3050
6	\$ 3.1000	\$ 3.2500	\$ 3.1750
7			
8			
9	\$ 2.8500	\$ 2.9100	\$ 2.8800
10	\$ 2.6500	\$ 2.7000	\$ 2.6750
11	\$ 2.6900	\$ 2.7100	\$ 2.7000
12	\$ 2.7600	\$ 2.7800	\$ 2.7700
13	\$ 2.8000	\$ 2.8200	\$ 2.8100
14			
15			
16	\$ 2.6300	\$ 2.6700	\$ 2.6500
17	\$ 2.6300	\$ 2.6700	\$ 2.6500
18	\$ 2.7800	\$ 2.8200	\$ 2.8000
19	\$ 2.7500	\$ 2.8100	\$ 2.7800
20	\$ 2.7800	\$ 2.8100	\$ 2.7950
21			
22			
23	\$ 2.8300	\$ 2.8500	\$ 2.8400
24	\$ 2.6900	\$ 2.7000	\$ 2.6950
25	\$ 2.7300	\$ 2.7600	\$ 2.7450
26	\$ 2.7000	\$ 2.7000	\$ 2.7000
27	\$ 2.6700	\$ 2.7400	\$ 2.7050
28			
29			
30	\$ 2.6100	\$ 2.6300	\$ 2.6200
31	\$ 2.6200	\$ 2.6300	\$ 2.6250
TOTAL	\$ 61.0300	\$ 61.9300	\$ 61.4800
POSTINGS	22	22	22
AVERAGE	\$ 2.7741	\$ 2.8150	\$ 2.7945

APRIL 2015

TGPL - LOUISIANA ONSHORE SOUTH			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.6000	\$ 2.6300	\$ 2.6150
2	\$ 2.5700	\$ 2.5800	\$ 2.5750
3			
4			
5			
6	\$ 2.6100	\$ 2.6300	\$ 2.6200
7	\$ 2.5900	\$ 2.6000	\$ 2.5950
8	\$ 2.6400	\$ 2.6600	\$ 2.6500
9	\$ 2.6200	\$ 2.6500	\$ 2.6350
10	\$ 2.5600	\$ 2.5800	\$ 2.5700
11			
12			
13	\$ 2.4900	\$ 2.5100	\$ 2.5000
14	\$ 2.4700	\$ 2.4900	\$ 2.4800
15	\$ 2.4900	\$ 2.5000	\$ 2.4950
16	\$ 2.5300	\$ 2.5400	\$ 2.5350
17	\$ 2.5300	\$ 2.5500	\$ 2.5400
18			
19			
20	\$ 2.6000	\$ 2.6200	\$ 2.6100
21	\$ 2.4900	\$ 2.5000	\$ 2.4950
22	\$ 2.5100	\$ 2.5400	\$ 2.5250
23	\$ 2.5400	\$ 2.5500	\$ 2.5450
24	\$ 2.5000	\$ 2.5100	\$ 2.5050
25			
26			
27	\$ 2.4800	\$ 2.5100	\$ 2.4950
28	\$ 2.4400	\$ 2.4600	\$ 2.4500
29	\$ 2.4700	\$ 2.5000	\$ 2.4850
30	\$ 2.5000	\$ 2.5200	\$ 2.5100
TOTAL	\$ 53.2300	\$ 53.6300	\$ 53.4300
POSTINGS	21	21	21
AVERAGE	\$ 2.5348	\$ 2.5538	\$ 2.5443

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

MAY 2015

TGPL - LOUISIANA ONSHORE SOUTH			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.5000	\$ 2.5400	\$ 2.5200
2			
3			
4	\$ 2.6500	\$ 2.6600	\$ 2.6550
5	\$ 2.7100	\$ 2.7200	\$ 2.7150
6	\$ 2.7400	\$ 2.7500	\$ 2.7450
7	\$ 2.7400	\$ 2.7500	\$ 2.7450
8	\$ 2.7600	\$ 2.7700	\$ 2.7650
9			
10			
11	\$ 2.7800	\$ 2.8100	\$ 2.7950
12	\$ 2.8500	\$ 2.8600	\$ 2.8550
13	\$ 2.8500	\$ 2.8900	\$ 2.8700
14	\$ 2.8500	\$ 2.8900	\$ 2.8700
15	\$ 2.8700	\$ 2.8700	\$ 2.8700
16			
17			
18	\$ 2.9300	\$ 2.9700	\$ 2.9500
19	\$ 2.9900	\$ 3.0200	\$ 3.0050
20	\$ 3.0600	\$ 3.0900	\$ 3.0750
21	\$ 2.9400	\$ 2.9600	\$ 2.9500
22	\$ 2.8800	\$ 2.9000	\$ 2.8900
23			
24			
25			
26	\$ 2.8500	\$ 2.8600	\$ 2.8550
27	\$ 2.7600	\$ 2.7800	\$ 2.7700
28	\$ 2.7600	\$ 2.7800	\$ 2.7700
29	\$ 2.6900	\$ 2.7000	\$ 2.6950
30			
31			
TOTAL	\$ 56.1600	\$ 56.5700	\$ 56.3650
POSTINGS	20	20	20
AVERAGE	\$ 2.8080	\$ 2.8285	\$ 2.8183

