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JUN 30 2015

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COMMISSION

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
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Frankfort, Kentucky 40601

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June 30, 2015

**Re: Performance Based Ratemaking ("PBR" Case No. 2009-00550)**

Dear Mr. DeRouen:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Orders dated May 27, 2005, in Case No. 2005-00031 and April 30, 2010, in Case No. 2009-00550, Louisville Gas and Electric Company ("LG&E") encloses herewith an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning November 1, 2014 and ending April 30, 2015.

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning, and Supply at (502) 627-2424.

Sincerely,

Robert M. Conroy

Enclosures

## **Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism for February, March, and April 2015**

Attached is a summary of LG&E's activity under the PBR mechanism for February, March, and April 2015 of PBR Year 18 (November 1, 2014, through October 31, 2015) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2009-00550 dated April 30, 2010, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

### **General Discussion:**

The results for this quarter cannot and should not be extrapolated for the remainder of the 2014/2015 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

**PBR—Gas Acquisition Index Factor ("GAIF")** is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

One of the first-of-month indices used to benchmark gas costs under this portion of the gas supply cost PBR mechanism failed to post for November and December 2014. Specifically, "Platts Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL" did not post an index price for those months. Instead, LG&E used the first-of-the-month posted price from the same publication for Texas Gas Zone 1. LG&E believes that this substitution is both reasonable and conservative as the price postings for Texas Gas Zone 1 tend to be lower than, or on par with, the postings for Texas Gas Zone SL. In short, the substitution tends to understate any savings that may occur under the mechanism by lowering the overall benchmark.

In accordance with the Order of the Federal Energy Regulatory Commission (“FERC”) dated December 31, 2014, in Docket RP14-1083, LG&E has reflected its revised Texas Gas Transmission, LLC firm lateral and mainline receipt point quantity entitlements effective April 1, 2015. These entitlements are used to calculate the Supply Zone Firm Quantity Entitlement Percentage (“SZFQE”).

*Purchasing Practices and Strategy:* LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

**PBR – Transportation Index Factor (“TIF”)** is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with FERC by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

*Purchasing Practices and Strategy:* LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

*Texas Gas Transmission LLC Rate Case:* The rates charged by Texas Gas are final rates and are not being billed subject to refund.

*Tennessee Gas Pipeline Company:* The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

**PBR – Off-System Sales Index Factor (“OSSIF”)** is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

*Off-System Sales Activity:* LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

**Information Required to be Reported:** As required by the Commission, the following information is being supplied as a part of this filing.

*Calculated Results: During the 6 months ended April 30, 2015, LG&E has achieved the following results:*

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>Nov. 2014</i>	\$352,051	\$211,691	\$0	\$563,742
<i>Dec.</i>	\$754,638	\$212,403	\$0	\$967,041
<i>Jan. 2015</i>	(\$227,727)	\$209,427	\$0	(\$18,300)
<i>Qtr. Subtotal</i>	\$878,962	\$633,521	\$0	\$1,512,483
<i>Feb.</i>	(\$413,971)	\$214,249	\$0	(\$199,722)
<i>Mar.</i>	\$30,476	\$212,429	\$0	\$242,905
<i>Apr.</i>	\$10,711	\$221,107	\$0	\$231,818
<i>Qtr. Subtotal</i>	(\$372,784)	\$647,785	\$0	\$275,001
<i>Total</i>	\$506,178	\$1,281,306	\$0	\$1,787,484

*The supporting calculations are enclosed with this filing.*

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be shared between Company and Customer, LG&E has sought to minimize incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

**PBR CALCULATIONS FOR THE 6 MONTHS ENDED  
APRIL 30, 2015**

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**PBR-GAIF  
SUPPORTING CALCULATIONS**

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**PBR-GAIF  
CALCULATION OF BENCHMARK GAS COSTS  
("BGC")**

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LOUISVILLE GAS AND ELECTRIC COMPANY  
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12	13	
	APV TRANSPORTED UNDER TGT RATE NNS	APV TRANSPORTED UNDER TGT RATE FT	APV TRANSPORTED UNDER TGT RATE STF	APV TRANSPORTED UNDER TGPL FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGPL PEFDCQ	APV - PEFDCQ= TOTAL APV FOR SYSTEM SUPPLY (6-7)	ALLOCATION OF APV ACCORDING TO SZFOE%					
									TGT ZONE SL 12.06%	TGT ZONE 1 52.35%	TGT ZONE 4 21.11%	TGPL ZONE D 14.48%	TGPL ZONE 1 0.00%	
									(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	
Nov 14	3,258,590	326,222	0	613,852	0	4,198,664	0	4,198,664	508,359	2,198,001	886,338	607,966	0	
Dec 14	1,978,747	316,882	0	399,750	789,907	3,485,286	0	3,485,286	420,328	1,824,547	735,744	504,689	0	
Jan 15	1,065,121	216,882	609,821	471,500	680,000	3,043,324	0	3,043,324	387,025	1,593,180	642,446	440,673	0	
Feb 15	3,073,046	329,613	0	566,575	357,600	4,326,834	0	4,326,834	521,818	2,265,096	913,395	626,525	0	
Mar 15	1,792,107	316,882	0	635,153	35,880	2,780,022	0	2,780,022	335,271	1,455,341	586,663	402,547	0	
Apr 15	1,334,488	106,000	66,592	20,750	0	1,547,830	0	1,547,830	186,668	810,289	329,747	224,128	0	
May 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Jun 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Jul 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Aug 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Sep 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
Oct 15	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total</b>	<b>12,502,099</b>	<b>1,812,481</b>	<b>696,413</b>	<b>2,707,580</b>	<b>1,663,387</b>	<b>19,381,960</b>	<b>0</b>	<b>19,381,960</b>	<b>2,337,465</b>	<b>10,146,456</b>	<b>4,091,533</b>	<b>2,806,506</b>	<b>0</b>	
Column	14	15	16	17	18	19	20	21	22	23	24	25	26	
	SAI TGT-SL	APV x SAI TGT-SL (9X14)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X16)	SAI TGT-Z4	APV x SAI TGT-Z4 (11X18)	SAI TGPL-Z0	APV x SAI TGPL-Z0 (12X20)	SAI TGPL-Z1	APV x SAI TGPL-Z1 (13X22)	DAI TGPL	APV x DAI TGT OR TGPL (7 x 24)	TOTAL BMGCC (15+17+19+21+23+25)	
Nov 14	\$3,9383	\$1,994,194	\$3,8731	\$8,513,078	\$4,0398	\$3,580,828	\$3,7950	\$2,307,231	\$3,8973	\$0	\$2,7765	\$0	\$18,395,131	
Dec 14	\$3,7054	\$1,557,478	\$3,6824	\$6,718,712	\$3,9203	\$2,684,337	\$3,6031	\$1,818,373	\$3,7198	\$0	\$2,5824	\$0	\$12,978,898	
Jan 15	\$3,0054	\$1,103,057	\$2,9961	\$4,773,327	\$3,1574	\$2,028,459	\$2,9459	\$1,298,179	\$3,0333	\$0	\$1,8442	\$0	\$9,203,022	
Feb 15	\$2,8170	\$1,469,058	\$2,7864	\$6,311,469	\$3,1659	\$2,891,717	\$2,6895	\$1,685,039	\$2,8132	\$0	\$2,1996	\$0	\$12,358,181	
Mar 15	\$2,8096	\$941,977	\$2,7864	\$4,055,182	\$2,9223	\$1,714,990	\$2,7302	\$1,099,034	\$2,8295	\$0	\$2,0311	\$0	\$7,811,163	
Apr 15	\$2,5127	\$469,041	\$2,4978	\$2,023,940	\$2,4845	\$815,070	\$2,4870	\$557,401	\$2,5406	\$0	\$1,4681	\$0	\$3,865,452	
May 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Jun 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Jul 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Aug 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Sep 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
Oct 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0	
<b>Total</b>		<b>\$7,535,701</b>		<b>\$32,395,688</b>		<b>\$13,915,201</b>		<b>\$8,785,257</b>		<b>\$0</b>		<b>\$0</b>	<b>\$62,611,847</b>	
Column	27	28	29	30				31						
	TOTAL BMGCC (COL. 26)	SUPPLY RESERVATION FEES		HRF (28 + 29) / 2				BGC (27+30)						
		2012/2013	2013/2014											
Nov 14	\$18,395,131	\$224,307	\$262,920	\$243,614				\$16,638,745						
Dec 14	\$12,978,898	\$369,125	\$423,796	\$396,461				\$13,375,359						
Jan 15	\$9,203,022	\$373,377	\$419,639	\$396,508				\$9,599,530						
Feb 15	\$12,358,181	\$327,115	\$370,394	\$348,755				\$12,706,938						
Mar 15	\$7,811,163	\$229,536	\$275,138	\$252,337				\$8,063,500						
Apr 15	\$3,865,452	\$137,961	\$174,472	\$156,217				\$4,021,669						
May 15	\$0	\$0	\$0	\$0				\$0						
Jun 15	\$0	\$0	\$0	\$0				\$0						
Jul 15	\$0	\$0	\$0	\$0				\$0						
Aug 15	\$0	\$0	\$0	\$0				\$0						
Sep 15	\$0	\$0	\$0	\$0				\$0						
Oct 15	\$0	\$0	\$0	\$0				\$0						
<b>Total</b>	<b>\$62,611,847</b>	<b>\$1,661,421</b>	<b>\$1,926,359</b>	<b>\$1,793,892</b>				<b>\$64,405,739</b>						



**PBR-GAIF  
CALCULATION OF ACTUAL GAS COSTS  
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY  
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER LG&E'S TGT RATE STF	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE STF	APV TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER CAPACITY
Nov 14	3,258,590	\$12,597,679	326,222	\$1,205,094	0	\$0	613,852	\$2,191,451	0	\$0
Dec 14	1,978,747	\$7,046,204	316,882	\$1,064,123	0	\$0	399,750	\$1,284,991	789,907	\$2,537,010
Jan 15	1,065,121	\$3,283,910	216,882	\$650,653	609,821	\$1,846,238	471,500	\$1,374,013	680,000	\$1,972,750
Feb 15	3,073,046	\$8,847,016	329,613	\$1,034,071	0	\$0	566,575	\$1,522,047	357,600	\$1,134,836
Mar 15	1,792,107	\$5,068,172	316,882	\$859,345	0	\$0	635,153	\$1,690,683	35,880	\$120,979
Apr 15	1,334,488	\$3,329,290	106,000	\$264,340	86,592	\$215,705	20,750	\$51,664	0	\$0
May 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jun 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jul 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Aug 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Sep 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Oct 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	12,502,099	\$40,172,271	1,612,481	\$5,077,626	696,413	\$2,061,943	2,707,580	\$8,114,849	1,863,387	\$5,765,575

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2014/2015 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 14	\$15,994,224	\$292,470	\$16,286,694
Dec 14	\$11,932,328	\$688,393	\$12,620,721
Jan 15	\$9,127,564	\$699,693	\$9,827,257
Feb 15	\$12,537,970	\$582,937	\$13,120,907
Mar 15	\$7,739,179	\$293,845	\$8,033,024
Apr 15	\$3,860,999	\$149,959	\$4,010,958
May 15	\$0	\$0	\$0
Jun 15	\$0	\$0	\$0
Jul 15	\$0	\$0	\$0
Aug 15	\$0	\$0	\$0
Sep 15	\$0	\$0	\$0
Oct 15	\$0	\$0	\$0
Total	\$61,192,264	\$2,707,297	\$63,899,561

**PBR-GAIF  
CALCULATION OF SAVINGS AND/OR EXPENSES**

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LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SAVINGS AND EXPENSES  
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 31	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 14	\$16,638,745	\$16,286,694	\$352,051
Dec 14	\$13,375,359	\$12,620,721	\$754,638
Jan 15	\$9,599,530	\$9,827,257	(\$227,727)
Feb 15	\$12,706,936	\$13,120,907	(\$413,971)
Mar 15	\$8,063,500	\$8,033,024	\$30,476
Apr 15	\$4,021,669	\$4,010,958	\$10,711
May 15	\$0	\$0	\$0
Jun 15	\$0	\$0	\$0
Jul 15	\$0	\$0	\$0
Aug 15	\$0	\$0	\$0
Sep 15	\$0	\$0	\$0
Oct 15	\$0	\$0	\$0
Total	\$64,405,739	\$63,899,561	\$506,178

**PBR-GAIF  
INDICES**

**PBR-GAIF  
INDICES  
TEXAS GAS - ZONE SL**

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LOUISVILLE GAS AND ELECTRIC  
 CALCULATION OF SUPPLY AREA INDICES  
 SAI (TGT-SL)

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH, TEXAS GAS ZONE SL	PLATTS INSIDE FERC's GAS MARKET REPORT TEXAS GAS ZONE SL	AVERAGE
Nov. 14	\$3.9650	\$4.2000	\$3.6500 *	\$3.9383
Dec. 14	\$3.4600	\$3.4363	\$4.2200 *	\$3.7054
Jan. 15	\$2.9825	\$2.9138	\$3.1200	\$3.0054
Feb. 15	\$2.7450	\$2.8961	\$2.8100	\$2.8170
Mar. 15	\$2.8040	\$2.7548	\$2.8700	\$2.8096
Apr. 15	\$2.5375	\$2.4905	\$2.5100	\$2.5127
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

\* Because Platts Inside FERC did not publish a price for TGT Zone SL, the posted price for TGT Zone 1 was used.

