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MAR 31 2015

PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
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Frankfort, Kentucky 40601

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Electric Company**
State Regulation and Rates
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March 31, 2015

Re: Performance Based Ratemaking ("PBR" Case No. 2009-00550)

Dear Mr. DeRouen:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Orders dated May 27, 2005, in Case No. 2005-00031 and April 30, 2010, in Case No. 2009-00550, Louisville Gas and Electric Company ("LG&E") encloses herewith an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning November 1, 2014 and ending January 31, 2015.

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning, and Supply at (502) 627-2424.

Sincerely,

Robert M. Conroy

Enclosures

Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism for November and December 2014 and January 2015

Attached is a summary of LG&E's activity under the PBR mechanism for November and December 2014, and January 2015 of PBR Year 18 (November 1, 2014, through October 31, 2015) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2009-00550 dated April 30, 2010, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

General Discussion:

The results for this quarter cannot and should not be extrapolated for the remainder of the 2014/2015 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

PBR—Gas Acquisition Index Factor ("GAIF") is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

One of the first-of-the-month indices used to benchmark gas costs under this portion of the gas supply cost PBR mechanism failed to post for November and December 2014. Specifically, "Platts Inside FERC's Gas Market Report first-of-the-month posting for Texas Gas Zone SL" did not post an index price for those months. Instead, LG&E used the first-of-the-month posted price from the same publication for Texas Gas Zone 1. LG&E believes that this substitution is both reasonable and conservative as the price postings for Texas Gas Zone 1 tend to be lower than, or on par with, the postings for Texas Gas Zone SL. In short, the substitution tends to understate any savings that may occur under the mechanism by lowering the overall benchmark.

In accordance with the Order of the Federal Energy Regulatory Commission (“FERC”) dated December 31, 2014, in Docket RP14-1083, LG&E has reflected its revised Texas Gas Transmission, LLC firm lateral and mainline receipt point quantity entitlements effective April 1, 2015. These entitlements are used to calculate the Supply Zone Firm Quantity Entitlement Percentage (“SZFQE%”).

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices,(2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with FERC by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 3 months ended January 31, 2015, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>Nov. 2014</i>	\$352,051	\$211,691	\$0	\$563,742
<i>Dec.</i>	\$754,638	\$212,403	\$0	\$967,041
<i>Jan. 2015</i>	(\$227,727)	\$209,427	\$0	(\$18,300)
<i>Qtr.</i>				
<i>Subtotal</i>	\$878,962	\$633,521	\$0	\$1,512,483

The supporting calculations are enclosed with this filing.

Labor and Operating and Maintenance (“O&M”) Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be shared between Company and Customer, LG&E has sought to minimize incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