JUNE 2015

TGPL - LOUISIANA ONSHORE SOUTH			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.6000	\$ 2.6200	\$ 2.6100
2	\$ 2.5700	\$ 2.5700	\$ 2.5700
3	\$ 2.5650	\$ 2.5850	\$ 2.5750
4	\$ 2.5800	\$ 2.6100	\$ 2.5950
5	\$ 2.5450	\$ 2.5650	\$ 2.5550
6			
7			
8	\$ 2.5300	\$ 2.5700	\$ 2.5500
9	\$ 2.6750	\$ 2.6800	\$ 2.6775
10	\$ 2.7900	\$ 2.8000	\$ 2.7950
11	\$ 2.8550	\$ 2.8750	\$ 2.8650
12	\$ 2.8350	\$ 2.8450	\$ 2.8400
13			
14			
15	\$ 2.7550	\$ 2.7900	\$ 2.7725
16	\$ 2.8550	\$ 2.8800	\$ 2.8675
17	\$ 2.8900	\$ 2.9200	\$ 2.9050
18	\$ 2.9250	\$ 2.9350	\$ 2.9300
19	\$ 2.8450	\$ 2.8500	\$ 2.8475
20			
21			
22	\$ 2.7800	\$ 2.7950	\$ 2.7875
23	\$ 2.7550	\$ 2.7750	\$ 2.7650
24	\$ 2.8100	\$ 2.8300	\$ 2.8200
25	\$ 2.7400	\$ 2.7700	\$ 2.7550
26	\$ 2.8050	\$ 2.8350	\$ 2.8200
27			
28			
29	\$ 2.7400	\$ 2.7500	\$ 2.7450
30	\$ 2.7850	\$ 2.7950	\$ 2.7900
TOTAL	\$ 60.2300	\$ 60.6450	\$ 60.4375
POSTINGS	22	22	22
AVERAGE	\$ 2.7377	\$ 2.7566	\$ 2.7472

JULY 2015

TGPL - LOUISIANA ONSHORE SOUTH			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.7300	\$ 2.7400	\$ 2.7350
2	\$ 2.7450	\$ 2.7600	\$ 2.7525
3			
4			
5			
6	\$ 2.7550	\$ 2.7600	\$ 2.7575
7	\$ 2.7000	\$ 2.7100	\$ 2.7050
8	\$ 2.6800	\$ 2.6800	\$ 2.6800
9	\$ 2.6850	\$ 2.6950	\$ 2.6900
10	\$ 2.6400	\$ 2.6600	\$ 2.6500
11			
12			
13	\$ 2.7450	\$ 2.7650	\$ 2.7550
14	\$ 2.8350	\$ 2.8550	\$ 2.8450
15	\$ 2.9050	\$ 2.9200	\$ 2.9125
16	\$ 2.8800	\$ 2.8900	\$ 2.8850
17	\$ 2.8600	\$ 2.8800	\$ 2.8700
18			
19			
20	\$ 2.8450	\$ 2.8550	\$ 2.8500
21	\$ 2.8050	\$ 2.8150	\$ 2.8100
22	\$ 2.8550	\$ 2.8750	\$ 2.8650
23	\$ 2.8750	\$ 2.9050	\$ 2.8900
24	\$ 2.8800	\$ 2.9150	\$ 2.8975
25			
26			
27	\$ 2.7850	\$ 2.8050	\$ 2.7950
28	\$ 2.8050	\$ 2.8250	\$ 2.8150
29	\$ 2.8400	\$ 2.8500	\$ 2.8450
30	\$ 2.8650	\$ 2.8750	\$ 2.8700
31	\$ 2.7950	\$ 2.8300	\$ 2.8125
TOTAL	\$ 61.5100	\$ 61.8650	\$ 61.6875
POSTINGS	22	22	22
AVERAGE	\$ 2.7959	\$ 2.8120	\$ 2.8040

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	NATURAL GAS WEEK APPALACHIA DOMINION SOUTH	PLATTS GAS DAILY AVERAGE APPALACHIA DOMINION, SOUTH POINT	PLATTS INSIDE FERC's GAS MARKET REPORT DOMINION APPALACHIA	AVERAGE
Nov. 14	\$3.0125	\$3.2369	\$2.0800	\$2.7765
Dec. 14	\$2.3820	\$2.3952	\$2.9700	\$2.5824
Jan. 15	\$1.5275	\$1.6550	\$1.7500	\$1.6442
Feb. 15	\$2.3050	\$2.5437	\$1.7500	\$2.1996
Mar. 15	\$2.0840	\$1.9693	\$2.0400	\$2.0311
Apr. 15	\$1.4950	\$1.5493	\$1.4500	\$1.4981
May 15	\$1.5100	\$1.5770	\$1.3400	\$1.4757
Jun. 15	\$1.3320	\$1.3607	\$1.4100	\$1.3676
Jul. 15	\$1.0975	\$1.2022	\$1.2800	\$1.1932
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