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR TEXAS GAS ZONE SL

NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE
11/03/2014	\$3.6600			05/04/2015	\$0.0000		
11/10/2014	\$3.8400			05/11/2015	\$0.0000		
11/17/2014	\$4.0800			05/18/2015	\$0.0000		
11/24/2014	\$4.2800	\$3.9650		05/25/2015	\$0.0000	\$0.0000	
12/01/2014	\$4.0900			06/01/2015	\$0.0000		
12/08/2014	\$3.4900			06/08/2015	\$0.0000		
12/15/2014	\$3.5500			06/15/2015	\$0.0000		
12/22/2014	\$3.4700			06/22/2015	\$0.0000		
12/29/2014	\$2.7000	\$3.4600		06/29/2015	\$0.0000	\$0.0000	
01/05/2015	\$2.9900			07/06/2015	\$0.0000		
01/12/2015	\$2.9600			07/13/2015	\$0.0000		
01/19/2015	\$3.0400			07/20/2015	\$0.0000		
01/26/2015	\$2.9400	\$2.9825		07/27/2015	\$0.0000	\$0.0000	
02/02/2015	\$2.7400			08/03/2015	\$0.0000		
02/09/2015	\$2.5500			08/10/2015	\$0.0000		
02/16/2015	\$2.7200			08/17/2015	\$0.0000		
02/23/2015	\$2.9700	\$2.7450		08/24/2015	\$0.0000		
03/02/2015	\$3.0200			08/31/2015	\$0.0000	\$0.0000	
03/09/2015	\$2.9700			09/07/2015	\$0.0000		
03/16/2015	\$2.6600			09/14/2015	\$0.0000		
03/23/2015	\$2.7500			09/21/2015	\$0.0000		
03/30/2015	\$2.6200	\$2.8040		09/28/2015	\$0.0000	\$0.0000	
04/06/2015	\$2.5700			10/05/2015	\$0.0000		
04/13/2015	\$2.5200			10/12/2015	\$0.0000		
04/20/2015	\$2.5500			10/19/2015	\$0.0000		
04/27/2015	\$2.5100	\$2.5375		10/26/2015	\$0.0000	\$0.0000	



CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TEXAS GAS ZONE SL

NOVEMBER 2014

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	\$ 4.1100	\$ 4.1100	\$ 4.1100
15			
16			
17	\$ 4.0400	\$ 4.0500	\$ 4.0450
18	\$ 4.2200	\$ 4.2300	\$ 4.2250
19			
20			
21	\$ 4.3900	\$ 4.3900	\$ 4.3900
22			
23			
24	\$ 4.2300	\$ 4.2300	\$ 4.2300
25			
26			
27			
28			
29			
30			
TOTAL	\$ 20.9900	\$ 21.0100	\$ 21.0000
POSTINGS	5	5	5
AVERAGE	\$ 4.1980	\$ 4.2020	\$ 4.2000

DECEMBER 2014

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 4.1600	\$ 4.1700	\$ 4.1650
2	\$ 3.8000	\$ 3.8000	\$ 3.8000
3			
4	\$ 3.5400	\$ 3.5400	\$ 3.5400
5	\$ 3.4500	\$ 3.4600	\$ 3.4550
6			
7			
8	\$ 3.4000	\$ 3.4000	\$ 3.4000
9	\$ 3.4500	\$ 3.4500	\$ 3.4500
10	\$ 3.5400	\$ 3.5500	\$ 3.5450
11	\$ 3.5700	\$ 3.5700	\$ 3.5700
12	\$ 3.5700	\$ 3.6000	\$ 3.5850
13			
14			
15	\$ 3.5000	\$ 3.5000	\$ 3.5000
16			
17	\$ 3.5000	\$ 3.5200	\$ 3.5100
18			
19	\$ 3.6000	\$ 3.6000	\$ 3.6000
20			
21			
22	\$ 3.3600	\$ 3.3800	\$ 3.3700
23	\$ 2.9600	\$ 2.9600	\$ 2.9600
24	\$ 2.8100	\$ 2.8700	\$ 2.8400
25			
26			
27			
28			
29	\$ 2.6900	\$ 2.6900	\$ 2.6900
30			
31			
TOTAL	\$ 54.9000	\$ 55.0600	\$ 54.9800
POSTINGS	16	16	16
AVERAGE	\$ 3.4313	\$ 3.4413	\$ 3.4363

JANUARY 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.9100	\$ 2.9200	\$ 2.9150
3			
4			
5	\$ 2.9400	\$ 2.9400	\$ 2.9400
6	\$ 3.0500	\$ 3.0900	\$ 3.0700
7	\$ 2.8700	\$ 2.8900	\$ 2.8800
8	\$ 3.0400	\$ 3.0400	\$ 3.0400
9	\$ 2.8700	\$ 2.8800	\$ 2.8750
10			
11			
12	\$ 2.9400	\$ 2.9400	\$ 2.9400
13	\$ 2.8800	\$ 2.8800	\$ 2.8800
14	\$ 2.8500	\$ 2.8500	\$ 2.8500
15			
16	\$ 3.2200	\$ 3.2200	\$ 3.2200
17			
18			
19			
20	\$ 3.0000	\$ 3.0000	\$ 3.0000
21	\$ 2.8400	\$ 2.8400	\$ 2.8400
22	\$ 2.8700	\$ 2.8700	\$ 2.8700
23			
24			
25			
26	\$ 2.8500	\$ 2.8500	\$ 2.8500
27			
28	\$ 2.8300	\$ 2.8300	\$ 2.8300
29	\$ 2.7700	\$ 2.7800	\$ 2.7750
30	\$ 2.7500	\$ 2.7700	\$ 2.7600
31			
TOTAL	\$ 49.4800	\$ 49.5900	\$ 49.5350
POSTINGS	17	17	17
AVERAGE	\$ 2.9106	\$ 2.9171	\$ 2.9138

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TEXAS GAS ZONE SL

FEBRUARY 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5	\$ 2.6800	\$ 2.6800	\$ 2.6800
6	\$ 2.5300	\$ 2.5400	\$ 2.5350
7			
8			
9	\$ 2.4900	\$ 2.5100	\$ 2.5000
10			
11			
12	\$ 2.8400	\$ 2.8400	\$ 2.8400
13	\$ 2.8200	\$ 2.8200	\$ 2.8200
14			
15			
16			
17	\$ 2.7300	\$ 2.7400	\$ 2.7350
18	\$ 2.9600	\$ 2.9700	\$ 2.9650
19	\$ 2.9200	\$ 2.9300	\$ 2.9250
20	\$ 2.9100	\$ 2.9100	\$ 2.9100
21			
22			
23	\$ 3.0800	\$ 3.0800	\$ 3.0800
24	\$ 3.1800	\$ 3.1900	\$ 3.1850
25	\$ 3.1200	\$ 3.1300	\$ 3.1250
26	\$ 3.2000	\$ 3.2200	\$ 3.2100
27	\$ 3.0200	\$ 3.0500	\$ 3.0350
28			
TOTAL	\$ 40.4800	\$ 40.6100	\$ 40.5450
POSTINGS	14	14	14
AVERAGE	\$ 2.8914	\$ 2.9007	\$ 2.8961

MARCH 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.7500	\$ 2.7900	\$ 2.7700
3	\$ 2.8000	\$ 2.8400	\$ 2.8200
4	\$ 2.9200	\$ 2.9200	\$ 2.9200
5	\$ 3.2800	\$ 3.3500	\$ 3.3150
6	\$ 3.2700	\$ 3.2700	\$ 3.2700
7			
8			
9	\$ 2.8300	\$ 2.8400	\$ 2.8350
10	\$ 2.6200	\$ 2.6200	\$ 2.6200
11	\$ 2.6400	\$ 2.6500	\$ 2.6450
12	\$ 2.6800	\$ 2.6800	\$ 2.6800
13	\$ 2.7400	\$ 2.7400	\$ 2.7400
14			
15			
16	\$ 2.6000	\$ 2.6000	\$ 2.6000
17	\$ 2.6000	\$ 2.6000	\$ 2.6000
18	\$ 2.7200	\$ 2.7300	\$ 2.7250
19	\$ 2.6900	\$ 2.6900	\$ 2.6900
20	\$ 2.7300	\$ 2.7300	\$ 2.7300
21			
22			
23	\$ 2.7500	\$ 2.7600	\$ 2.7550
24	\$ 2.6200	\$ 2.6200	\$ 2.6200
25			
26	\$ 2.6600	\$ 2.6600	\$ 2.6600
27			
28			
29			
30	\$ 2.5600	\$ 2.5600	\$ 2.5600
31	\$ 2.5400	\$ 2.5400	\$ 2.5400
TOTAL	\$ 55.0000	\$ 55.1900	\$ 55.0950
POSTINGS	20	20	20
AVERAGE	\$ 2.7500	\$ 2.7595	\$ 2.7548

APRIL 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2.5400	\$ 2.5400	\$ 2.5400
2			
3			
4			
5			
6			
7			
8	\$ 2.5600	\$ 2.5600	\$ 2.5600
9			
10	\$ 2.5200	\$ 2.5300	\$ 2.5250
11			
12			
13	\$ 2.4400	\$ 2.4400	\$ 2.4400
14			
15			
16	\$ 2.4700	\$ 2.4700	\$ 2.4700
17			
18			
19			
20			
21	\$ 2.4500	\$ 2.4500	\$ 2.4500
22			
23	\$ 2.5400	\$ 2.5400	\$ 2.5400
24			
25			
26			
27			
28	\$ 2.4200	\$ 2.4200	\$ 2.4200
29	\$ 2.4700	\$ 2.4700	\$ 2.4700
30	\$ 2.4900	\$ 2.4900	\$ 2.4900
TOTAL	\$ 24.9000	\$ 24.9100	\$ 24.9050
POSTINGS	10	10	10
AVERAGE	\$ 2.4900	\$ 2.4910	\$ 2.4905

**PBR-GAIF  
INDICES  
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC  
 CALCULATION OF SUPPLY AREA INDICES  
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	PLATTS GAS DAILY AVERAGE EAST TEXAS-NORTH LOUISIANA AREA, TEXAS GAS, ZONE 1	PLATTS INSIDE FERC's GAS MARKET REPORT TEXAS GAS ZONE 1	AVERAGE
Nov. 14	\$3.9500	\$4.0194	\$3.6500	\$3.8731
Dec. 14	\$3.4180	\$3.4093	\$4.2200	\$3.6824
Jan. 15	\$2.9425	\$2.9258	\$3.1200	\$2.9961
Feb. 15	\$2.7325	\$2.8266	\$2.8000	\$2.7864
Mar. 15	\$2.7660	\$2.7432	\$2.8500	\$2.7864
Apr. 15	\$2.4975	\$2.4960	\$2.5000	\$2.4978
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR TEXAS GAS ZONE 1

NATURAL GAS WEEK LOUISIANA NORTH			NATURAL GAS WEEK LOUISIANA NORTH		
	MONTHLY AVERAGE			MONTHLY AVERAGE	
11/03/2014	\$3.6200		05/04/2015	\$0.0000	
11/10/2014	\$3.8800		05/11/2015	\$0.0000	
11/17/2014	\$4.0300		05/18/2015	\$0.0000	
11/24/2014	\$4.2700	\$3.9500	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$4.0600		06/01/2015	\$0.0000	
12/08/2014	\$3.4900		06/08/2015	\$0.0000	
12/15/2014	\$3.5000		06/15/2015	\$0.0000	
12/22/2014	\$3.4200		06/22/2015	\$0.0000	
12/29/2014	\$2.6200	\$3.4180	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$2.9500		07/06/2015	\$0.0000	
01/12/2015	\$2.9600		07/13/2015	\$0.0000	
01/19/2015	\$2.9800		07/20/2015	\$0.0000	
01/26/2015	\$2.8800	\$2.9425	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$2.7300		08/03/2015	\$0.0000	
02/09/2015	\$2.5300		08/10/2015	\$0.0000	
02/16/2015	\$2.7300		08/17/2015	\$0.0000	
02/23/2015	\$2.9400	\$2.7325	08/24/2015	\$0.0000	\$0.0000
03/02/2015	\$2.9700		08/31/2015	\$0.0000	
03/09/2015	\$2.9100		09/07/2015	\$0.0000	
03/16/2015	\$2.6000		09/14/2015	\$0.0000	
03/23/2015	\$2.7500		09/21/2015	\$0.0000	
03/30/2015	\$2.6000	\$2.7660	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$2.5200		10/05/2015	\$0.0000	
04/13/2015	\$2.4800		10/12/2015	\$0.0000	
04/20/2015	\$2.5100		10/19/2015	\$0.0000	
04/27/2015	\$2.4800	\$2.4975	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TEXAS GAS ZONE 1

NOVEMBER 2014

DECEMBER 2014

JANUARY 2015

TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2			
3	\$ 3.5700	\$ 3.7000	\$ 3.6350
4	\$ 3.5700	\$ 3.6400	\$ 3.6050
5	\$ 3.5200	\$ 3.5600	\$ 3.5400
6	\$ 3.6400	\$ 3.7800	\$ 3.7100
7	\$ 3.8400	\$ 3.8800	\$ 3.8600
8			
9			
10	\$ 3.9400	\$ 4.0000	\$ 3.9700
11	\$ 4.0800	\$ 4.1300	\$ 4.1050
12	\$ 4.0200	\$ 4.0900	\$ 4.0550
13	\$ 4.1600	\$ 4.2100	\$ 4.1850
14	\$ 4.1000	\$ 4.1200	\$ 4.1100
15			
16			
17	\$ 3.9900	\$ 4.0300	\$ 4.0100
18	\$ 4.2000	\$ 4.2200	\$ 4.2100
19	\$ 4.2500	\$ 4.3000	\$ 4.2750
20	\$ 4.3800	\$ 4.4100	\$ 4.3950
21	\$ 4.3600	\$ 4.3900	\$ 4.3750
22			
23			
24	\$ 4.2100	\$ 4.2300	\$ 4.2200
25	\$ 4.0200	\$ 4.0600	\$ 4.0400
26	\$ 4.0300	\$ 4.0700	\$ 4.0500
27			
28			
29			
30			

1	\$ 4.1100	\$ 4.1400	\$ 4.1250
2	\$ 3.7700	\$ 3.7800	\$ 3.7750
3	\$ 3.6400	\$ 3.6600	\$ 3.6500
4	\$ 3.5400	\$ 3.5600	\$ 3.5500
5	\$ 3.4200	\$ 3.4600	\$ 3.4400
6			
7			
8	\$ 3.3600	\$ 3.3800	\$ 3.3700
9	\$ 3.4200	\$ 3.5000	\$ 3.4600
10	\$ 3.5400	\$ 3.5700	\$ 3.5550
11	\$ 3.5600	\$ 3.5800	\$ 3.5700
12	\$ 3.5400	\$ 3.5900	\$ 3.5650
13			
14			
15	\$ 3.4800	\$ 3.5100	\$ 3.4950
16	\$ 3.5600	\$ 3.6000	\$ 3.5800
17	\$ 3.4800	\$ 3.5300	\$ 3.5050
18	\$ 3.5700	\$ 3.6000	\$ 3.5850
19	\$ 3.6100	\$ 3.6400	\$ 3.6250
20			
21			
22	\$ 3.3100	\$ 3.3700	\$ 3.3400
23	\$ 2.9000	\$ 2.9400	\$ 2.9200
24	\$ 2.8000	\$ 2.8300	\$ 2.8150
25			
26			
27			
28			
29	\$ 2.5800	\$ 2.6300	\$ 2.6050
30	\$ 2.9400	\$ 3.0200	\$ 2.9800
31	\$ 3.0700	\$ 3.1000	\$ 3.0850