**PBR CALCULATIONS FOR THE 3 MONTHS ENDED
JANUARY 31, 2015**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12	13
	APV TRANSPORTED UNDER TGT RATE/NS	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE STF.	APV TRANSPORTED UNDER TGT RATE FT-A.	APV TRANSPORTED UNDER OTHER CAPACITY	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGPL PEFDCO	APV - PEFDCO= TOTAL APV FOR SYSTEM SUPPLY (6-7)	TGT ZONE SL 12.06% (C. B X SZFOE%)	TGT ZONE 1 52.35% (C. B X SZFOE%)	TGT ZONE 4 21.11% (C. B X SZFOE%)	TGT ZONE 0 14.48% (C. B X SZFOE%)	TG ZONE 1 0.09% (C. B X SZFOE%)
Nov 14	3,258,600	326,222	0	613,952	0	4,198,664	0	4,198,664	506,359	2,180,001	886,338	607,958	0
Dec 14	1,976,747	316,862	0	399,750	769,907	3,493,286	0	3,493,286	420,328	1,824,547	735,744	504,669	0
Jan 15	1,065,121	216,862	609,821	471,500	660,000	3,043,324	0	3,043,324	367,025	1,593,180	642,446	440,673	0
Feb 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Mar 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Apr 15	0	0	0	0	0	0	0	0	0	0	0	0	0
May 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Jun 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Jul 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Aug 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Sep 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Oct 15	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	6,302,458	859,986	609,821	1,485,102	1,469,907	10,727,274	0	10,727,274	1,293,710	5,615,728	2,264,528	1,553,308	0
Column	14	15	16	17	18	19	20	21	22	23	24	25	26
	SAI TGT-SL	APV x SAI TGT-SL (9X14)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X16)	SAI TGT-Z4	APV x SAI TGT-Z4 (11X18)	SAI TGT-Z0	APV x SAI TGT-Z0 (12X20)	SAI TGPL-Z1	APV x SAI TGPL-Z1 (13X22)	DAI TGT OR TGPL	APV x DAI TGT OR TGPL (14 X 24)	TOTAL BMGCC
Nov 14	\$3,933	\$1,984,194	\$3,8731	\$8,513,078	\$4,0398	\$3,580,628	\$3,7850	\$2,307,231	\$3,8973	\$0	\$2,7765	\$0	\$16,395,131
Dec 14	\$3,7054	\$1,557,476	\$3,8924	\$6,718,712	\$3,9203	\$2,894,337	\$3,6031	\$1,818,373	\$3,7198	\$0	\$2,5924	\$0	\$12,978,898
Jan 15	\$3,0054	\$1,103,057	\$2,9961	\$4,773,327	\$3,1574	\$2,026,459	\$2,9459	\$1,286,179	\$3,0333	\$0	\$1,8442	\$0	\$9,203,022
Feb 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Mar 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Apr 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
May 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Jun 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Jul 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Aug 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Sep 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Oct 15	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Total		\$4,654,727		\$20,005,117		\$8,483,424		\$5,423,763		\$0		\$0	\$38,577,051
Column	27	28	29	30									
TOTAL BMGCC	(COL. 26)	SUPPLY RESERVATION FEES		HRF					BGC				
Nov 14	\$16,395,131	2012/2013	2013/2014	(28 + 29) / 2					(27+30)				
Dec 14	\$12,978,898	\$224,307	\$262,920	\$243,614									
Jan 15	\$9,203,022	\$569,125	\$423,796	\$398,461									
Feb 15	\$0	\$373,377	\$419,639	\$396,508									
Mar 15	\$0	\$0	\$0	\$0									
Apr 15	\$0	\$0	\$0	\$0									
May 15	\$0	\$0	\$0	\$0									
Jun 15	\$0	\$0	\$0	\$0									
Jul 15	\$0	\$0	\$0	\$0									
Aug 15	\$0	\$0	\$0	\$0									
Sep 15	\$0	\$0	\$0	\$0									
Oct 15	\$0	\$0	\$0	\$0									
Total	\$38,577,051	\$966,809	\$1,106,355	\$1,036,583									

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER LG&E'S TGT RATE STF	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE STF	APV TRANSPORTED UNDER LG&E'S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER CAPACITY
Nov 14	3,258,590	\$12,597,679	326,222	\$1,205,094	0	\$0	613,852	\$2,191,451	0	\$0
Dec 14	1,978,747	\$7,046,204	316,882	\$1,064,123	0	\$0	399,750	\$1,284,991	789,907	\$2,537,010
Jan 15	1,065,121	\$3,283,910	216,882	\$650,653	609,821	\$1,846,238	471,500	\$1,374,013	680,000	\$1,972,750
Feb 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Mar 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Apr 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
May 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jun 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jul 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Aug 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Sep 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Oct 15	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	6,302,458	\$22,927,793	859,986	\$2,919,870	609,821	\$1,846,238	1,485,102	\$4,850,455	1,469,907	\$4,509,760