NATURAL GAS WEEK APPALACHIA DOMINION SOUTH			NATURAL GAS WEEK APPALACHIA DOMINION SOUTH		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/03/2014	\$2.4600		05/04/2015	\$1.4300	
11/10/2014	\$3.1000		05/11/2015	\$1.5800	
11/17/2014	\$3.3500		05/18/2015	\$1.4700	
11/24/2014	\$3.1400	\$3.0125	05/25/2015	\$1.5600	\$1.5100
12/01/2014	\$3.0600		06/01/2015	\$1.4400	
12/08/2014	\$2.7600		06/08/2015	\$1.1300	
12/15/2014	\$2.7900		06/15/2015	\$1.4600	
12/22/2014	\$2.1700		06/22/2015	\$1.4400	
12/29/2014	\$1.1300	\$2.3820	06/29/2015	\$1.1900	\$1.3320
01/05/2015	\$1.1200		07/06/2015	\$0.8400	
01/12/2015	\$1.5300		07/13/2015	\$1.1100	
01/19/2015	\$1.7200		07/20/2015	\$1.2300	
01/26/2015	\$1.7400	\$1.5275	07/27/2015	\$1.2100	\$1.0975
02/02/2015	\$2.0400		08/03/2015	\$0.0000	
02/09/2015	\$2.0500		08/10/2015	\$0.0000	
02/16/2015	\$2.4700		08/17/2015	\$0.0000	
02/23/2015	\$2.6600	\$2.3050	08/24/2015	\$0.0000	
03/02/2015	\$2.5000		08/31/2015	\$0.0000	\$0.0000
03/09/2015	\$2.4300		09/07/2015	\$0.0000	
03/16/2015	\$1.4900		09/14/2015	\$0.0000	
03/23/2015	\$2.0300		09/21/2015	\$0.0000	
03/30/2015	\$1.9700	\$2.0840	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$1.6600		10/05/2015	\$0.0000	
04/13/2015	\$1.4300		10/12/2015	\$0.0000	
04/20/2015	\$1.4000		10/19/2015	\$0.0000	
04/27/2015	\$1.4900	\$1.4950	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2014

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 2.3000	\$ 2.5900	\$ 2.4450
4	\$ 2.2700	\$ 2.4300	\$ 2.3500
5	\$ 2.4200	\$ 2.6500	\$ 2.5350
6	\$ 3.1300	\$ 3.2300	\$ 3.1800
7	\$ 3.4200	\$ 3.5300	\$ 3.4750
8			
9			
10	\$ 3.1600	\$ 3.2900	\$ 3.2250
11	\$ 3.3400	\$ 3.3900	\$ 3.3650
12	\$ 3.4500	\$ 3.5300	\$ 3.4900
13	\$ 3.5300	\$ 3.7400	\$ 3.6350
14	\$ 3.4300	\$ 3.5700	\$ 3.5000
15			
16			
17	\$ 3.1800	\$ 3.2800	\$ 3.2300
18	\$ 3.7700	\$ 3.8800	\$ 3.8250
19	\$ 3.6600	\$ 3.7100	\$ 3.6850
20	\$ 3.6300	\$ 3.7200	\$ 3.6750
21	\$ 3.6300	\$ 3.7600	\$ 3.6950
22			
23			
24	\$ 2.7900	\$ 2.9100	\$ 2.8500
25	\$ 3.0000	\$ 3.0800	\$ 3.0400
26	\$ 2.9800	\$ 3.1500	\$ 3.0650
27			
28			
29			
30			
TOTAL	\$ 57.0900	\$ 59.4400	\$ 58.2650
POSTINGS	18	18	18
AVERAGE	\$ 3.1717	\$ 3.3022	\$ 3.2369

DECEMBER 2014

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 2.9400	\$ 3.0600	\$ 3.0000
2	\$ 2.6700	\$ 2.8000	\$ 2.7350
3	\$ 2.5800	\$ 2.7400	\$ 2.6600
4	\$ 2.8100	\$ 2.8800	\$ 2.8450
5	\$ 2.7100	\$ 2.7900	\$ 2.7500
6			
7			
8	\$ 2.7500	\$ 2.8400	\$ 2.7950
9	\$ 2.9800	\$ 3.0600	\$ 3.0200
10	\$ 2.9700	\$ 3.0500	\$ 3.0100
11	\$ 2.9400	\$ 3.0000	\$ 2.9700
12	\$ 2.8000	\$ 2.9000	\$ 2.8500
13			
14			
15	\$ 2.6000	\$ 2.6900	\$ 2.6450
16	\$ 2.5000	\$ 2.6700	\$ 2.5850
17	\$ 2.4000	\$ 2.5300	\$ 2.4650
18	\$ 2.4100	\$ 2.4600	\$ 2.4350
19	\$ 2.4500	\$ 2.4700	\$ 2.4600
20			
21			
22	\$ 1.9900	\$ 2.1200	\$ 2.0550
23	\$ 1.1400	\$ 1.3800	\$ 1.2600
24	\$ 0.9200	\$ 0.9900	\$ 0.9550
25			
26			
27			
28			
29	\$ 1.0800	\$ 1.1700	\$ 1.1250
30	\$ 1.9300	\$ 2.0900	\$ 2.0100
31	\$ 1.5900	\$ 1.7500	\$ 1.6700
TOTAL	\$ 49.1600	\$ 51.4400	\$ 50.3000
POSTINGS	21	21	21
AVERAGE	\$ 2.3410	\$ 2.4495	\$ 2.3952