1			
2	\$ 2.9100	\$ 2.9400	\$ 2.9250
3			
4			
5	\$ 2.9400	\$ 2.9600	\$ 2.9500
6	\$ 3.0900	\$ 3.1900	\$ 3.1400
7	\$ 2.8900	\$ 3.0200	\$ 2.9550
8	\$ 3.0300	\$ 3.0500	\$ 3.0400
9	\$ 2.8800	\$ 2.9200	\$ 2.9000
10			
11			
12	\$ 2.9300	\$ 2.9700	\$ 2.9500
13	\$ 2.8800	\$ 2.8900	\$ 2.8850
14	\$ 2.8600	\$ 2.8800	\$ 2.8700
15	\$ 3.0800	\$ 3.1200	\$ 3.1000
16	\$ 3.2300	\$ 3.2500	\$ 3.2400
17			
18			
19			
20	\$ 2.9600	\$ 3.0000	\$ 2.9800
21	\$ 2.8300	\$ 2.8700	\$ 2.8500
22	\$ 2.8500	\$ 2.8600	\$ 2.8550
23	\$ 2.8200	\$ 2.8500	\$ 2.8350
24			
25			
26	\$ 2.8400	\$ 2.8600	\$ 2.8500
27	\$ 2.8400	\$ 2.8600	\$ 2.8500
28	\$ 2.8300	\$ 2.8400	\$ 2.8350
29	\$ 2.7600	\$ 2.7900	\$ 2.7750
30	\$ 2.7000	\$ 2.7600	\$ 2.7300
31			

TOTAL	\$ 71.8800	\$ 72.8200	\$ 72.3500
POSTINGS	18	18	18
AVERAGE	\$ 3.9933	\$ 4.0456	\$ 4.0194

TOTAL	\$ 71.2000	\$ 71.9900	\$ 71.5950
POSTINGS	21	21	21
AVERAGE	\$ 3.3905	\$ 3.4281	\$ 3.4093

TOTAL	\$ 58.1500	\$ 58.8800	\$ 58.5150
POSTINGS	20	20	20
AVERAGE	\$ 2.9075	\$ 2.9440	\$ 2.9258

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TEXAS GAS ZONE 1

FEBRUARY 2015

MARCH 2015

APRIL 2015

TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 2.6300	\$ 2.6800	\$ 2.6550
3	\$ 2.6100	\$ 2.6400	\$ 2.6250
4	\$ 2.6100	\$ 2.6300	\$ 2.6200
5	\$ 2.6900	\$ 2.7200	\$ 2.7050
6	\$ 2.5300	\$ 2.5600	\$ 2.5450
7			
8			
9	\$ 2.4700	\$ 2.5200	\$ 2.4950
10	\$ 2.5200	\$ 2.5500	\$ 2.5350
11	\$ 2.6000	\$ 2.6300	\$ 2.6150
12	\$ 2.8200	\$ 2.8500	\$ 2.8350
13	\$ 2.8000	\$ 2.8500	\$ 2.8250
14			
15			
16			
17	\$ 2.7300	\$ 2.7400	\$ 2.7350
18	\$ 2.9700	\$ 2.9900	\$ 2.9800
19	\$ 2.9200	\$ 2.9600	\$ 2.9400
20	\$ 2.9300	\$ 2.9500	\$ 2.9400
21			
22			
23	\$ 3.0100	\$ 3.0900	\$ 3.0500
24	\$ 3.1900	\$ 3.2300	\$ 3.2100
25	\$ 3.1200	\$ 3.1400	\$ 3.1300
26	\$ 3.2000	\$ 3.2200	\$ 3.2100
27	\$ 3.0200	\$ 3.0900	\$ 3.0550
28			

1			
2	\$ 2.7000	\$ 2.7700	\$ 2.7350
3	\$ 2.7800	\$ 2.8400	\$ 2.8100
4	\$ 2.9000	\$ 2.9600	\$ 2.9300
5	\$ 3.2200	\$ 3.3600	\$ 3.2900
6	\$ 3.1500	\$ 3.3000	\$ 3.2250
7			
8			
9	\$ 2.8000	\$ 2.8700	\$ 2.8350
10	\$ 2.6000	\$ 2.6300	\$ 2.6150
11	\$ 2.6200	\$ 2.6400	\$ 2.6300
12	\$ 2.6700	\$ 2.6900	\$ 2.6800
13	\$ 2.7100	\$ 2.7300	\$ 2.7200
14			
15			
16	\$ 2.5800	\$ 2.6000	\$ 2.5900
17	\$ 2.5800	\$ 2.6200	\$ 2.6000
18	\$ 2.7200	\$ 2.7500	\$ 2.7350
19	\$ 2.6800	\$ 2.7300	\$ 2.7050
20	\$ 2.7300	\$ 2.7600	\$ 2.7450
21			
22			
23	\$ 2.7400	\$ 2.7800	\$ 2.7600
24	\$ 2.6300	\$ 2.6400	\$ 2.6350
25	\$ 2.6500	\$ 2.6800	\$ 2.6650
26	\$ 2.6600	\$ 2.6700	\$ 2.6650
27	\$ 2.6800	\$ 2.7000	\$ 2.6900
28			
29			
30	\$ 2.5500	\$ 2.5700	\$ 2.5600
31	\$ 2.5100	\$ 2.5500	\$ 2.5300

1	\$ 2.5200	\$ 2.5500	\$ 2.5350
2	\$ 2.5000	\$ 2.5200	\$ 2.5100
3			
4			
5			
6	\$ 2.5100	\$ 2.5300	\$ 2.5200
7	\$ 2.5300	\$ 2.5400	\$ 2.5350
8	\$ 2.5600	\$ 2.5600	\$ 2.5600
9	\$ 2.5300	\$ 2.5900	\$ 2.5600
10	\$ 2.5300	\$ 2.5600	\$ 2.5450
11			
12			
13	\$ 2.4400	\$ 2.4600	\$ 2.4500
14	\$ 2.4200	\$ 2.4500	\$ 2.4350
15	\$ 2.4400	\$ 2.4400	\$ 2.4400
16	\$ 2.4500	\$ 2.4800	\$ 2.4650
17	\$ 2.4900	\$ 2.5000	\$ 2.4950
18			
19			
20	\$ 2.5400	\$ 2.5700	\$ 2.5550
21	\$ 2.4300	\$ 2.4600	\$ 2.4450
22	\$ 2.5000	\$ 2.5100	\$ 2.5050
23	\$ 2.5300	\$ 2.5400	\$ 2.5350
24	\$ 2.4800	\$ 2.5000	\$ 2.4900
25			
26			
27	\$ 2.4800	\$ 2.4900	\$ 2.4850
28	\$ 2.4000	\$ 2.4200	\$ 2.4100
29	\$ 2.4500	\$ 2.4600	\$ 2.4550
30	\$ 2.4800	\$ 2.4900	\$ 2.4850

TOTAL      \$ 53.3700    \$ 54.0400    \$ 53.7050

POSTINGS            19            19            19

AVERAGE \$    2.8089    \$    2.8442    \$    2.8266

TOTAL      \$ 59.8600    \$ 60.8400    \$ 60.3500

POSTINGS            22            22            22

AVERAGE \$    2.7209    \$    2.7655    \$    2.7432

TOTAL      \$ 52.2100    \$ 52.6200    \$ 52.4150

POSTINGS            21            21            21

AVERAGE \$    2.4862    \$    2.5057    \$    2.4960

**PBR-GAIF  
INDICES  
TEXAS GAS – ZONE 4**



LOUISVILLE GAS AND ELECTRIC  
 CALCULATION OF SUPPLY AREA INDICES  
 SAI (TGT-Z4)

	NATURAL GAS WEEK APPALACHIA LEBANON HUB	PLATTS GAS DAILY AVERAGE APPALACHIA LEBANON HUB	PLATTS INSIDE FERC's GAS MARKET REPORT NORTHEAST LEBANON HUB	AVERAGE
Nov. 14	\$4.1125	\$4.2969	\$3.7100	\$4.0398
Dec. 14	\$3.5520	\$3.5688	\$4.6400	\$3.9203
Jan. 15	\$3.0400	\$2.9922	\$3.4400	\$3.1574
Feb. 15	\$3.1450	\$3.4226	\$2.9300	\$3.1659
Mar. 15	\$2.8300	\$2.7668	\$3.1700	\$2.9223
Apr. 15	\$2.5050	\$2.4986	\$2.4800	\$2.4945
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR LEBANON HUB

NATURAL GAS WEEK APPALACHIA LEBANON HUB			NATURAL GAS WEEK APPALACHIA LEBANON HUB		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/03/2014	\$3.6900		05/04/2015	\$0.0000	
11/10/2014	\$3.8800		05/11/2015	\$0.0000	
11/17/2014	\$4.2700		05/18/2015	\$0.0000	
11/24/2014	\$4.6100	\$4.1125	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$4.3300		06/01/2015	\$0.0000	
12/08/2014	\$3.5000		06/08/2015	\$0.0000	
12/15/2014	\$3.5500		06/15/2015	\$0.0000	
12/22/2014	\$3.5700		06/22/2015	\$0.0000	
12/29/2014	\$2.8100	\$3.5520	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$3.2500		07/06/2015	\$0.0000	
01/12/2015	\$3.0400		07/13/2015	\$0.0000	
01/19/2015	\$3.0100		07/20/2015	\$0.0000	
01/26/2015	\$2.8600	\$3.0400	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$2.8000		08/03/2015	\$0.0000	
02/09/2015	\$2.7300		08/10/2015	\$0.0000	
02/16/2015	\$2.8100		08/17/2015	\$0.0000	
02/23/2015	\$4.2400	\$3.1450	08/24/2015	\$0.0000	\$0.0000
03/02/2015	\$3.3300		08/31/2015	\$0.0000	
03/09/2015	\$2.9600		09/07/2015	\$0.0000	
03/16/2015	\$2.5900		09/14/2015	\$0.0000	
03/23/2015	\$2.6800		09/21/2015	\$0.0000	
03/30/2015	\$2.5900	\$2.8300	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$2.5100		10/05/2015	\$0.0000	
04/13/2015	\$2.5000		10/12/2015	\$0.0000	
04/20/2015	\$2.4900		10/19/2015	\$0.0000	
04/27/2015	\$2.5200	\$2.5050	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TEXAS GAS LEBANON HUB

NOVEMBER 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3.7000	\$ 3.8000	\$ 3.7500
4			
5			
6	\$ 3.6700	\$ 3.6700	\$ 3.6700
7	\$ 3.8700	\$ 3.9800	\$ 3.9250
8			
9			
10	\$ 3.8500	\$ 3.9100	\$ 3.8800
11	\$ 4.0500	\$ 4.1700	\$ 4.1100
12	\$ 4.3800	\$ 4.4200	\$ 4.4000
13	\$ 4.3800	\$ 4.4200	\$ 4.4000
14	\$ 4.2900	\$ 4.3100	\$ 4.3000
15			
16			
17	\$ 4.2100	\$ 4.2900	\$ 4.2500
18	\$ 4.5500	\$ 4.6600	\$ 4.6050
19	\$ 4.6200	\$ 4.6700	\$ 4.6450
20	\$ 4.8400	\$ 4.8900	\$ 4.8650
21	\$ 4.7400	\$ 4.7900	\$ 4.7650
22			
23			
24	\$ 4.4800	\$ 4.5800	\$ 4.5300
25	\$ 4.3300	\$ 4.3500	\$ 4.3400
26	\$ 4.2800	\$ 4.3500	\$ 4.3150
27			
28			
29			
30			
TOTAL	\$ 68.2400	\$ 69.2600	\$ 68.7500
POSTINGS	16	16	16
AVERAGE	\$ 4.2650	\$ 4.3288	\$ 4.2969

DECEMBER 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.3900	\$ 4.4000	\$ 4.3950
2	\$ 4.0800	\$ 4.0800	\$ 4.0800
3	\$ 3.8700	\$ 3.8800	\$ 3.8750
4	\$ 3.7200	\$ 3.7300	\$ 3.7250
5	\$ 3.5300	\$ 3.5500	\$ 3.5400
6			
7			
8	\$ 3.4300	\$ 3.4500	\$ 3.4400
9	\$ 3.5000	\$ 3.5400	\$ 3.5200
10	\$ 3.6000	\$ 3.6300	\$ 3.6150
11	\$ 3.6300	\$ 3.6600	\$ 3.6450
12	\$ 3.6300	\$ 3.6500	\$ 3.6400
13			
14			
15	\$ 3.4900	\$ 3.5400	\$ 3.5150
16	\$ 3.6900	\$ 3.7000	\$ 3.6950
17	\$ 3.6500	\$ 3.6700	\$ 3.6600
18	\$ 3.7400	\$ 3.7700	\$ 3.7550
19	\$ 3.7400	\$ 3.7800	\$ 3.7600
20			
21			
22	\$ 3.4300	\$ 3.4600	\$ 3.4450
23	\$ 2.9800	\$ 3.0000	\$ 2.9900
24	\$ 2.8900	\$ 2.9200	\$ 2.9050
25			
26			
27			
28			
29	\$ 2.8500	\$ 2.8500	\$ 2.8500
30	\$ 3.2900	\$ 3.3600	\$ 3.3250
31			
TOTAL	\$ 71.1300	\$ 71.6200	\$ 71.3750
POSTINGS	20	20	20
AVERAGE	\$ 3.5565	\$ 3.5810	\$ 3.5688

JANUARY 2015

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6	\$ 3.6500	\$ 3.6500	\$ 3.6500
7	\$ 3.1400	\$ 3.2200	\$ 3.1800
8	\$ 3.1900	\$ 3.3100	\$ 3.2500
9	\$ 3.0400	\$ 3.1000	\$ 3.0700
10			
11			
12	\$ 2.9800	\$ 3.0100	\$ 2.9950
13	\$ 2.9300	\$ 2.9600	\$ 2.9450
14	\$ 2.9100	\$ 2.9400	\$ 2.9250
15	\$ 3.0800	\$ 3.0900	\$ 3.0850
16	\$ 3.2400	\$ 3.2700	\$ 3.2550
17			
18			
19			
20	\$ 2.9400	\$ 2.9700	\$ 2.9550
21	\$ 2.8400	\$ 2.8400	\$ 2.8400
22	\$ 2.8500	\$ 2.8700	\$ 2.8600
23	\$ 2.8400	\$ 2.8400	\$ 2.8400
24			
25			
26	\$ 2.8400	\$ 2.8500	\$ 2.8450
27	\$ 2.7900	\$ 2.8100	\$ 2.8000
28	\$ 2.8200	\$ 2.8400	\$ 2.8300
29	\$ 2.7600	\$ 2.7900	\$ 2.7750
30	\$ 2.7500	\$ 2.7700	\$ 2.7600
31			
TOTAL	\$ 53.5900	\$ 54.1300	\$ 53.8600
POSTINGS	18	18	18
AVERAGE	\$ 2.9772	\$ 3.0072	\$ 2.9922