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2014/2015 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 14	\$15,994,224	\$292,470	\$16,286,694
Dec 14	\$11,932,328	\$688,393	\$12,620,721
Jan 15	\$9,127,564	\$699,693	\$9,827,257
Feb 15	\$0	\$0	\$0
Mar 15	\$0	\$0	\$0
Apr 15	\$0	\$0	\$0
May 15	\$0	\$0	\$0
Jun 15	\$0	\$0	\$0
Jul 15	\$0	\$0	\$0
Aug 15	\$0	\$0	\$0
Sep 15	\$0	\$0	\$0
Oct 15	\$0	\$0	\$0
Total	\$37,054,116	\$1,680,556	\$38,734,672

**PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 31	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 14	\$16,638,745	\$16,286,694	\$352,051
Dec 14	\$13,375,359	\$12,620,721	\$754,638
Jan 15	\$9,599,530	\$9,827,257	(\$227,727)
Feb 15	\$0	\$0	\$0
Mar 15	\$0	\$0	\$0
Apr 15	\$0	\$0	\$0
May 15	\$0	\$0	\$0
Jun 15	\$0	\$0	\$0
Jul 15	\$0	\$0	\$0
Aug 15	\$0	\$0	\$0
Sep 15	\$0	\$0	\$0
Oct 15	\$0	\$0	\$0
Total	\$39,613,634	\$38,734,672	\$878,962

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH, TEXAS GAS ZONE SL	PLATTS INSIDE FERC'S GAS MARKET REPORT TEXAS GAS ZONE SL	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH, TEXAS GAS ZONE SL	AVERAGE
Nov. 14	\$3.9650	\$4.2000	\$3.6500 *	\$3.6500 *	\$3.9383
Dec. 14	\$3.4600	\$3.4363	\$4.2200 *	\$4.2200 *	\$3.7054
Jan. 15	\$2.9825	\$2.9138	\$3.1200	\$3.1200	\$3.0054
Feb. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

* Because Platts Inside FERC did not publish a price for TGT Zone SL, the posted price for TGT Zone 1 was used.

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	MONTHLY AVERAGE
11/03/2014	\$3.6600		05/04/2015	\$0.0000	
11/10/2014	\$3.8400		05/11/2015	\$0.0000	
11/17/2014	\$4.0800		05/18/2015	\$0.0000	
11/24/2014	\$4.2800	\$3.9650	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$4.0900		06/01/2015	\$0.0000	
12/08/2014	\$3.4900		06/08/2015	\$0.0000	
12/15/2014	\$3.5500		06/15/2015	\$0.0000	
12/22/2014	\$3.4700		06/22/2015	\$0.0000	
12/29/2014	\$2.7000	\$3.4600	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$2.9900		07/06/2015	\$0.0000	
01/12/2015	\$2.9600		07/13/2015	\$0.0000	
01/19/2015	\$3.0400		07/20/2015	\$0.0000	
01/26/2015	\$2.9400	\$2.9825	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$0.0000		08/03/2015	\$0.0000	
02/09/2015	\$0.0000		08/10/2015	\$0.0000	
02/16/2015	\$0.0000		08/17/2015	\$0.0000	
02/23/2015	\$0.0000	\$0.0000	08/24/2015	\$0.0000	
03/02/2015	\$0.0000		08/31/2015	\$0.0000	\$0.0000
03/09/2015	\$0.0000		09/07/2015	\$0.0000	
03/16/2015	\$0.0000		09/14/2015	\$0.0000	
03/23/2015	\$0.0000		09/21/2015	\$0.0000	
03/30/2015	\$0.0000	\$0.0000	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$0.0000		10/05/2015	\$0.0000	
04/13/2015	\$0.0000		10/12/2015	\$0.0000	
04/20/2015	\$0.0000		10/19/2015	\$0.0000	
04/27/2015	\$0.0000	\$0.0000	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2014