JANUARY 2015

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 1.1300	\$ 1.3300	\$ 1.2300
3			
4			
5	\$ 0.8500	\$ 1.0100	\$ 0.9300
6	\$ 1.3200	\$ 1.4200	\$ 1.3700
7	\$ 1.3900	\$ 1.6100	\$ 1.5000
8	\$ 1.3800	\$ 1.4700	\$ 1.4250
9	\$ 1.8100	\$ 2.0800	\$ 1.9450
10			
11			
12	\$ 1.5500	\$ 1.6100	\$ 1.5800
13	\$ 1.5800	\$ 1.6300	\$ 1.6050
14	\$ 1.4800	\$ 1.6200	\$ 1.5500
15	\$ 1.6200	\$ 1.6800	\$ 1.6500
16	\$ 1.9500	\$ 2.1200	\$ 2.0350
17			
18			
19			
20	\$ 1.6500	\$ 1.8000	\$ 1.7250
21	\$ 1.5100	\$ 1.5800	\$ 1.5450
22	\$ 1.5500	\$ 1.5900	\$ 1.5700
23	\$ 1.6100	\$ 1.8000	\$ 1.7050
24			
25			
26	\$ 1.8800	\$ 1.9200	\$ 1.9000
27	\$ 1.9700	\$ 2.0100	\$ 1.9900
28	\$ 1.8100	\$ 1.9000	\$ 1.8550
29	\$ 1.8200	\$ 2.0400	\$ 1.9300
30	\$ 1.9900	\$ 2.1300	\$ 2.0600
31			
TOTAL	\$ 31.8500	\$ 34.3500	\$ 33.1000
POSTINGS	20	20	20
AVERAGE	\$ 1.5925	\$ 1.7175	\$ 1.6550

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2015

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 1.9700	\$ 2.1900	\$ 2.0800
3	\$ 2.1100	\$ 2.2600	\$ 2.1850
4	\$ 2.0800	\$ 2.1400	\$ 2.1100
5	\$ 2.3600	\$ 2.4500	\$ 2.4050
6	\$ 2.0200	\$ 2.1000	\$ 2.0600
7			
8			
9	\$ 1.9400	\$ 2.0400	\$ 1.9900
10	\$ 2.2500	\$ 2.3300	\$ 2.2900
11	\$ 2.3700	\$ 2.4400	\$ 2.4050
12	\$ 2.7400	\$ 2.9000	\$ 2.8200
13	\$ 2.6900	\$ 2.8300	\$ 2.7600
14			
15			
16			
17	\$ 2.3100	\$ 2.5200	\$ 2.4150
18	\$ 2.9700	\$ 3.0700	\$ 3.0200
19	\$ 2.7500	\$ 2.9700	\$ 2.8600
20	\$ 2.7900	\$ 2.8900	\$ 2.8400
21			
22			
23	\$ 2.6200	\$ 2.6900	\$ 2.6550
24	\$ 3.0500	\$ 3.2500	\$ 3.1500
25	\$ 2.9000	\$ 2.9700	\$ 2.9350
26	\$ 2.8100	\$ 2.9500	\$ 2.8800
27	\$ 2.4000	\$ 2.5400	\$ 2.4700
28			
TOTAL	\$ 47.1300	\$ 49.5300	\$ 48.3300
POSTINGS	19	19	19
AVERAGE	\$ 2.4805	\$ 2.6068	\$ 2.5437

MARCH 2015

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 1.8400	\$ 2.0000	\$ 1.9200
3	\$ 2.0200	\$ 2.0700	\$ 2.0450
4	\$ 2.1200	\$ 2.2500	\$ 2.1850
5	\$ 2.9300	\$ 3.1600	\$ 3.0450
6	\$ 2.6200	\$ 2.8800	\$ 2.7500
7			
8			
9	\$ 2.1900	\$ 2.2700	\$ 2.2300
10	\$ 1.3500	\$ 1.5900	\$ 1.4700
11	\$ 1.4000	\$ 1.4600	\$ 1.4300
12	\$ 1.6600	\$ 1.7000	\$ 1.6800
13	\$ 1.5300	\$ 1.6100	\$ 1.5700
14			
15			
16	\$ 1.3700	\$ 1.5300	\$ 1.4500
17	\$ 1.7300	\$ 1.8200	\$ 1.7750
18	\$ 2.1200	\$ 2.1900	\$ 2.1550
19	\$ 2.0200	\$ 2.0900	\$ 2.0550
20	\$ 1.9500	\$ 2.0000	\$ 1.9750
21			
22			
23	\$ 2.0200	\$ 2.0700	\$ 2.0450
24	\$ 2.0800	\$ 2.1400	\$ 2.1100
25	\$ 1.7200	\$ 1.8000	\$ 1.7600
26	\$ 1.5600	\$ 1.6600	\$ 1.6100
27	\$ 1.9600	\$ 2.0900	\$ 2.0250
28			
29			
30	\$ 2.0100	\$ 2.0800	\$ 2.0450
31	\$ 1.9700	\$ 2.0200	\$ 1.9950
TOTAL	\$ 42.1700	\$ 44.4800	\$ 43.3250
POSTINGS	22	22	22
AVERAGE	\$ 1.9168	\$ 2.0218	\$ 1.9693