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TEXAS GAS LEBANON HUB

FEBRUARY 2015

MARCH 2015

APRIL 2015

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE

1			
2	\$ 3.0100	\$ 3.0300	\$ 3.0200
3	\$ 2.8500	\$ 2.8800	\$ 2.8650
4	\$ 2.8800	\$ 2.8800	\$ 2.8800
5	\$ 2.9000	\$ 2.9800	\$ 2.9400
6	\$ 2.8000	\$ 2.8100	\$ 2.8050
7			
8			
9	\$ 2.7000	\$ 2.7300	\$ 2.7150
10	\$ 2.5000	\$ 2.5500	\$ 2.5250
11	\$ 2.6100	\$ 2.6400	\$ 2.6250
12	\$ 2.9200	\$ 3.1100	\$ 3.0150
13	\$ 2.8700	\$ 3.0300	\$ 2.9500
14			
15			
16			
17	\$ 2.7800	\$ 2.9100	\$ 2.8450
18	\$ 3.3000	\$ 3.6500	\$ 3.4750
19	\$ 5.7500	\$ 8.3900	\$ 7.0700
20	\$ 3.5400	\$ 4.4700	\$ 4.0050
21			
22			
23	\$ 4.5100	\$ 5.4400	\$ 4.9750
24	\$ 3.6200	\$ 4.0400	\$ 3.8300
25	\$ 3.2700	\$ 3.6800	\$ 3.4750
26	\$ 3.4500	\$ 4.0500	\$ 3.7500
27	\$ 3.1600	\$ 3.3700	\$ 3.2650
28			

1			
2	\$ 2.6400	\$ 2.7500	\$ 2.6950
3	\$ 2.8100	\$ 2.8400	\$ 2.8250
4	\$ 3.3200	\$ 3.5500	\$ 3.4350
5	\$ 3.6000	\$ 4.2900	\$ 3.9450
6	\$ 3.1100	\$ 3.2800	\$ 3.1950
7			
8			
9	\$ 2.6800	\$ 2.8300	\$ 2.7550
10	\$ 2.5300	\$ 2.6300	\$ 2.5800
11	\$ 2.5800	\$ 2.6000	\$ 2.5900
12	\$ 2.6500	\$ 2.6700	\$ 2.6600
13	\$ 2.6800	\$ 2.7000	\$ 2.6900
14			
15			
16	\$ 2.5400	\$ 2.5700	\$ 2.5550
17	\$ 2.5100	\$ 2.5400	\$ 2.5250
18	\$ 2.6600	\$ 2.7000	\$ 2.6800
19	\$ 2.6400	\$ 2.6700	\$ 2.6550
20	\$ 2.6800	\$ 2.7200	\$ 2.7000
21			
22			
23	\$ 2.6800	\$ 2.7500	\$ 2.7150
24	\$ 2.6000	\$ 2.6400	\$ 2.6200
25	\$ 2.6600	\$ 2.7100	\$ 2.6850
26	\$ 2.6300	\$ 2.6600	\$ 2.6450
27	\$ 2.6400	\$ 2.6600	\$ 2.6500
28			
29			
30	\$ 2.5300	\$ 2.5400	\$ 2.5350
31	\$ 2.5300	\$ 2.5400	\$ 2.5350

1	\$ 2.5100	\$ 2.5400	\$ 2.5250
2	\$ 2.5200	\$ 2.5300	\$ 2.5250
3			
4			
5			
6	\$ 2.5000	\$ 2.5100	\$ 2.5050
7	\$ 2.5100	\$ 2.5200	\$ 2.5150
8	\$ 2.5200	\$ 2.5400	\$ 2.5300
9	\$ 2.5300	\$ 2.5400	\$ 2.5350
10	\$ 2.5400	\$ 2.5600	\$ 2.5500
11			
12			
13	\$ 2.4400	\$ 2.4700	\$ 2.4550
14	\$ 2.4200	\$ 2.4500	\$ 2.4350
15	\$ 2.4300	\$ 2.4400	\$ 2.4350
16	\$ 2.4500	\$ 2.4500	\$ 2.4500
17	\$ 2.4600	\$ 2.4800	\$ 2.4700
18			
19			
20	\$ 2.5100	\$ 2.5400	\$ 2.5250
21	\$ 2.4500	\$ 2.4700	\$ 2.4600
22	\$ 2.5100	\$ 2.5300	\$ 2.5200
23	\$ 2.5700	\$ 2.5800	\$ 2.5750
24	\$ 2.5300	\$ 2.5500	\$ 2.5400
25			
26			
27	\$ 2.5000	\$ 2.5200	\$ 2.5100
28	\$ 2.4400	\$ 2.4600	\$ 2.4500
29	\$ 2.4600	\$ 2.4800	\$ 2.4700
30	\$ 2.4800	\$ 2.5000	\$ 2.4900

TOTAL \$ 61.4200 \$ 68.6400 \$ 65.0300

TOTAL \$ 59.9000 \$ 61.8400 \$ 60.8700

TOTAL \$ 52.2800 \$ 52.6600 \$ 52.4700

POSTINGS 19 19 19

POSTINGS 22 22 22

POSTINGS 21 21 21

AVERAGE \$ 3.2326 \$ 3.6126 \$ 3.4226

AVERAGE \$ 2.7227 \$ 2.8109 \$ 2.7668

AVERAGE \$ 2.4895 \$ 2.5076 \$ 2.4986

**PBR-GAIF  
INDICES  
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SUPPLY AREA INDICES  
 SAI (TGPL-Z0)

	NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE SOUTH-CORPUS CHRISTI TENNESSEE, ZONE 0	PLATTS INSIDE FERC's GAS MARKET REPORT TENNESSEE GAS TEXAS, ZONE 0	AVERAGE
Nov. 14	\$3.9000	\$3.9150	\$3.5700	\$3.7950
Dec. 14	\$3.3460	\$3.3133	\$4.1500	\$3.6031
Jan. 15	\$2.9250	\$2.8628	\$3.0500	\$2.9459
Feb. 15	\$2.6375	\$2.7011	\$2.7300	\$2.6895
Mar. 15	\$2.7400	\$2.6905	\$2.7600	\$2.7302
Apr. 15	\$2.5175	\$2.4836	\$2.4600	\$2.4870
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR GULF COAST ONSHORE - TEXAS

NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE			NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/03/2014	\$3.5800		05/04/2015	\$0.0000	
11/10/2014	\$3.7900		05/11/2015	\$0.0000	
11/17/2014	\$4.0100		05/18/2015	\$0.0000	
11/24/2014	\$4.2200	\$3.9000	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$4.0100		06/01/2015	\$0.0000	
12/08/2014	\$3.3500		06/08/2015	\$0.0000	
12/15/2014	\$3.4200		06/15/2015	\$0.0000	
12/22/2014	\$3.3500		06/22/2015	\$0.0000	
12/29/2014	\$2.6000	\$3.3460	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$2.9800		07/06/2015	\$0.0000	
01/12/2015	\$2.9100		07/13/2015	\$0.0000	
01/19/2015	\$2.9800		07/20/2015	\$0.0000	
01/26/2015	\$2.8300	\$2.9250	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$2.6700		08/03/2015	\$0.0000	
02/09/2015	\$2.4700		08/10/2015	\$0.0000	
02/16/2015	\$2.6200		08/17/2015	\$0.0000	
02/23/2015	\$2.7900	\$2.6375	08/24/2015	\$0.0000	\$0.0000
03/02/2015	\$2.9100		08/31/2015	\$0.0000	
03/09/2015	\$2.9200		09/07/2015	\$0.0000	
03/16/2015	\$2.6100		09/14/2015	\$0.0000	
03/23/2015	\$2.7000		09/21/2015	\$0.0000	
03/30/2015	\$2.5600	\$2.7400	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$2.5300		10/05/2015	\$0.0000	
04/13/2015	\$2.5100		10/12/2015	\$0.0000	
04/20/2015	\$2.5400		10/19/2015	\$0.0000	
04/27/2015	\$2.4900	\$2.5175	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2014

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2			
3	\$ 3.5400	\$ 3.6600	\$ 3.6000
4	\$ 3.4000	\$ 3.5500	\$ 3.4750
5	\$ 3.3800	\$ 3.4700	\$ 3.4250
6	\$ 3.6100	\$ 3.6900	\$ 3.6500
7	\$ 3.7500	\$ 3.8300	\$ 3.7900
8			
9			
10	\$ 3.8700	\$ 3.8900	\$ 3.8800
11	\$ 3.9900	\$ 4.0500	\$ 4.0200
12	\$ 3.9300	\$ 4.0100	\$ 3.9700
13	\$ 3.9800	\$ 4.0900	\$ 4.0350
14	\$ 3.9600	\$ 3.9800	\$ 3.9700
15			
16			
17	\$ 3.8300	\$ 3.9100	\$ 3.8700
18	\$ 4.0900	\$ 4.1500	\$ 4.1200
19	\$ 4.1400	\$ 4.1600	\$ 4.1500
20	\$ 4.2300	\$ 4.2500	\$ 4.2400
21	\$ 4.2400	\$ 4.2900	\$ 4.2650
22			
23			
24	\$ 4.1000	\$ 4.1200	\$ 4.1100
25	\$ 3.9500	\$ 3.9700	\$ 3.9600
26	\$ 3.9200	\$ 3.9600	\$ 3.9400
27			
28			
29			
30			

TOTAL	\$ 69.9100	\$ 71.0300	\$ 70.4700
POSTINGS	18	18	18
AVERAGE	\$ 3.8839	\$ 3.9461	\$ 3.9150

DECEMBER 2014

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 3.9900	\$ 4.0400	\$ 4.0150
2	\$ 3.6500	\$ 3.7700	\$ 3.7100
3	\$ 3.4800	\$ 3.5900	\$ 3.5350
4	\$ 3.4100	\$ 3.4600	\$ 3.4350
5	\$ 3.2800	\$ 3.3500	\$ 3.3150
6			
7			
8	\$ 3.2300	\$ 3.2900	\$ 3.2600
9	\$ 3.3800	\$ 3.4400	\$ 3.4100
10	\$ 3.4500	\$ 3.4800	\$ 3.4650
11	\$ 3.4000	\$ 3.5000	\$ 3.4500
12	\$ 3.3700	\$ 3.4100	\$ 3.3900
13			
14			
15	\$ 3.3400	\$ 3.4000	\$ 3.3700
16	\$ 3.4700	\$ 3.5100	\$ 3.4900
17	\$ 3.4300	\$ 3.5100	\$ 3.4700
18	\$ 3.5000	\$ 3.5300	\$ 3.5150
19	\$ 3.4900	\$ 3.5000	\$ 3.4950
20			
21			
22	\$ 3.2600	\$ 3.3000	\$ 3.2800
23	\$ 2.7400	\$ 2.8500	\$ 2.7950
24	\$ 2.7000	\$ 2.7300	\$ 2.7150
25			
26			
27			
28			
29	\$ 2.5200	\$ 2.6000	\$ 2.5600
30	\$ 2.9200	\$ 2.9700	\$ 2.9450
31	\$ 2.9400	\$ 2.9800	\$ 2.9600

TOTAL	\$ 68.9500	\$ 70.2100	\$ 69.5800
POSTINGS	21	21	21
AVERAGE	\$ 3.2833	\$ 3.3433	\$ 3.3133

JANUARY 2015

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 2.8600	\$ 2.8700	\$ 2.8650
3			
4			
5	\$ 2.8600	\$ 2.9000	\$ 2.8800
6	\$ 2.9900	\$ 3.0700	\$ 3.0300
7	\$ 2.8600	\$ 2.8900	\$ 2.8750
8	\$ 2.9200	\$ 2.9600	\$ 2.9400
9	\$ 2.7800	\$ 2.8400	\$ 2.8100
10			
11			
12	\$ 2.8500	\$ 2.8800	\$ 2.8650
13	\$ 2.8200	\$ 2.8400	\$ 2.8300
14	\$ 2.8200	\$ 2.8400	\$ 2.8300
15	\$ 2.9900	\$ 3.0200	\$ 3.0050
16	\$ 3.1600	\$ 3.1900	\$ 3.1750
17			
18			
19			
20	\$ 2.9400	\$ 2.9900	\$ 2.9650
21	\$ 2.7700	\$ 2.8000	\$ 2.7850
22	\$ 2.8000	\$ 2.8100	\$ 2.8050
23	\$ 2.7900	\$ 2.8100	\$ 2.8000
24			
25			
26	\$ 2.8100	\$ 2.8300	\$ 2.8200
27	\$ 2.7600	\$ 2.7900	\$ 2.7750
28	\$ 2.7700	\$ 2.7900	\$ 2.7800
29	\$ 2.7100	\$ 2.7400	\$ 2.7250
30	\$ 2.6800	\$ 2.7100	\$ 2.6950
31			

TOTAL	\$ 56.9400	\$ 57.5700	\$ 57.2550
POSTINGS	20	20	20
AVERAGE	\$ 2.8470	\$ 2.8785	\$ 2.8628



CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2015

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 2.5100	\$ 2.5400	\$ 2.5250
3	\$ 2.5000	\$ 2.5200	\$ 2.5100
4	\$ 2.5200	\$ 2.5600	\$ 2.5400
5	\$ 2.6100	\$ 2.6500	\$ 2.6300
6	\$ 2.4700	\$ 2.5000	\$ 2.4850
7			
8			
9	\$ 2.4400	\$ 2.4600	\$ 2.4500
10	\$ 2.4600	\$ 2.5000	\$ 2.4800
11	\$ 2.5500	\$ 2.5700	\$ 2.5600
12	\$ 2.7200	\$ 2.7600	\$ 2.7400
13	\$ 2.7000	\$ 2.7200	\$ 2.7100
14			
15			
16			
17	\$ 2.6000	\$ 2.6200	\$ 2.6100
18	\$ 2.7500	\$ 2.8100	\$ 2.7800
19	\$ 2.7000	\$ 2.7300	\$ 2.7150
20	\$ 2.7100	\$ 2.7600	\$ 2.7350
21			
22			
23	\$ 2.8800	\$ 2.9200	\$ 2.9000
24	\$ 3.0400	\$ 3.0800	\$ 3.0600
25	\$ 2.9400	\$ 2.9900	\$ 2.9650
26	\$ 2.9900	\$ 3.0400	\$ 3.0150
27	\$ 2.8800	\$ 2.9400	\$ 2.9100
28			