DECEMBER 2014

JANUARY 2015

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14	\$ 4.1100	\$ 4.1100	\$ 4.1100
15			
16			
17	\$ 4.0400	\$ 4.0500	\$ 4.0450
18	\$ 4.2200	\$ 4.2300	\$ 4.2250
19			
20			
21	\$ 4.3900	\$ 4.3900	\$ 4.3900
22			
23			
24	\$ 4.2300	\$ 4.2300	\$ 4.2300
25			
26			
27			
28			
29			
30			
TOTAL	\$ 20.9900	\$ 21.0100	\$ 21.0000
POSTINGS	5	5	5
AVERAGE	\$ 4.1980	\$ 4.2020	\$ 4.2000

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 4.1600	\$ 4.1700	\$ 4.1650
2	\$ 3.8000	\$ 3.8000	\$ 3.8000
3			
4	\$ 3.5400	\$ 3.5400	\$ 3.5400
5	\$ 3.4500	\$ 3.4600	\$ 3.4550
6			
7			
8	\$ 3.4000	\$ 3.4000	\$ 3.4000
9	\$ 3.4500	\$ 3.4500	\$ 3.4500
10	\$ 3.5400	\$ 3.5500	\$ 3.5450
11	\$ 3.5700	\$ 3.5700	\$ 3.5700
12	\$ 3.5700	\$ 3.6000	\$ 3.5850
13			
14			
15	\$ 3.5000	\$ 3.5000	\$ 3.5000
16			
17	\$ 3.5000	\$ 3.5200	\$ 3.5100
18			
19	\$ 3.6000	\$ 3.6000	\$ 3.6000
20			
21			
22	\$ 3.3600	\$ 3.3800	\$ 3.3700
23	\$ 2.9600	\$ 2.9600	\$ 2.9600
24	\$ 2.8100	\$ 2.8700	\$ 2.8400
25			
26			
27			
28			
29	\$ 2.6900	\$ 2.6900	\$ 2.6900
30			
31			
TOTAL	\$ 54.9000	\$ 55.0600	\$ 54.9800
POSTINGS	16	16	16
AVERAGE	\$ 3.4313	\$ 3.4413	\$ 3.4363

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.9100	\$ 2.9200	\$ 2.9150
3			
4			
5	\$ 2.9400	\$ 2.9400	\$ 2.9400
6	\$ 3.0500	\$ 3.0900	\$ 3.0700
7	\$ 2.8700	\$ 2.8900	\$ 2.8800
8	\$ 3.0400	\$ 3.0400	\$ 3.0400
9	\$ 2.8700	\$ 2.8800	\$ 2.8750
10			
11			
12	\$ 2.9400	\$ 2.9400	\$ 2.9400
13	\$ 2.8800	\$ 2.8800	\$ 2.8800
14	\$ 2.8500	\$ 2.8500	\$ 2.8500
15			
16	\$ 3.2200	\$ 3.2200	\$ 3.2200
17			
18			
19			
20	\$ 3.0000	\$ 3.0000	\$ 3.0000
21	\$ 2.8400	\$ 2.8400	\$ 2.8400
22	\$ 2.8700	\$ 2.8700	\$ 2.8700
23			
24			
25			
26	\$ 2.8500	\$ 2.8500	\$ 2.8500
27			
28	\$ 2.8300	\$ 2.8300	\$ 2.8300
29	\$ 2.7700	\$ 2.7800	\$ 2.7750
30	\$ 2.7500	\$ 2.7700	\$ 2.7600
31			
TOTAL	\$ 49.4800	\$ 49.5900	\$ 49.5350
POSTINGS	17	17	17
AVERAGE	\$ 2.9106	\$ 2.9171	\$ 2.9138