APRIL 2015

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 1.8900	\$ 1.9800	\$ 1.9350
2	\$ 1.6700	\$ 1.7600	\$ 1.7150
3			
4			
5			
6	\$ 1.4900	\$ 1.6000	\$ 1.5450
7	\$ 1.6100	\$ 1.6700	\$ 1.6400
8	\$ 1.8300	\$ 1.8900	\$ 1.8600
9	\$ 1.7000	\$ 1.7800	\$ 1.7400
10	\$ 1.3500	\$ 1.4700	\$ 1.4100
11			
12			
13	\$ 1.2500	\$ 1.3500	\$ 1.3000
14	\$ 1.4400	\$ 1.5000	\$ 1.4700
15	\$ 1.4700	\$ 1.5200	\$ 1.4950
16	\$ 1.4900	\$ 1.5200	\$ 1.5050
17	\$ 1.4200	\$ 1.4700	\$ 1.4450
18			
19			
20	\$ 1.3300	\$ 1.3800	\$ 1.3550
21	\$ 1.3900	\$ 1.4200	\$ 1.4050
22	\$ 1.4900	\$ 1.5400	\$ 1.5150
23	\$ 1.6500	\$ 1.7200	\$ 1.6850
24	\$ 1.6700	\$ 1.7100	\$ 1.6900
25			
26			
27	\$ 1.3800	\$ 1.4700	\$ 1.4250
28	\$ 1.4700	\$ 1.5300	\$ 1.5000
29	\$ 1.4300	\$ 1.4600	\$ 1.4450
30	\$ 1.4100	\$ 1.5000	\$ 1.4550
TOTAL	\$ 31.8300	\$ 33.2400	\$ 32.5350
POSTINGS	21	21	21
AVERAGE	\$ 1.5157	\$ 1.5829	\$ 1.5493