TOTAL \$ 50.9700 \$ 51.6700 \$ 51.3200

POSTINGS 19 19 19

AVERAGE \$ 2.6826 \$ 2.7195 \$ 2.7011

MARCH 2015

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 2.6400	\$ 2.7100	\$ 2.6750
3	\$ 2.7200	\$ 2.7600	\$ 2.7400
4	\$ 2.8400	\$ 2.8700	\$ 2.8550
5	\$ 3.1100	\$ 3.2100	\$ 3.1600
6	\$ 2.9600	\$ 3.1000	\$ 3.0300
7			
8			
9	\$ 2.7600	\$ 2.8000	\$ 2.7800
10	\$ 2.5700	\$ 2.6300	\$ 2.6000
11	\$ 2.6100	\$ 2.6500	\$ 2.6300
12	\$ 2.6300	\$ 2.6700	\$ 2.6500
13	\$ 2.6600	\$ 2.6900	\$ 2.6750
14			
15			
16	\$ 2.5300	\$ 2.5600	\$ 2.5450
17	\$ 2.5200	\$ 2.5600	\$ 2.5400
18	\$ 2.6600	\$ 2.6900	\$ 2.6750
19	\$ 2.6300	\$ 2.6900	\$ 2.6600
20	\$ 2.6700	\$ 2.7000	\$ 2.6850
21			
22			
23	\$ 2.7200	\$ 2.7400	\$ 2.7300
24	\$ 2.5900	\$ 2.6300	\$ 2.6100
25	\$ 2.6600	\$ 2.6700	\$ 2.6650
26	\$ 2.6100	\$ 2.6400	\$ 2.6250
27	\$ 2.6000	\$ 2.6400	\$ 2.6200
28			
29			
30	\$ 2.5100	\$ 2.5300	\$ 2.5200
31	\$ 2.5100	\$ 2.5300	\$ 2.5200

TOTAL \$ 58.7100 \$ 59.6700 \$ 59.1900

POSTINGS 22 22 22

AVERAGE \$ 2.6686 \$ 2.7123 \$ 2.6905

APRIL 2015

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 2.5100	\$ 2.5500	\$ 2.5300
2	\$ 2.4600	\$ 2.4800	\$ 2.4700
3			
4			
5			
6	\$ 2.4900	\$ 2.5300	\$ 2.5100
7	\$ 2.5300	\$ 2.5400	\$ 2.5350
8	\$ 2.5400	\$ 2.5800	\$ 2.5600
9	\$ 2.5500	\$ 2.5700	\$ 2.5600
10	\$ 2.4700	\$ 2.5300	\$ 2.5000
11			
12			
13	\$ 2.4100	\$ 2.4300	\$ 2.4200
14	\$ 2.4200	\$ 2.4200	\$ 2.4200
15	\$ 2.4300	\$ 2.4400	\$ 2.4350
16	\$ 2.4700	\$ 2.5000	\$ 2.4850
17	\$ 2.4700	\$ 2.5000	\$ 2.4850
18			
19			
20	\$ 2.5200	\$ 2.5400	\$ 2.5300
21	\$ 2.4300	\$ 2.4600	\$ 2.4450
22	\$ 2.4900	\$ 2.5200	\$ 2.5050
23	\$ 2.5100	\$ 2.5300	\$ 2.5200
24	\$ 2.4600	\$ 2.4800	\$ 2.4700
25			
26			
27	\$ 2.4500	\$ 2.4600	\$ 2.4550
28	\$ 2.3800	\$ 2.3900	\$ 2.3850
29	\$ 2.4500	\$ 2.4700	\$ 2.4600
30	\$ 2.4700	\$ 2.4800	\$ 2.4750

TOTAL \$ 51.9100 \$ 52.4000 \$ 52.1550

POSTINGS 21 21 21

AVERAGE \$ 2.4719 \$ 2.4952 \$ 2.4836

**PBR-GAIF  
INDICES  
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SUPPLY AREA INDICES  
 SAI (TGPL-Z1)

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH TENNESSEE, 500 LEG	PLATTS INSIDE FERC'S GAS MARKET REPORT TENNESSEE GAS LOUISIANA, 500 LEG	AVERAGE
Nov. 14	\$3.9650	\$4.0569	\$3.6700	\$3.8973
Dec. 14	\$3.4600	\$3.4493	\$4.2500	\$3.7198
Jan. 15	\$2.9825	\$2.9475	\$3.1700	\$3.0333
Feb. 15	\$2.7450	\$2.8447	\$2.8500	\$2.8132
Mar. 15	\$2.8040	\$2.7945	\$2.8900	\$2.8295
Apr. 15	\$2.5375	\$2.5443	\$2.5400	\$2.5406
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR GULF COAST ONSHORE - LA

NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE
11/03/2014	\$3.6600			05/04/2015	\$0.0000		
11/10/2014	\$3.8400			05/11/2015	\$0.0000		
11/17/2014	\$4.0800			05/18/2015	\$0.0000		
11/24/2014	\$4.2800	\$3.9650		05/25/2015	\$0.0000	\$0.0000	
12/01/2014	\$4.0900			06/01/2015	\$0.0000		
12/08/2014	\$3.4900			06/08/2015	\$0.0000		
12/15/2014	\$3.5500			06/15/2015	\$0.0000		
12/22/2014	\$3.4700			06/22/2015	\$0.0000		
12/29/2014	\$2.7000	\$3.4600		06/29/2015	\$0.0000	\$0.0000	
01/05/2015	\$2.9900			07/06/2015	\$0.0000		
01/12/2015	\$2.9600			07/13/2015	\$0.0000		
01/19/2015	\$3.0400			07/20/2015	\$0.0000		
01/26/2015	\$2.9400	\$2.9825		07/27/2015	\$0.0000	\$0.0000	
02/02/2015	\$2.7400			08/03/2015	\$0.0000		
02/09/2015	\$2.5500			08/10/2015	\$0.0000		
02/16/2015	\$2.7200			08/17/2015	\$0.0000		
02/23/2015	\$2.9700	\$2.7450		08/24/2015	\$0.0000	\$0.0000	
				08/31/2015			
03/02/2015	\$3.0200				\$0.0000		
03/09/2015	\$2.9700			09/07/2015	\$0.0000		
03/16/2015	\$2.6600			09/14/2015	\$0.0000		
03/23/2015	\$2.7500			09/21/2015	\$0.0000		
03/30/2015	\$2.6200	\$2.8040		09/28/2015	\$0.0000	\$0.0000	
04/06/2015	\$2.5700			10/05/2015	\$0.0000		
04/13/2015	\$2.5200			10/12/2015	\$0.0000		
04/20/2015	\$2.5500			10/19/2015	\$0.0000		
04/27/2015	\$2.5100	\$2.5375		10/26/2015	\$0.0000	\$0.0000	

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TGPL - LA ONSHORE SOUTH

NOVEMBER 2014

DECEMBER 2014

JANUARY 2015

TGPL - LOUISIANA ONSHORE SOUTH  
DAY 

LOW	HIGH	AVERAGE
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TGPL - LOUISIANA ONSHORE SOUTH  
DAY 

LOW	HIGH	AVERAGE
-----	------	---------

TGPL - LOUISIANA ONSHORE SOUTH  
DAY 

LOW	HIGH	AVERAGE
-----	------	---------

1			
2			
3	\$ 3.6600	\$ 3.7400	\$ 3.7000
4	\$ 3.6400	\$ 3.6700	\$ 3.6550
5	\$ 3.5900	\$ 3.6100	\$ 3.6000
6	\$ 3.8000	\$ 3.8700	\$ 3.8350
7	\$ 3.9100	\$ 3.9200	\$ 3.9150
8			
9			
10	\$ 3.9500	\$ 3.9900	\$ 3.9700
11	\$ 4.1100	\$ 4.1500	\$ 4.1300
12	\$ 4.0400	\$ 4.0900	\$ 4.0650
13	\$ 4.1600	\$ 4.2100	\$ 4.1850
14	\$ 4.1300	\$ 4.1500	\$ 4.1400
15			
16			
17	\$ 4.0200	\$ 4.0500	\$ 4.0350
18	\$ 4.2500	\$ 4.2700	\$ 4.2600
19	\$ 4.2800	\$ 4.3200	\$ 4.3000
20	\$ 4.3800	\$ 4.4200	\$ 4.4000
21	\$ 4.3900	\$ 4.4400	\$ 4.4150
22			
23			
24	\$ 4.2300	\$ 4.2700	\$ 4.2500
25	\$ 4.0600	\$ 4.1000	\$ 4.0800
26	\$ 4.0700	\$ 4.1100	\$ 4.0900
27			
28			
29			
30			

1	\$ 4.1700	\$ 4.2100	\$ 4.1900
2	\$ 3.8000	\$ 3.8500	\$ 3.8250
3	\$ 3.6600	\$ 3.6900	\$ 3.6750
4	\$ 3.5500	\$ 3.5800	\$ 3.5650
5	\$ 3.4500	\$ 3.5000	\$ 3.4750
6			
7			
8	\$ 3.4100	\$ 3.4600	\$ 3.4350
9	\$ 3.5000	\$ 3.5400	\$ 3.5200
10	\$ 3.6100	\$ 3.6500	\$ 3.6300
11	\$ 3.6200	\$ 3.6400	\$ 3.6300
12	\$ 3.5700	\$ 3.6600	\$ 3.6150
13			
14			
15	\$ 3.5800	\$ 3.6000	\$ 3.5900
16	\$ 3.6000	\$ 3.6400	\$ 3.6200
17	\$ 3.5200	\$ 3.5600	\$ 3.5400
18	\$ 3.6000	\$ 3.6300	\$ 3.6150
19	\$ 3.6200	\$ 3.6500	\$ 3.6350
20			
21			
22	\$ 3.3400	\$ 3.4400	\$ 3.3900
23	\$ 2.9200	\$ 2.9900	\$ 2.9550
24	\$ 2.8000	\$ 2.8400	\$ 2.8200
25			
26			
27			
28			
29	\$ 2.5900	\$ 2.6700	\$ 2.6300
30	\$ 3.0100	\$ 3.0400	\$ 3.0250
31	\$ 3.0300	\$ 3.0800	\$ 3.0550

1			
2	\$ 2.9400	\$ 2.9700	\$ 2.9550
3			
4			
5	\$ 2.9300	\$ 2.9700	\$ 2.9500
6	\$ 3.0800	\$ 3.2000	\$ 3.1400
7	\$ 2.9000	\$ 2.9400	\$ 2.9200
8	\$ 3.0100	\$ 3.0400	\$ 3.0250
9	\$ 2.8700	\$ 2.9000	\$ 2.8850
10			
11			
12	\$ 2.9600	\$ 2.9800	\$ 2.9700
13	\$ 2.8700	\$ 2.9000	\$ 2.8850
14	\$ 2.8600	\$ 2.8900	\$ 2.8750
15	\$ 3.0900	\$ 3.1300	\$ 3.1100
16	\$ 3.2700	\$ 3.3000	\$ 3.2850
17			
18			
19			
20	\$ 3.0200	\$ 3.0400	\$ 3.0300
21	\$ 2.8200	\$ 2.8800	\$ 2.8500
22	\$ 2.8700	\$ 2.9200	\$ 2.8950
23	\$ 2.8400	\$ 2.8900	\$ 2.8650
24			
25			
26	\$ 2.8900	\$ 2.9100	\$ 2.9000
27	\$ 2.9000	\$ 2.9100	\$ 2.9050
28	\$ 2.9000	\$ 2.9200	\$ 2.9100
29	\$ 2.8000	\$ 2.8500	\$ 2.8250
30	\$ 2.7400	\$ 2.8000	\$ 2.7700
31			

TOTAL \$ 72.6700 \$ 73.3800 \$ 73.0250  
POSTINGS 18 18 18  
AVERAGE \$ 4.0372 \$ 4.0767 \$ 4.0569

TOTAL \$ 71.9500 \$ 72.9200 \$ 72.4350  
POSTINGS 21 21 21  
AVERAGE \$ 3.4262 \$ 3.4724 \$ 3.4493

TOTAL \$ 58.5600 \$ 59.3400 \$ 58.9500  
POSTINGS 20 20 20  
AVERAGE \$ 2.9280 \$ 2.9670 \$ 2.9475

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR TGPL - LA ONSHORE SOUTH

FEBRUARY 2015

MARCH 2015

APRIL 2015

TGPL - LOUISIANA ONSHORE SOUTH

DAY	LOW	HIGH	AVERAGE
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TGPL - LOUISIANA ONSHORE SOUTH

DAY	LOW	HIGH	AVERAGE
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TGPL - LOUISIANA ONSHORE SOUTH

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 2.6600	\$ 2.6800	\$ 2.6700
3	\$ 2.5900	\$ 2.6300	\$ 2.6100
4	\$ 2.6000	\$ 2.6300	\$ 2.6150
5	\$ 2.6900	\$ 2.7000	\$ 2.6950
6	\$ 2.5500	\$ 2.5900	\$ 2.5700
7			
8			
9	\$ 2.5100	\$ 2.5500	\$ 2.5300
10	\$ 2.5500	\$ 2.5700	\$ 2.5600
11	\$ 2.6400	\$ 2.6600	\$ 2.6500
12	\$ 2.8400	\$ 2.8600	\$ 2.8500
13	\$ 2.8200	\$ 2.8600	\$ 2.8400
14			
15			
16			
17	\$ 2.7200	\$ 2.7600	\$ 2.7400
18	\$ 2.9700	\$ 3.0300	\$ 3.0000
19	\$ 2.9600	\$ 3.0000	\$ 2.9800
20	\$ 2.9700	\$ 3.0200	\$ 2.9950
21			
22			
23	\$ 3.0700	\$ 3.1200	\$ 3.0950
24	\$ 3.2100	\$ 3.2300	\$ 3.2200
25	\$ 3.1100	\$ 3.2000	\$ 3.1550
26	\$ 3.2000	\$ 3.2200	\$ 3.2100
27	\$ 3.0300	\$ 3.1000	\$ 3.0650
28			

1			
2	\$ 2.7500	\$ 2.7900	\$ 2.7700
3	\$ 2.8300	\$ 2.8700	\$ 2.8500
4	\$ 2.9100	\$ 2.9700	\$ 2.9400
5	\$ 3.2700	\$ 3.3400	\$ 3.3050
6	\$ 3.1000	\$ 3.2500	\$ 3.1750
7			
8			
9	\$ 2.8500	\$ 2.9100	\$ 2.8800
10	\$ 2.6500	\$ 2.7000	\$ 2.6750
11	\$ 2.6900	\$ 2.7100	\$ 2.7000
12	\$ 2.7600	\$ 2.7800	\$ 2.7700
13	\$ 2.8000	\$ 2.8200	\$ 2.8100
14			
15			
16	\$ 2.6300	\$ 2.6700	\$ 2.6500
17	\$ 2.6300	\$ 2.6700	\$ 2.6500
18	\$ 2.7800	\$ 2.8200	\$ 2.8000
19	\$ 2.7500	\$ 2.8100	\$ 2.7800
20	\$ 2.7800	\$ 2.8100	\$ 2.7950
21			
22			
23	\$ 2.8300	\$ 2.8500	\$ 2.8400
24	\$ 2.6900	\$ 2.7000	\$ 2.6950
25	\$ 2.7300	\$ 2.7600	\$ 2.7450
26	\$ 2.7000	\$ 2.7000	\$ 2.7000
27	\$ 2.6700	\$ 2.7400	\$ 2.7050
28			
29			
30	\$ 2.6100	\$ 2.6300	\$ 2.6200
31	\$ 2.6200	\$ 2.6300	\$ 2.6250

1	\$ 2.6000	\$ 2.6300	\$ 2.6150
2	\$ 2.5700	\$ 2.5800	\$ 2.5750
3			
4			
5			
6	\$ 2.6100	\$ 2.6300	\$ 2.6200
7	\$ 2.5900	\$ 2.6000	\$ 2.5950
8	\$ 2.6400	\$ 2.6600	\$ 2.6500
9	\$ 2.6200	\$ 2.6500	\$ 2.6350
10	\$ 2.5600	\$ 2.5800	\$ 2.5700
11			
12			
13	\$ 2.4900	\$ 2.5100	\$ 2.5000
14	\$ 2.4700	\$ 2.4900	\$ 2.4800
15	\$ 2.4900	\$ 2.5000	\$ 2.4950
16	\$ 2.5300	\$ 2.5400	\$ 2.5350
17	\$ 2.5300	\$ 2.5500	\$ 2.5400
18			
19			
20	\$ 2.6000	\$ 2.6200	\$ 2.6100
21	\$ 2.4900	\$ 2.5000	\$ 2.4950
22	\$ 2.5100	\$ 2.5400	\$ 2.5250
23	\$ 2.5400	\$ 2.5500	\$ 2.5450
24	\$ 2.5000	\$ 2.5100	\$ 2.5050
25			
26			
27	\$ 2.4800	\$ 2.5100	\$ 2.4950
28	\$ 2.4400	\$ 2.4600	\$ 2.4500
29	\$ 2.4700	\$ 2.5000	\$ 2.4850
30	\$ 2.5000	\$ 2.5200	\$ 2.5100

TOTAL      \$ 53.6900    \$ 54.4100    \$ 54.0500

TOTAL      \$ 61.0300    \$ 61.9300    \$ 61.4800

TOTAL      \$ 53.2300    \$ 53.6300    \$ 53.4300

POSTINGS            19            19            19

POSTINGS            22            22            22

POSTINGS            21            21            21

AVERAGE    \$ 2.8258    \$ 2.8637    \$ 2.8447

AVERAGE    \$ 2.7741    \$ 2.8150    \$ 2.7945

AVERAGE    \$ 2.5348    \$ 2.5538    \$ 2.5443

**PBR-GAIF  
INDICES  
DELIVERY AREA INDEX  
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF DELIVERY AREA INDICES  
 DAI (TGT-4 AND TGPL-2)

	NATURAL GAS WEEK APPALACHIA DOMINION SOUTH	PLATTS GAS DAILY AVERAGE APPALACHIA DOMINION, SOUTH POINT	PLATTS INSIDE FERC's GAS MARKET REPORT DOMINION APPALACHIA	AVERAGE
Nov. 14	\$3.0125	\$3.2369	\$2.0800	\$2.7765
Dec. 14	\$2.3820	\$2.3952	\$2.9700	\$2.5824
Jan. 15	\$1.5275	\$1.6550	\$1.7500	\$1.6442
Feb. 15	\$2.3050	\$2.5437	\$1.7500	\$2.1996
Mar. 15	\$2.0840	\$1.9693	\$2.0400	\$2.0311
Apr. 15	\$1.4950	\$1.5493	\$1.4500	\$1.4981
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000



CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH  
FOR DOMINION SOUTH  
POINT

NATURAL GAS WEEK APPALACHIA DOMINION SOUTH			NATURAL GAS WEEK APPALACHIA DOMINION SOUTH		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/03/2014	\$2.4600		05/04/2015	\$0.0000	
11/10/2014	\$3.1000		05/11/2015	\$0.0000	
11/17/2014	\$3.3500		05/18/2015	\$0.0000	
11/24/2014	\$3.1400	\$3.0125	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$3.0600		06/01/2015	\$0.0000	
12/08/2014	\$2.7600		06/08/2015	\$0.0000	
12/15/2014	\$2.7900		06/15/2015	\$0.0000	
12/22/2014	\$2.1700		06/22/2015	\$0.0000	
12/29/2014	\$1.1300	\$2.3820	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$1.1200		07/06/2015	\$0.0000	
01/12/2015	\$1.5300		07/13/2015	\$0.0000	
01/19/2015	\$1.7200		07/20/2015	\$0.0000	
01/26/2015	\$1.7400	\$1.5275	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$2.0400		08/03/2015	\$0.0000	
02/09/2015	\$2.0500		08/10/2015	\$0.0000	
02/16/2015	\$2.4700		08/17/2015	\$0.0000	
02/23/2015	\$2.6600	\$2.3050	08/24/2015	\$0.0000	\$0.0000
03/02/2015	\$2.5000		08/31/2015	\$0.0000	
03/09/2015	\$2.4300		09/07/2015	\$0.0000	
03/16/2015	\$1.4900		09/14/2015	\$0.0000	
03/23/2015	\$2.0300		09/21/2015	\$0.0000	
03/30/2015	\$1.9700	\$2.0840	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$1.6600		10/05/2015	\$0.0000	
04/13/2015	\$1.4300		10/12/2015	\$0.0000	
04/20/2015	\$1.4000		10/19/2015	\$0.0000	
04/27/2015	\$1.4900	\$1.4950	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR DOMINION - SOUTH POINT

NOVEMBER 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 2.3000	\$ 2.5900	\$ 2.4450
4	\$ 2.2700	\$ 2.4300	\$ 2.3500
5	\$ 2.4200	\$ 2.6500	\$ 2.5350
6	\$ 3.1300	\$ 3.2300	\$ 3.1800
7	\$ 3.4200	\$ 3.5300	\$ 3.4750
8			
9			
10	\$ 3.1600	\$ 3.2900	\$ 3.2250
11	\$ 3.3400	\$ 3.3900	\$ 3.3650
12	\$ 3.4500	\$ 3.5300	\$ 3.4900
13	\$ 3.5300	\$ 3.7400	\$ 3.6350
14	\$ 3.4300	\$ 3.5700	\$ 3.5000
15			
16			
17	\$ 3.1800	\$ 3.2800	\$ 3.2300
18	\$ 3.7700	\$ 3.8800	\$ 3.8250
19	\$ 3.6600	\$ 3.7100	\$ 3.6850
20	\$ 3.6300	\$ 3.7200	\$ 3.6750
21	\$ 3.6300	\$ 3.7600	\$ 3.6950
22			
23			
24	\$ 2.7900	\$ 2.9100	\$ 2.8500
25	\$ 3.0000	\$ 3.0800	\$ 3.0400
26	\$ 2.9800	\$ 3.1500	\$ 3.0650
27			
28			
29			
30			
TOTAL	\$ 57.0900	\$ 59.4400	\$ 58.2650
POSTINGS	18	18	18
AVERAGE	\$ 3.1717	\$ 3.3022	\$ 3.2369

DECEMBER 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.9400	\$ 3.0600	\$ 3.0000
2	\$ 2.6700	\$ 2.8000	\$ 2.7350
3	\$ 2.5800	\$ 2.7400	\$ 2.6600
4	\$ 2.8100	\$ 2.8800	\$ 2.8450
5	\$ 2.7100	\$ 2.7900	\$ 2.7500
6			
7			
8	\$ 2.7500	\$ 2.8400	\$ 2.7950
9	\$ 2.9800	\$ 3.0600	\$ 3.0200
10	\$ 2.9700	\$ 3.0500	\$ 3.0100
11	\$ 2.9400	\$ 3.0000	\$ 2.9700
12	\$ 2.8000	\$ 2.9000	\$ 2.8500
13			
14			
15	\$ 2.6000	\$ 2.6900	\$ 2.6450
16	\$ 2.5000	\$ 2.6700	\$ 2.5850
17	\$ 2.4000	\$ 2.5300	\$ 2.4650
18	\$ 2.4100	\$ 2.4600	\$ 2.4350
19	\$ 2.4500	\$ 2.4700	\$ 2.4600
20			
21			
22	\$ 1.9900	\$ 2.1200	\$ 2.0550
23	\$ 1.1400	\$ 1.3800	\$ 1.2600
24	\$ 0.9200	\$ 0.9900	\$ 0.9550
25			
26			
27			
28			
29	\$ 1.0800	\$ 1.1700	\$ 1.1250
30	\$ 1.9300	\$ 2.0900	\$ 2.0100
31	\$ 1.5900	\$ 1.7500	\$ 1.6700
TOTAL	\$ 49.1600	\$ 51.4400	\$ 50.3000
POSTINGS	21	21	21
AVERAGE	\$ 2.3410	\$ 2.4495	\$ 2.3952

JANUARY 2015

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 1.1300	\$ 1.3300	\$ 1.2300
3			
4			
5	\$ 0.8500	\$ 1.0100	\$ 0.9300
6	\$ 1.3200	\$ 1.4200	\$ 1.3700
7	\$ 1.3900	\$ 1.6100	\$ 1.5000
8	\$ 1.3800	\$ 1.4700	\$ 1.4250
9	\$ 1.8100	\$ 2.0800	\$ 1.9450
10			
11			
12	\$ 1.5500	\$ 1.6100	\$ 1.5800
13	\$ 1.5800	\$ 1.6300	\$ 1.6050
14	\$ 1.4800	\$ 1.6200	\$ 1.5500
15	\$ 1.6200	\$ 1.6800	\$ 1.6500
16	\$ 1.9500	\$ 2.1200	\$ 2.0350
17			
18			
19			
20	\$ 1.6500	\$ 1.8000	\$ 1.7250
21	\$ 1.5100	\$ 1.5800	\$ 1.5450
22	\$ 1.5500	\$ 1.5900	\$ 1.5700
23	\$ 1.6100	\$ 1.8000	\$ 1.7050
24			
25			
26	\$ 1.8800	\$ 1.9200	\$ 1.9000
27	\$ 1.9700	\$ 2.0100	\$ 1.9900
28	\$ 1.8100	\$ 1.9000	\$ 1.8550
29	\$ 1.8200	\$ 2.0400	\$ 1.9300
30	\$ 1.9900	\$ 2.1300	\$ 2.0600
31			
TOTAL	\$ 31.8500	\$ 34.3500	\$ 33.1000
POSTINGS	20	20	20
AVERAGE	\$ 1.5925	\$ 1.7175	\$ 1.6550

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY  
FOR DOMINION - SOUTH POINT

FEBRUARY 2015

MARCH 2015

APRIL 2015

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE

1			
2	\$ 1.9700	\$ 2.1900	\$ 2.0800
3	\$ 2.1100	\$ 2.2600	\$ 2.1850
4	\$ 2.0800	\$ 2.1400	\$ 2.1100
5	\$ 2.3600	\$ 2.4500	\$ 2.4050
6	\$ 2.0200	\$ 2.1000	\$ 2.0600
7			
8			
9	\$ 1.9400	\$ 2.0400	\$ 1.9900
10	\$ 2.2500	\$ 2.3300	\$ 2.2900
11	\$ 2.3700	\$ 2.4400	\$ 2.4050
12	\$ 2.7400	\$ 2.9000	\$ 2.8200
13	\$ 2.6900	\$ 2.8300	\$ 2.7600
14			
15			
16			
17	\$ 2.3100	\$ 2.5200	\$ 2.4150
18	\$ 2.9700	\$ 3.0700	\$ 3.0200
19	\$ 2.7500	\$ 2.9700	\$ 2.8600
20	\$ 2.7900	\$ 2.8900	\$ 2.8400
21			
22			
23	\$ 2.6200	\$ 2.6900	\$ 2.6550
24	\$ 3.0500	\$ 3.2500	\$ 3.1500
25	\$ 2.9000	\$ 2.9700	\$ 2.9350
26	\$ 2.8100	\$ 2.9500	\$ 2.8800
27	\$ 2.4000	\$ 2.5400	\$ 2.4700
28			

1			
2	\$ 1.8400	\$ 2.0000	\$ 1.9200
3	\$ 2.0200	\$ 2.0700	\$ 2.0450
4	\$ 2.1200	\$ 2.2500	\$ 2.1850
5	\$ 2.9300	\$ 3.1600	\$ 3.0450
6	\$ 2.6200	\$ 2.8800	\$ 2.7500
7			
8			
9	\$ 2.1900	\$ 2.2700	\$ 2.2300
10	\$ 1.3500	\$ 1.5900	\$ 1.4700
11	\$ 1.4000	\$ 1.4600	\$ 1.4300
12	\$ 1.6600	\$ 1.7000	\$ 1.6800
13	\$ 1.5300	\$ 1.6100	\$ 1.5700
14			
15			
16	\$ 1.3700	\$ 1.5300	\$ 1.4500
17	\$ 1.7300	\$ 1.8200	\$ 1.7750
18	\$ 2.1200	\$ 2.1900	\$ 2.1550
19	\$ 2.0200	\$ 2.0900	\$ 2.0550
20	\$ 1.9500	\$ 2.0000	\$ 1.9750
21			
22			
23	\$ 2.0200	\$ 2.0700	\$ 2.0450
24	\$ 2.0800	\$ 2.1400	\$ 2.1100
25	\$ 1.7200	\$ 1.8000	\$ 1.7600
26	\$ 1.5600	\$ 1.6600	\$ 1.6100
27	\$ 1.9600	\$ 2.0900	\$ 2.0250
28			
29			
30	\$ 2.0100	\$ 2.0800	\$ 2.0450
31	\$ 1.9700	\$ 2.0200	\$ 1.9950

1	\$ 1.8900	\$ 1.9800	\$ 1.9350
2	\$ 1.6700	\$ 1.7600	\$ 1.7150
3			
4			
5			
6	\$ 1.4900	\$ 1.6000	\$ 1.5450
7	\$ 1.6100	\$ 1.6700	\$ 1.6400
8	\$ 1.8300	\$ 1.8900	\$ 1.8600
9	\$ 1.7000	\$ 1.7800	\$ 1.7400
10	\$ 1.3500	\$ 1.4700	\$ 1.4100
11			
12			
13	\$ 1.2500	\$ 1.3500	\$ 1.3000
14	\$ 1.4400	\$ 1.5000	\$ 1.4700
15	\$ 1.4700	\$ 1.5200	\$ 1.4950
16	\$ 1.4900	\$ 1.5200	\$ 1.5050
17	\$ 1.4200	\$ 1.4700	\$ 1.4450
18			
19			
20	\$ 1.3300	\$ 1.3800	\$ 1.3550
21	\$ 1.3900	\$ 1.4200	\$ 1.4050
22	\$ 1.4900	\$ 1.5400	\$ 1.5150
23	\$ 1.6500	\$ 1.7200	\$ 1.6850
24	\$ 1.6700	\$ 1.7100	\$ 1.6900
25			
26			
27	\$ 1.3800	\$ 1.4700	\$ 1.4250
28	\$ 1.4700	\$ 1.5300	\$ 1.5000
29	\$ 1.4300	\$ 1.4600	\$ 1.4450
30	\$ 1.4100	\$ 1.5000	\$ 1.4550