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

MAY 2015				JUNE 2015				JULY 2015			
DOMINION - SOUTH POINT				DOMINION - SOUTH POINT				DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 1.4700	\$ 1.5200	\$ 1.4950	1	\$ 1.2200	\$ 1.2700	\$ 1.2450	1	\$ 1.0600	\$ 1.1000	\$ 1.0800
2				2	\$ 1.1900	\$ 1.2500	\$ 1.2200	2	\$ 1.0400	\$ 1.0750	\$ 1.0575
3				3	\$ 1.1800	\$ 1.2200	\$ 1.2000	3			
4	\$ 1.3600	\$ 1.4100	\$ 1.3850	4	\$ 1.1500	\$ 1.2200	\$ 1.1850	4			
5	\$ 1.6300	\$ 1.6600	\$ 1.6450	5	\$ 1.1350	\$ 1.1500	\$ 1.1425	5			
6	\$ 1.6000	\$ 1.6600	\$ 1.6300	6				6	\$ 0.6000	\$ 0.8250	\$ 0.7125
7	\$ 1.6900	\$ 1.7500	\$ 1.7200	7				7	\$ 1.2350	\$ 1.2950	\$ 1.2650
8	\$ 1.5400	\$ 1.6000	\$ 1.5700	8	\$ 1.0700	\$ 1.1350	\$ 1.1025	8	\$ 1.1350	\$ 1.2250	\$ 1.1800
9				9	\$ 1.4000	\$ 1.4300	\$ 1.4150	9	\$ 1.0450	\$ 1.0750	\$ 1.0600
10				10	\$ 1.5050	\$ 1.5600	\$ 1.5325	10	\$ 1.0350	\$ 1.0900	\$ 1.0625
11	\$ 1.4500	\$ 1.6100	\$ 1.5300	11	\$ 1.4750	\$ 1.5100	\$ 1.4925	11			
12	\$ 1.8500	\$ 1.9000	\$ 1.8750	12	\$ 1.6200	\$ 1.7000	\$ 1.6600	12			
13	\$ 1.5900	\$ 1.6700	\$ 1.6300	13				13	\$ 1.0600	\$ 1.2200	\$ 1.1400
14	\$ 1.5100	\$ 1.5300	\$ 1.5200	14				14	\$ 1.2200	\$ 1.2600	\$ 1.2400
15	\$ 1.4300	\$ 1.4600	\$ 1.4450	15	\$ 1.3900	\$ 1.4700	\$ 1.4300	15	\$ 1.1400	\$ 1.1750	\$ 1.1575
16				16	\$ 1.5650	\$ 1.6100	\$ 1.5875	16	\$ 1.1350	\$ 1.1650	\$ 1.1500
17				17	\$ 1.6400	\$ 1.6900	\$ 1.6650	17	\$ 1.1800	\$ 1.2000	\$ 1.1900
18	\$ 1.4400	\$ 1.5000	\$ 1.4700	18	\$ 1.5700	\$ 1.6400	\$ 1.6050	18			
19	\$ 1.6400	\$ 1.7100	\$ 1.6750	19	\$ 1.3900	\$ 1.4900	\$ 1.4400	19			
20	\$ 1.7300	\$ 1.7600	\$ 1.7450	20				20	\$ 1.2100	\$ 1.2800	\$ 1.2450
21	\$ 1.5700	\$ 1.6400	\$ 1.6050	21				21	\$ 1.2600	\$ 1.2900	\$ 1.2750
22	\$ 1.4700	\$ 1.5500	\$ 1.5100	22	\$ 1.3000	\$ 1.3650	\$ 1.3325	22	\$ 1.2650	\$ 1.2950	\$ 1.2800
23				23	\$ 1.4950	\$ 1.5450	\$ 1.5200	23	\$ 1.1550	\$ 1.2350	\$ 1.1950
24				24	\$ 1.3400	\$ 1.4400	\$ 1.3900	24	\$ 1.1900	\$ 1.2500	\$ 1.2200
25				25	\$ 1.2250	\$ 1.3200	\$ 1.2725	25			
26	\$ 1.5000	\$ 1.5300	\$ 1.5150	26	\$ 1.1050	\$ 1.1700	\$ 1.1375	26			
27	\$ 1.6100	\$ 1.6300	\$ 1.6200	27				27	\$ 1.1500	\$ 1.1900	\$ 1.1700
28	\$ 1.5500	\$ 1.5700	\$ 1.5600	28				28	\$ 1.4800	\$ 1.5600	\$ 1.5200
29	\$ 1.3600	\$ 1.4300	\$ 1.3950	29	\$ 1.1400	\$ 1.2150	\$ 1.1775	29	\$ 1.4900	\$ 1.5600	\$ 1.5250
30				30	\$ 1.1700	\$ 1.1950	\$ 1.1825	30	\$ 1.3400	\$ 1.4350	\$ 1.3875
31								31	\$ 1.3150	\$ 1.3550	\$ 1.3350
TOTAL	\$ 30.9900	\$ 32.0900	\$ 31.5400	TOTAL	\$ 29.2750	\$ 30.5950	\$ 29.9350	TOTAL	\$ 25.7400	\$ 27.1550	\$ 26.4475
POSTINGS	20	20	20	POSTINGS	22	22	22	POSTINGS	22	22	22
AVERAGE	\$ 1.5495	\$ 1.6045	\$ 1.5770	AVERAGE	\$ 1.3307	\$ 1.3907	\$ 1.3607	AVERAGE	\$ 1.1700	\$ 1.2343	\$ 1.2022

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	42	43	44	45
	NNS			TOTAL
	CALC. OF DIRECT BILLS		TOTAL	NNS
	CASH-		\$&DB	BMGTC
MONTH	OUT	OTHER	(9+42+43)	(2+7+44)
NOV. 14	\$0	\$0	\$5,321	\$2,562,889
DEC. 14	\$0	\$0	\$3,033	\$2,537,714
JAN. 15	\$0	\$0	\$2,227	\$2,501,547
FEB. 15	\$0	\$0	\$4,748	\$2,382,207
MAR. 15	\$0	\$0	\$2,560	\$2,518,480
APR. 15	\$0	\$0	\$667	\$1,254,760
MAY 15	\$0	\$0	\$575	\$805,139
JUN. 15	\$0	\$0	\$624	\$791,142
JUL. 15	\$0	\$436	\$2,470	\$671,008
AUG. 15	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0
TOTAL	\$0	\$436	\$22,425	\$16,222,905

COLUMN	46	47	48	49
	FT			TOTAL FT
	CALC. OF DIRECT BILLS		TOTAL \$&DB	BMGTC
MONTH	CASH-	OTHER	(25+46+)	(13+22+)
NOV. 14	\$0	\$0	\$445	\$110,565
DEC. 14	\$0	\$0	\$432	\$113,521
JAN. 15	\$0	\$0	\$206	\$108,434
FEB. 15	\$0	\$0	\$451	\$104,168
MAR. 15	\$0	\$0	\$432	\$113,521
APR. 15	\$0	\$0	\$145	\$99,653
MAY 15	\$0	\$0	\$268	\$107,383
JUN. 15	\$0	\$0	\$409	\$109,443
JUL. 15	\$0	\$0	\$648	\$110,284
AUG. 15	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$3,527	\$985,982

COLUMN	50	51	52	53
	STF			TOTAL STF
	CALC. OF DIRECT BILLS		TOTAL \$&DB	BMGTC
MONTH	CASH-	OTHER	(41+50+)	(29+38+)
NOV. 14	\$0	\$0	\$11	\$0
DEC. 14	\$0	\$0	\$0	\$0
JAN. 15	\$0	\$0	\$832	\$492,383
FEB. 15	\$0	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0	\$0
APR. 15	\$0	\$0	\$118	\$104,142
MAY 15	\$0	\$0	\$193	\$110,271
JUN. 15	\$0	\$0	\$750	\$127,693
JUL. 15	\$0	\$0	\$774	\$131,920
AUG. 15	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$2,687	\$868,389