TOTAL \$ 47.1300 \$ 49.5300 \$ 48.3300

POSTINGS 19 19 19

AVERAGE \$ 2.4805 \$ 2.6068 \$ 2.5437

TOTAL \$ 42.1700 \$ 44.4800 \$ 43.3250

POSTINGS 22 22 22

AVERAGE \$ 1.9168 \$ 2.0218 \$ 1.9693

TOTAL \$ 31.8300 \$ 33.2400 \$ 32.5350

POSTINGS 21 21 21

AVERAGE \$ 1.5157 \$ 1.5829 \$ 1.5493

**PBR-GAIF  
CALCULATION OF  
SUPPLY ZONE FIRM QUANTITY  
ENTITLEMENT PERCENTAGE  
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE  
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN		1	2	3	4	5	6	7	8	9	10	11	12	13	14
		LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL	ALLOCATION
CONTRACTS	ZONE	NOV. 14	DEC. 14	JAN. 15	FEB. 15	MAR. 15	APR. 15	MAY. 15	JUN. 15	JUL. 15	AUG. 15	SEP. 15	OCT. 15	(SUM OF COL. 1-12)	PERCENTAGE
TGT-HNS-29781	SL	145,980	145,980	145,980	145,980	145,980	0	0	0	0	0	0	0	729,960	18.52%
	1	537,947	537,947	537,947	537,947	537,947	24,473	24,473	24,473	24,473	24,473	24,473	24,473	2,861,046	64.78%
	4	85,493	85,493	85,493	85,493	85,493	58,899	58,899	58,899	58,899	58,899	58,899	58,899	825,758	18.70%
	TOTAL	769,420	769,420	769,420	769,420	769,420	81,372	81,372	81,372	81,372	81,372	81,372	81,372	4,416,704	100.00%
TGT-FT-29909	SL	9,312	9,312	9,312	9,312	9,312	149	149	149	149	149	149	149	47,803	10.30%
	1	55,781	55,781	55,781	55,781	55,781	2,268	2,268	2,268	2,268	2,268	2,268	2,268	294,667	63.74%
	4	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000	25.96%
	TOTAL	75,073	75,073	75,073	75,073	75,073	12,415	12,415	12,415	12,415	12,415	12,415	12,415	462,270	100.00%
TGT-STF-32591	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	1	0	0	0	0	0	3,420	3,420	3,420	3,420	3,420	3,420	3,420	23,940	15.97%
	4	0	0	0	0	0	18,000	18,000	18,000	18,000	18,000	18,000	18,000	128,000	84.03%
	TOTAL	0	0	0	0	0	21,420	21,420	21,420	21,420	21,420	21,420	21,420	149,940	100.00%
TGT-STF-34157	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	1	0	0	36,000	0	0	0	0	0	0	0	0	0	36,000	100.00%
	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	0	0	36,000	0	0	0	0	0	0	0	0	0	36,000	100.00%
TGPL-FT-A-111110	0	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	100.00%
	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	100.00%

COLUMN		15	16	17	18	19	20	21	22	23
		ANNUAL SEASONAL QUANTITY ENTITLEMENT	ALLOCATION PERCENT (COL. 14)	TEXAS GAS SZFOE ZONE SL (C.15 x C.17)	TEXAS GAS SZFOE ZONE 1 (C.15 x C.17)	TEXAS GAS SZFOE ZONE 4 (C.15 x C.17)	TENNESSEE SZFOE ZONE 0 (C.15 x C.17)	TENNESSEE SZFOE ZONE 1 (C.15 x C.17)	TOTAL	
TGT-HNS-29781	34,612,000	SL	16.52%	5,899,087						
		1	64.78%		22,358,874					
		4	18.70%			6,453,744				
TGT-FT-29909	3,850,000	SL	10.30%	375,950						
		1	63.74%		2,328,510					
		4	25.96%			947,540				
TGT-STF-32591	3,852,000	SL	0.00%	0						
		1	15.97%		615,164					
		4	84.03%			3,236,836				
TGT-STF-34157	1,085,000	SL	0.00%	0						
		1	100.00%		1,085,000					
		4	0.00%			0				
TGPL-FT-A-111110	7,300,000	0	100.00%				7,300,000			
		1	0.00%				0			
TOTALS	50,309,000			6,075,017	26,383,548	10,638,120	7,300,000	0	50,307,585	
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**				12.06%	52.35%	21.11%	14.48%	0.00%	100.00%	

\* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

\*\* SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, 21, OR 22 BY THE TOTAL OF COL. 15.

**PBR-TIF  
SUPPORTING CALCULATIONS**

**PBR-TIF  
CALCULATION OF BENCHMARK GAS  
TRANSPORTATION COSTS  
("BMGTC")**

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LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS (TAMBTC)  
 FOR FIRM TRANSPORTATION INDEX FACTOR (FTIF)

COLUMN	1	2	3	4	5	6	7	8	9
	CALCULATION OF TEXAS GAS MONTHLY SERVICE PORTION OF BMOIC								
	MNS DEMAND CHARGES								
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (10291)	ST. COMM. CHANGE	ST. CITY-GATE DELIVERIES	FT. COMM. CHANGE (64)	ACA (64)	TOTAL (64)
NOV. 14	30	\$0.4190	184,600	\$2,324,180	\$0.0014	3,901,652	\$323,385	\$0.0014	\$5,327
DEC. 14	31	\$0.4190	184,600	\$2,401,666	\$0.0014	2,980,368	\$133,015	\$0.0014	\$3,033
JAN. 15	31	\$0.4190	184,600	\$2,401,666	\$0.0014	1,580,457	\$87,654	\$0.0014	\$2,227
FEB. 15	28	\$0.4190	184,600	\$2,108,247	\$0.0014	3,391,078	\$208,212	\$0.0014	\$4,748
MAR. 15	31	\$0.4190	184,600	\$2,401,666	\$0.0014	1,828,497	\$112,284	\$0.0014	\$2,580
APR. 15	30	\$0.4190	87,440	\$1,224,821	\$0.0014	478,732	\$29,271	\$0.0014	\$697
MAY 15	31	\$0.4190	0	\$0	\$0.0014	0	\$0	\$0.0014	\$0
JUN. 15	30	\$0.4190	0	\$0	\$0.0014	0	\$0	\$0.0014	\$0
JUL. 15	31	\$0.4190	0	\$0	\$0.0014	0	\$0	\$0.0014	\$0
AUG. 15	31	\$0.4190	0	\$0	\$0.0014	0	\$0	\$0.0014	\$0
SEP. 15	30	\$0.4190	0	\$0	\$0.0014	0	\$0	\$0.0014	\$0
OCT. 15	31	\$0.4190	0	\$0	\$0.0014	0	\$0	\$0.0014	\$0
TOTAL	365		1,071,940	\$12,873,259		13,254,082	\$813,801		\$18,556

COLUMN	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
	CALCULATION OF TEXAS GAS RATE FT. PORTION OF BMOIC															
	ET DEMAND CHARGES															
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (10611-117)	ST. COMM. CHANGE	ST. CITY-GATE DELIVERIES	21. COMM. CHANGE	21. CITY-GATE DELIVERIES	23. COMM. CHANGE	23. CITY-GATE DELIVERIES	24. COMM. CHANGE	24. CITY-GATE DELIVERIES	TOTAL COMM. (18X17) - (18X19) - (20X21) - (20X23)	CITY-GATE DELIVERY (115-17-19-21)	ACA CHANGE (28-40)	TOTAL (28-40)
NOV. 14	30	\$0.3142	10,000	\$81,402	\$0.0528	0	\$0.0508	306,791	\$0.0388	0	\$0.0380	20,000	\$15,887	306,791	\$0.0014	\$439
DEC. 14	31	\$0.3142	10,000	\$87,492	\$0.0528	0	\$0.0508	271,341	\$0.0388	0	\$0.0380	0	\$10,736	271,341	\$0.0014	\$288
JAN. 15	31	\$0.3142	10,000	\$87,492	\$0.0528	0	\$0.0508	278,008	\$0.0388	0	\$0.0380	43,397	\$15,731	322,365	\$0.0014	\$451
FEB. 15	28	\$0.3142	10,000	\$87,492	\$0.0528	0	\$0.0508	306,791	\$0.0388	0	\$0.0380	0	\$15,687	306,791	\$0.0014	\$432
MAR. 15	30	\$0.3142	10,000	\$84,260	\$0.0528	0	\$0.0508	103,300	\$0.0388	0	\$0.0380	0	\$3,248	103,300	\$0.0014	\$145
APR. 15	31	\$0.3142	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
MAY 15	31	\$0.3142	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
JUN. 15	30	\$0.3142	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
JUL. 15	31	\$0.3142	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
AUG. 15	31	\$0.3142	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
SEP. 15	30	\$0.3142	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
OCT. 15	31	\$0.3142	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
TOTAL	365		60,000	\$508,702		0	1,509,534		63,387		\$178,868	1,572,831			\$2,202	

COLUMN	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41
	CALCULATION OF TEXAS GAS RATE ST. PORTION OF BMOIC															
	ST. DEMAND CHARGES															
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (28-27-28)	ST. COMM. CHANGE	ST. CITY-GATE DELIVERIES	21. COMM. CHANGE	21. CITY-GATE DELIVERIES	23. COMM. CHANGE	23. CITY-GATE DELIVERIES	24. COMM. CHANGE	24. CITY-GATE DELIVERIES	TOTAL COMM. (32X31) - (34X31) - (36X37) - (38X37)	CITY-GATE DELIVERY (31-33-35-37)	ACA CHANGE (38-40)	TOTAL (38-40)
NOV. 14	30	\$0.4252	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
DEC. 14	31	\$0.4252	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$30,180	0	\$0	
JAN. 15	31	\$0.4252	35,000	\$441,342	\$0.0528	0	\$0.0508	594,278	\$0.0388	0	\$0.0380	0	\$0	594,278	\$0.0014	\$652
FEB. 15	28	\$0.4252	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
MAR. 15	31	\$0.4252	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
APR. 15	30	\$0.1847	18,000	\$59,738	\$0.0528	0	\$0.0508	84,372	\$0.0388	0	\$0.0380	0	\$4,286	84,372	\$0.0014	\$118
MAY 15	31	\$0.1847	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
JUN. 15	30	\$0.1847	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
JUL. 15	31	\$0.1847	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
AUG. 15	31	\$0.1847	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
SEP. 15	30	\$0.1847	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
OCT. 15	31	\$0.1847	0	\$0	\$0.0528	0	\$0.0508	0	\$0.0388	0	\$0.0380	0	\$0	0	\$0.0014	\$0
TOTAL	365		53,000	\$591,080		0	878,848		0		\$34,475	878,848			\$550	



LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS (T\*BMGCT)  
 FOR PER TRANSPORTATION INDEX FACTOR (TIF)

MONTH	CALC OF DIRECT BILLS		TOTAL	TOTAL BMOIC
	CASH	OTHER		
NOV 14	\$0	\$0	\$0	\$0
DEC 14	\$0	\$0	\$0	\$0
JAN 15	\$0	\$0	\$0	\$0
FEB 15	\$0	\$0	\$0	\$0
MAR 15	\$0	\$0	\$0	\$0
APR 15	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0
JUN 15	\$0	\$0	\$0	\$0
JUL 15	\$0	\$0	\$0	\$0
AUG 15	\$0	\$0	\$0	\$0
SEP 15	\$0	\$0	\$0	\$0
OCT 15	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$0	\$0

COLUMN 42 43 44 45

MONTH	CALC OF DIRECT BILLS		TOTAL	TOTAL BMOIC
	CASH	OTHER		
NOV 14	\$0	\$0	\$0	\$0
DEC 14	\$0	\$0	\$0	\$0
JAN 15	\$0	\$0	\$0	\$0
FEB 15	\$0	\$0	\$0	\$0
MAR 15	\$0	\$0	\$0	\$0
APR 15	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0
JUN 15	\$0	\$0	\$0	\$0
JUL 15	\$0	\$0	\$0	\$0
AUG 15	\$0	\$0	\$0	\$0
SEP 15	\$0	\$0	\$0	\$0
OCT 15	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$0	\$0

COLUMN 46 47 48 49

MONTH	CALC OF DIRECT BILLS		TOTAL	TOTAL BMOIC
	CASH	OTHER		
NOV 14	\$0	\$0	\$0	\$0
DEC 14	\$0	\$0	\$0	\$0
JAN 15	\$0	\$0	\$0	\$0
FEB 15	\$0	\$0	\$0	\$0
MAR 15	\$0	\$0	\$0	\$0
APR 15	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0
JUN 15	\$0	\$0	\$0	\$0
JUL 15	\$0	\$0	\$0	\$0
AUG 15	\$0	\$0	\$0	\$0
SEP 15	\$0	\$0	\$0	\$0
OCT 15	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$0	\$0

COLUMN 54

MONTH	TOTAL BMOIC
NOV 14	\$2,073,531
DEC 14	\$2,073,531
JAN 15	\$2,073,531
FEB 15	\$2,073,531
MAR 15	\$2,073,531
APR 15	\$2,073,531
MAY 15	\$2,073,531
JUN 15	\$2,073,531
JUL 15	\$2,073,531
AUG 15	\$2,073,531
SEP 15	\$2,073,531
OCT 15	\$2,073,531
TOTAL	\$15,001,993

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")  
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	55	56	57	58	59	60	61	62	63	64	65	66	67
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 0) PORTION OF BMGTC													
CALCULATION OF BASE TARIFF RATES													
FT-A ZONE 0 DEMAND CHARGES			FT-A ZONE 0 COMMODITY CHARGES			EPCR ADJUSTMENT			ACA			TOTAL \$&D	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (55+56)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (58+59)	EPCR CHARGE	TOTAL (59+61)	CHARGE	ACA (59+63)	OTHER	(64 + 65)	FT-A ZN-0 BMGTC (57+60+66)
NOV. 14	\$18,0978	20,000	\$321,956	\$0.0192	508,879	\$11,496	\$0.0109	\$6,528	\$0.0014	\$838	\$0	\$7,366	\$340,820
DEC. 14	\$18,0978	20,000	\$321,956	\$0.0192	390,000	\$7,488	\$0.0109	\$4,251	\$0.0014	\$546	\$0	\$4,797	\$334,241
JAN. 15	\$18,0978	20,000	\$321,956	\$0.0192	480,000	\$8,832	\$0.0109	\$5,014	\$0.0014	\$644	\$0	\$5,658	\$336,446
FEB. 15	\$18,0978	20,000	\$321,956	\$0.0192	552,756	\$10,613	\$0.0109	\$6,025	\$0.0014	\$774	\$0	\$6,799	\$339,368
MAR. 15	\$18,0978	20,000	\$321,956	\$0.0192	619,661	\$11,897	\$0.0109	\$6,754	\$0.0014	\$868	\$0	\$7,622	\$341,475
APR. 15	\$18,0978	20,000	\$321,956	\$0.0192	20,447	\$393	\$0.0292	\$587	\$0.0014	\$29	\$0	\$626	\$322,975
MAY 15	\$18,0978	0	\$0	\$0.0192	0	\$0	\$0.0292	\$0	\$0.0014	\$0	\$0	\$0	\$0
JUN. 15	\$18,0978	0	\$0	\$0.0192	0	\$0	\$0.0292	\$0	\$0.0014	\$0	\$0	\$0	\$0
JUL. 15	\$18,0978	0	\$0	\$0.0192	0	\$0	\$0.0292	\$0	\$0.0014	\$0	\$0	\$0	\$0
AUG. 15	\$18,0978	0	\$0	\$0.0192	0	\$0	\$0.0292	\$0	\$0.0014	\$0	\$0	\$0	\$0
SEP. 15	\$18,0978	0	\$0	\$0.0192	0	\$0	\$0.0292	\$0	\$0.0014	\$0	\$0	\$0	\$0
OCT. 15	\$18,0978	0	\$0	\$0.0192	0	\$0	\$0.0292	\$0	\$0.0014	\$0	\$0	\$0	\$0
TOTAL		120,000	\$1,931,736		2,841,743	\$50,721		\$29,169		\$3,699	\$0	\$32,868	\$2,015,325