COLUMN	54
	TOTAL
MONTH	BMGTC
NOV. 14	(45+49+53)
NOV. 14	\$2,673,464
DEC. 14	\$2,651,235
JAN. 15	\$3,102,344
FEB. 15	\$2,488,365
MAR. 15	\$2,630,011
APR. 15	\$1,456,554
MAY 15	\$1,022,793
JUN. 15	\$1,028,278
JUL. 15	\$1,122,212
AUG. 15	\$0
SEP. 15	\$0
OCT. 15	\$0
TOTAL	\$18,175,276

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	94	95
	TOTAL	TOTAL
MONTH	S&DE	BM(TGPL)
NOV. 14	(\$1,288)	\$339,552
DEC. 14	(\$4,401)	\$329,840
JAN. 15	(\$13,080)	\$323,366
FEB. 15	\$1,497	\$340,865
MAR. 15	(\$560)	\$340,915
APR. 15	(\$2,764)	\$320,181
MAY 15	(\$407)	\$321,549
JUN. 15	\$0	\$336,896
JUL. 15	\$1,688	\$354,520
AUG. 15	\$0	\$0
SEP. 15	\$0	\$0
OCT. 15	\$0	\$0
TOTAL	(\$19,325)	\$3,007,684

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 14	\$2,630,859	\$170,486	\$2,801,345
DEC. 14	\$2,607,898	\$160,774	\$2,768,672
JAN. 15	\$3,061,983	\$154,300	\$3,216,283
FEB. 15	\$2,441,182	\$171,799	\$2,612,981
MAR. 15	\$2,586,648	\$171,849	\$2,758,497
APR. 15	\$1,406,514	\$151,114	\$1,557,628
MAY 15	\$964,848	\$152,483	\$1,117,331
JUN. 15	\$956,506	\$167,830	\$1,124,336
JUL. 15	\$1,042,611	\$185,454	\$1,228,065
AUG. 15	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0
TOTAL	\$17,699,049	\$1,486,089	\$19,185,138

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE)</u> <u>(1 - 2)</u>
NOV. 14	\$3,013,036	\$2,801,345	\$211,691
DEC. 14	\$2,981,075	\$2,768,672	\$212,403
JAN. 15	\$3,425,710	\$3,216,283	\$209,427
FEB. 15	\$2,827,230	\$2,612,981	\$214,249
MAR. 15	\$2,970,926	\$2,758,497	\$212,429
APR. 15	\$1,778,735	\$1,557,628	\$221,107
MAY 15	\$1,344,342	\$1,117,331	\$227,011
JUN. 15	\$1,365,174	\$1,124,336	\$240,838
JUL. 15	\$1,476,732	\$1,228,065	\$248,667
AUG. 15	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0
TOTAL	\$21,182,960	\$19,185,138	\$1,997,822

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates
Zone SL	
Daily Demand	0.1800
Commodity	0.0253
Overrun	0.2053
Zone 1	
Daily Demand	0.2782
Commodity	0.0431
Overrun	0.3213
Zone 2	
Daily Demand	0.3088
Commodity	0.0460
Overrun	0.3548
Zone 3	
Daily Demand	0.3543
Commodity	0.0490
Overrun	0.4033
Zone 4	
Daily Demand	0.4190
Commodity	0.0614
Overrun	0.4804

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE STF**

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133	
L		\$5.0714							
1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245	
2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443	
3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409	
4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778	
5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560	
6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862	
L		\$0.1668							
1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977	
2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960	
3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353	
4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754	
5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419	
6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601	

Maximum Reservation Rates 2/, 3/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7528		\$11.9778	\$16.0978	\$16.3820	\$17.9965	\$19.1000	\$23.9536	
L		\$5.1117							
1	\$8.6400		\$8.2838	\$11.0107	\$15.5810	\$15.3455	\$17.3010	\$21.2648	
2	\$16.0979		\$10.9448	\$5.7118	\$5.3421	\$6.8241	\$9.3706	\$12.0846	
3	\$16.3820		\$8.6778	\$5.7576	\$4.1649	\$6.3761	\$11.4990	\$13.2812	
4	\$20.7887		\$19.1685	\$7.3298	\$11.1182	\$5.4628	\$5.9046	\$8.4181	
5	\$24.7798		\$17.4243	\$7.6869	\$9.2927	\$6.0642	\$5.6908	\$7.3963	
6	\$28.6592		\$20.0071	\$13.7822	\$15.1790	\$10.7337	\$5.6659	\$4.9101	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0403.