COLUMN	68	69	70	71	72	73	74	75	76	77	78	79	80
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMGTC													
CALCULATION OF BASE TARIFF RATES													
FT-A ZONE 1 DEMAND CHARGES			FT-A ZONE 1 COMMODITY CHARGES			EPCR ADJUSTMENT			ACA			TOTAL \$&D	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (68+69)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (71+72)	EPCR CHARGE	TOTAL (72+74)	CHARGE	ACA (72+76)	OTHER	(77 + 78)	FT-A ZN-1 BMGTC (70+73+79)
NOV. 14	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0090	\$0	\$0.0014	\$0	\$0	\$0	\$0
DEC. 14	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0090	\$0	\$0.0014	\$0	\$0	\$0	\$0
JAN. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0090	\$0	\$0.0014	\$0	\$0	\$0	\$0
FEB. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0090	\$0	\$0.0014	\$0	\$0	\$0	\$0
MAR. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0090	\$0	\$0.0014	\$0	\$0	\$0	\$0
APR. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0242	\$0	\$0.0014	\$0	\$0	\$0	\$0
MAY 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0242	\$0	\$0.0014	\$0	\$0	\$0	\$0
JUN. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0242	\$0	\$0.0014	\$0	\$0	\$0	\$0
JUL. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0242	\$0	\$0.0014	\$0	\$0	\$0	\$0
AUG. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0242	\$0	\$0.0014	\$0	\$0	\$0	\$0
SEP. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0242	\$0	\$0.0014	\$0	\$0	\$0	\$0
OCT. 15	\$11,0107	0	\$0	\$0.0162	0	\$0	\$0.0242	\$0	\$0.0014	\$0	\$0	\$0	\$0
TOTAL		0	\$0		0	\$0		\$0		\$0	\$0	\$0	\$0

COLUMN	81	82	83	84	85	86	87	88	89	90	91	92	93
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 2) PORTION OF BMGTC													
CALCULATION OF BASE TARIFF RATES													
FT-A ZONE 2 DEMAND CHARGES			FT-A ZONE 2 COMMODITY CHARGES			EPCR ADJUSTMENT			ACA			TOTAL \$&D	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (81+82)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (84+85)	EPCR CHARGE	TOTAL (85+87)	CHARGE	ACA (85+89)	OTHER	(90 + 91)	FT-A ZN-2 BMGTC (83+86+92)
NOV. 14	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0008	\$0	\$0.0014	\$0	\$0	\$0	\$0
DEC. 14	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0008	\$0	\$0.0014	\$0	\$0	\$0	\$0
JAN. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0008	\$0	\$0.0014	\$0	\$0	\$0	\$0
FEB. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0008	\$0	\$0.0014	\$0	\$0	\$0	\$0
MAR. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0008	\$0	\$0.0014	\$0	\$0	\$0	\$0
APR. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0015	\$0	\$0.0014	\$0	\$0	\$0	\$0
MAY 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0015	\$0	\$0.0014	\$0	\$0	\$0	\$0
JUN. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0015	\$0	\$0.0014	\$0	\$0	\$0	\$0
JUL. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0015	\$0	\$0.0014	\$0	\$0	\$0	\$0
AUG. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0015	\$0	\$0.0014	\$0	\$0	\$0	\$0
SEP. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0015	\$0	\$0.0014	\$0	\$0	\$0	\$0
OCT. 15	\$5,7118	0	\$0	\$0.0027	0	\$0	\$0.0015	\$0	\$0.0014	\$0	\$0	\$0	\$0
TOTAL		0	\$0		0	\$0		\$0		\$0	\$0	\$0	\$0

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS (TABMOIC)  
 FOR PER TRANSPORTATION INDEX FACTOR (TIP)

COLUMN	B4	B5
MONTH	TOTAL	TOTAL
	SE08 (87-89-93-94)	BMTC91
NOV 14	(\$1,389)	\$328,552
DEC 14	(\$4,401)	\$328,640
JAN 15	(\$13,080)	\$323,366
FEB 15	\$1,467	\$340,865
MAR 15	(\$590)	\$340,919
APR 15	(\$2,794)	\$320,181
MAY 15	\$0	\$0
JUN 15	\$0	\$0
JUL 15	\$0	\$0
AUG 15	\$0	\$0
SEP 15	\$0	\$0
OCT 15	\$0	\$0
TOTAL	(\$20,690)	\$1,984,719

**PBR-TIF  
CALCULATION OF ANNUAL ACTUAL GAS  
TRANSPORTATION COSTS  
("AAGTC")**

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LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")  
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 14	\$2,630,859	\$170,486	\$2,801,345
DEC. 14	\$2,607,898	\$160,774	\$2,768,672
JAN. 15	\$3,061,983	\$154,300	\$3,216,283
FEB. 15	\$2,441,182	\$171,799	\$2,612,981
MAR. 15	\$2,586,648	\$171,849	\$2,758,497
APR. 15	\$1,406,514	\$151,114	\$1,557,628
MAY 15	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0
TOTAL	\$14,735,084	\$980,322	\$15,715,406

**PBR-TIF  
CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF SAVINGS AND EXPENSES  
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE)</u> <u>(1 - 2)</u>
NOV. 14	\$3,013,036	\$2,801,345	\$211,691
DEC. 14	\$2,981,075	\$2,768,672	\$212,403
JAN. 15	\$3,425,710	\$3,216,283	\$209,427
FEB. 15	\$2,827,230	\$2,612,981	\$214,249
MAR. 15	\$2,970,926	\$2,758,497	\$212,429
APR. 15	\$1,778,735	\$1,557,628	\$221,107
MAY 15	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0
TOTAL	\$16,996,712	\$15,715,406	\$1,281,306

**PBR-TIF  
TARIFF SHEETS**



**PBR-TIF  
TEXAS GAS TARIFF SHEETS  
RATE NNS**

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**PBR-TIF  
TEXAS GAS TARIFF SHEETS  
RATE FT**

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**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT**

**Currently Effective Rates [1]**

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)  
For Service Under Rate Schedule FT**

	<b>Base Tariff Rates</b>
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

**Notes:**

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF  
TEXAS GAS TARIFF SHEETS  
RATE STF**

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)  
 For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.  
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.  
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF  
TENNESSEE TARIFF SHEETS  
RATE FT-A**



RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

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Base Reservation Rates		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133
	L		\$5.0714						
	1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245
	2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443
	3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409
	4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778
	5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560
	6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862
	L		\$0.1668						
	1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977
	2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960
	3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353
	4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754
	5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419
	6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7528		\$11.9778	\$16.0978	\$16.3820	\$17.9965	\$19.1000	\$23.9536
	L		\$5.1117						
	1	\$8.6400		\$8.2838	\$11.0107	\$15.5810	\$15.3455	\$17.3010	\$21.2648
	2	\$16.0979		\$10.9448	\$5.7118	\$5.3421	\$6.8241	\$9.3706	\$12.0846
	3	\$16.3820		\$8.6778	\$5.7576	\$4.1649	\$6.3761	\$11.4990	\$13.2812
	4	\$20.7887		\$19.1685	\$7.3298	\$11.1182	\$5.4628	\$5.9046	\$8.4181
	5	\$24.7798		\$17.4243	\$7.6869	\$9.2927	\$6.0642	\$5.6908	\$7.3963
	6	\$28.6592		\$20.0071	\$13.7822	\$15.1790	\$10.7337	\$5.6659	\$4.9101

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0403.

RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

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Base Commodity Rates

RECEIPT		DELIVERY ZONE							
ZONE	0	L	1	2	3	4	5	6	
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124	
L		\$0.0012							
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723	
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345	
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528	
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073	
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811	
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334	

Minimum  
 Commodity Rates 1/, 2/

RECEIPT		DELIVERY ZONE							
ZONE	0	L	1	2	3	4	5	6	
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346	
L		\$0.0012							
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300	
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143	
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163	
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092	
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066	
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020	

Maximum  
 Commodity Rates 1/, 2/, 3/

RECEIPT		DELIVERY ZONE							
ZONE	0	L	1	2	3	4	5	6	
0	\$0.0047		\$0.0130	\$0.0192	\$0.0234	\$0.2766	\$0.2640	\$0.3139	
L		\$0.0027							
1	\$0.0057		\$0.0096	\$0.0162	\$0.0194	\$0.2354	\$0.2400	\$0.2738	
2	\$0.0182		\$0.0102	\$0.0027	\$0.0043	\$0.0772	\$0.1229	\$0.1360	
3	\$0.0222		\$0.0184	\$0.0041	\$0.0017	\$0.1027	\$0.1415	\$0.1543	
4	\$0.0265		\$0.0220	\$0.0102	\$0.0120	\$0.0483	\$0.0677	\$0.1088	
5	\$0.0299		\$0.0271	\$0.0115	\$0.0133	\$0.0674	\$0.0668	\$0.0826	
6	\$0.0361		\$0.0315	\$0.0158	\$0.0178	\$0.1029	\$0.0564	\$0.0349	

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0015.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.48%		1.05%	1.46%	1.75%	2.05%	2.29%	2.68%
	L		0.35%						
	1	0.55%		0.82%	1.26%	1.48%	1.77%	2.09%	2.36%
	2	1.46%		0.86%	0.34%	0.46%	0.67%	0.99%	1.26%
	3	1.75%		1.48%	0.46%	0.28%	0.85%	1.12%	1.41%
	4	2.05%		1.65%	0.86%	0.98%	0.47%	0.60%	0.88%
	5	2.33%		2.09%	0.99%	1.13%	0.60%	0.59%	0.70%
	6	2.74%		2.36%	1.26%	1.41%	0.84%	0.52%	0.37%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0049		\$0.0189	\$0.0292	\$0.0363	\$0.0439	\$0.0499	\$0.0599
	L		\$0.0016						
	1	\$0.0066		\$0.0132	\$0.0242	\$0.0296	\$0.0368	\$0.0451	\$0.0518
	2	\$0.0292		\$0.0142	\$0.0015	\$0.0043	\$0.0095	\$0.0174	\$0.0238
	3	\$0.0363		\$0.0296	\$0.0043	\$0.0000	\$0.0139	\$0.0206	\$0.0275
	4	\$0.0439		\$0.0340	\$0.0141	\$0.0172	\$0.0045	\$0.0079	\$0.0148
	5	\$0.0499		\$0.0451	\$0.0174	\$0.0206	\$0.0078	\$0.0077	\$0.0103
	6	\$0.0599		\$0.0518	\$0.0238	\$0.0275	\$0.0138	\$0.0058	\$0.0021

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.26%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.26%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.64%		1.69%	2.44%	2.96%	3.50%	3.93%	4.63%
	L		0.39%						
	1	0.77%		1.27%	2.08%	2.47%	2.99%	3.58%	4.06%
	2	2.44%		1.34%	0.39%	0.60%	0.99%	1.57%	2.05%
	3	3.03%		2.47%	0.60%	0.27%	1.32%	1.84%	2.36%
	4	3.61%		2.79%	1.33%	1.56%	0.61%	0.86%	1.39%
	5	4.07%		3.58%	1.57%	1.84%	0.86%	0.85%	1.05%
	6	4.83%		4.21%	2.08%	2.36%	1.31%	0.71%	0.43%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0018		\$0.0070	\$0.0109	\$0.0135	\$0.0163	\$0.0186	\$0.0223
	L		\$0.0006						
	1	\$0.0025		\$0.0049	\$0.0090	\$0.0110	\$0.0137	\$0.0168	\$0.0192
	2	\$0.0109		\$0.0053	\$0.0006	\$0.0016	\$0.0035	\$0.0065	\$0.0089
	3	\$0.0135		\$0.0110	\$0.0016	\$0.0000	\$0.0052	\$0.0077	\$0.0102
	4	\$0.0163		\$0.0126	\$0.0053	\$0.0064	\$0.0017	\$0.0029	\$0.0055
	5	\$0.0186		\$0.0168	\$0.0065	\$0.0077	\$0.0029	\$0.0029	\$0.0038
	6	\$0.0223		\$0.0192	\$0.0089	\$0.0102	\$0.0051	\$0.0022	\$0.0008

- 1/ Included In the above F&LR is the Losses component of the F&LR equal to 0.20%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.20%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

**FERC ACA UNIT CHARGE  
EFFECTIVE OCTOBER 1, 2014**

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FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

FY 2014 GAS ANNUAL CHARGES  
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE  
June 20, 2014

The annual charges unit charge (ACA) to be applied to in fiscal year 2015 for recovery of FY 2014 Current year and 2013 True-Up is **\$0.0014** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2014.

The following calculations were used to determine the FY 2014 unit charge:

**2014 CURRENT:**

Estimated Program Cost \$59,836,000 divided by 42,439,281,812 Dth = 0.0014099202

**2013 TRUE-UP:**

Debit/Credit Cost (\$499,300) divided by 41,925,103,355 Dth = (0.0000119093)

**TOTAL UNIT CHARGE** = 0.0013980109

If you have any questions, please contact Norman Richardson at (202)502-6219 or e-mail at [Norman.Richardson@ferc.gov](mailto:Norman.Richardson@ferc.gov).

Public

**PBR-OSSIF  
SUPPORTING CALCULATIONS**

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**PBR-OSSIF  
CALCULATION OF OFF-SYSTEM SALES REVENUE  
("OSREV"), OUT-OF-POCKET COSTS ("OOPC"), AND  
NET REVENUE ("NR")**

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LOUISVILLE GAS AND ELECTRIC COMPANY  
 CALCULATION OF NET REVENUE  
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")				TOTAL	NET REVENUE ("NR") (1 - 6)
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS	OOPC	
NOV. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FEB. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0	\$0	\$0