Issued: September 30, 2014
 Effective: November 1, 2014

Docket No. RP14-1306-000
 Accepted: October 30, 2014

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0047		\$0.0130	\$0.0192	\$0.0234	\$0.2766	\$0.2640	\$0.3139
L		\$0.0027						
1	\$0.0057		\$0.0096	\$0.0162	\$0.0194	\$0.2354	\$0.2400	\$0.2738
2	\$0.0182		\$0.0102	\$0.0027	\$0.0043	\$0.0772	\$0.1229	\$0.1360
3	\$0.0222		\$0.0184	\$0.0041	\$0.0017	\$0.1027	\$0.1415	\$0.1543
4	\$0.0265		\$0.0220	\$0.0102	\$0.0120	\$0.0483	\$0.0677	\$0.1088
5	\$0.0299		\$0.0271	\$0.0115	\$0.0133	\$0.0674	\$0.0668	\$0.0826
6	\$0.0361		\$0.0315	\$0.0158	\$0.0178	\$0.1029	\$0.0564	\$0.0349

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&L's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0015.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.48%		1.05%	1.46%	1.75%	2.05%	2.29%	2.68%
	L		0.35%						
	1	0.55%		0.82%	1.26%	1.48%	1.77%	2.09%	2.36%
	2	1.46%		0.86%	0.34%	0.46%	0.67%	0.99%	1.26%
	3	1.75%		1.48%	0.46%	0.28%	0.85%	1.12%	1.41%
	4	2.05%		1.65%	0.86%	0.98%	0.47%	0.60%	0.88%
	5	2.33%		2.09%	0.99%	1.13%	0.60%	0.59%	0.70%
	6	2.74%		2.36%	1.26%	1.41%	0.84%	0.52%	0.37%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0049		\$0.0189	\$0.0292	\$0.0363	\$0.0439	\$0.0499	\$0.0599
	L		\$0.0016						
	1	\$0.0066		\$0.0132	\$0.0242	\$0.0296	\$0.0368	\$0.0451	\$0.0518
	2	\$0.0292		\$0.0142	\$0.0015	\$0.0043	\$0.0095	\$0.0174	\$0.0238
	3	\$0.0363		\$0.0296	\$0.0043	\$0.0000	\$0.0139	\$0.0206	\$0.0275
	4	\$0.0439		\$0.0340	\$0.0141	\$0.0172	\$0.0045	\$0.0079	\$0.0148
	5	\$0.0499		\$0.0451	\$0.0174	\$0.0206	\$0.0078	\$0.0077	\$0.0103
	6	\$0.0599		\$0.0518	\$0.0238	\$0.0275	\$0.0138	\$0.0058	\$0.0021

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.26%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.26%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	0.64%		1.69%	2.44%	2.96%	3.50%	3.93%	4.63%
L		0.39%						
1	0.77%		1.27%	2.08%	2.47%	2.99%	3.58%	4.06%
2	2.44%		1.34%	0.39%	0.60%	0.99%	1.57%	2.05%
3	3.03%		2.47%	0.60%	0.27%	1.32%	1.84%	2.36%
4	3.61%		2.79%	1.33%	1.56%	0.61%	0.86%	1.39%
5	4.07%		3.58%	1.57%	1.84%	0.86%	0.85%	1.05%
6	4.83%		4.21%	2.08%	2.36%	1.31%	0.71%	0.43%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0018		\$0.0070	\$0.0109	\$0.0135	\$0.0163	\$0.0186	\$0.0223
L		\$0.0006						
1	\$0.0025		\$0.0049	\$0.0090	\$0.0110	\$0.0137	\$0.0168	\$0.0192
2	\$0.0109		\$0.0053	\$0.0006	\$0.0016	\$0.0035	\$0.0065	\$0.0089
3	\$0.0135		\$0.0110	\$0.0016	\$0.0000	\$0.0052	\$0.0077	\$0.0102
4	\$0.0163		\$0.0126	\$0.0053	\$0.0064	\$0.0017	\$0.0029	\$0.0055
5	\$0.0186		\$0.0168	\$0.0065	\$0.0077	\$0.0029	\$0.0029	\$0.0038
6	\$0.0223		\$0.0192	\$0.0089	\$0.0102	\$0.0051	\$0.0022	\$0.0008

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.20%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.20%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

**FERC ACA UNIT CHARGE
EFFECTIVE OCTOBER 1, 2014**

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2014 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 20, 2014

The annual charges unit charge (ACA) to be applied to in fiscal year 2015 for recovery of FY 2014 Current year and 2013 True-Up is \$0.0014 per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2014.

The following calculations were used to determine the FY 2014 unit charge:

2014 CURRENT:

Estimated Program Cost \$59,836,000 divided by 42,439,281,812 Dth = 0.0014099202

2013 TRUE-UP:

Debit/Credit Cost (\$499,300) divided by 41,925,103,355 Dth = (0.0000119093)

TOTAL UNIT CHARGE = 0.0013980109

If you have any questions, please contact Norman Richardson at (202)502-6219 or e-mail at Norman.Richardson@ferc.gov.

Public

**PBR-OSSIF
SUPPORTING CALCULATIONS**

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")				TOTAL OOPC	NET REVENUE ("NR") (1 - 6)
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS		
NOV. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FEB. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0	\$0	\$0