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	PLATTS GAS DAILY AVERAGE EAST TEXAS-NORTH LOUISIANA AREA, TEXAS GAS, ZONE 1	GAS MARKET REPORT INSIDE FERC's TEXAS GAS ZONE 1	PLATTS AVERAGE
Nov. 14	\$3.9500	\$4.0194	\$3.6500	\$3.8731
Dec. 14	\$3.4180	\$3.4093	\$4.2200	\$3.6824
Jan. 15	\$2.9425	\$2.9258	\$3.1200	\$2.9961
Feb. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/03/2014	\$3.6200		05/04/2015	\$0.0000	
11/10/2014	\$3.8800		05/11/2015	\$0.0000	
11/17/2014	\$4.0300		05/18/2015	\$0.0000	
11/24/2014	\$4.2700	\$3.9500	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$4.0600		06/01/2015	\$0.0000	
12/08/2014	\$3.4900		06/08/2015	\$0.0000	
12/15/2014	\$3.5000		06/15/2015	\$0.0000	
12/22/2014	\$3.4200		06/22/2015	\$0.0000	
12/29/2014	\$2.6200	\$3.4180	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$2.9500		07/06/2015	\$0.0000	
01/12/2015	\$2.9600		07/13/2015	\$0.0000	
01/19/2015	\$2.9800		07/20/2015	\$0.0000	
01/26/2015	\$2.8800	\$2.9425	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$0.0000		08/03/2015	\$0.0000	
02/09/2015	\$0.0000		08/10/2015	\$0.0000	
02/16/2015	\$0.0000		08/17/2015	\$0.0000	
02/23/2015	\$0.0000	\$0.0000	08/24/2015	\$0.0000	\$0.0000
03/02/2015	\$0.0000		08/31/2015	\$0.0000	
03/09/2015	\$0.0000		09/07/2015	\$0.0000	
03/16/2015	\$0.0000		09/14/2015	\$0.0000	
03/23/2015	\$0.0000		09/21/2015	\$0.0000	
03/30/2015	\$0.0000	\$0.0000	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$0.0000		10/05/2015	\$0.0000	
04/13/2015	\$0.0000		10/12/2015	\$0.0000	
04/20/2015	\$0.0000		10/19/2015	\$0.0000	
04/27/2015	\$0.0000	\$0.0000	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2014

DECEMBER 2014

JANUARY 2015

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3,5700	\$ 3,7000	\$ 3,6350
4	\$ 3,5700	\$ 3,6400	\$ 3,6050
5	\$ 3,5200	\$ 3,5600	\$ 3,5400
6	\$ 3,6400	\$ 3,7800	\$ 3,7100
7	\$ 3,8400	\$ 3,8800	\$ 3,8600
8			
9			
10	\$ 3,9400	\$ 4,0000	\$ 3,9700
11	\$ 4,0800	\$ 4,1300	\$ 4,1050
12	\$ 4,0200	\$ 4,0900	\$ 4,0550
13	\$ 4,1600	\$ 4,2100	\$ 4,1850
14	\$ 4,1000	\$ 4,1200	\$ 4,1100
15			
16			
17	\$ 3,9900	\$ 4,0300	\$ 4,0100
18	\$ 4,2000	\$ 4,2200	\$ 4,2100
19	\$ 4,2500	\$ 4,3000	\$ 4,2750
20	\$ 4,3800	\$ 4,4100	\$ 4,3950
21	\$ 4,3600	\$ 4,3900	\$ 4,3750
22			
23			
24	\$ 4,2100	\$ 4,2300	\$ 4,2200
25	\$ 4,0200	\$ 4,0600	\$ 4,0400
26	\$ 4,0300	\$ 4,0700	\$ 4,0500
27			
28			
29			
30			
TOTAL	\$ 71,8800	\$ 72,8200	\$ 72,3500
POSTINGS	18	18	18
AVERAGE	\$ 3,9933	\$ 4,0456	\$ 4,0194

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 4,1100	\$ 4,1400	\$ 4,1250
2	\$ 3,7700	\$ 3,7800	\$ 3,7750
3	\$ 3,6400	\$ 3,6600	\$ 3,6500
4	\$ 3,5400	\$ 3,5600	\$ 3,5500
5	\$ 3,4200	\$ 3,4600	\$ 3,4400
6			
7			
8	\$ 3,3600	\$ 3,3800	\$ 3,3700
9	\$ 3,4200	\$ 3,5000	\$ 3,4600
10	\$ 3,5400	\$ 3,5700	\$ 3,5550
11	\$ 3,5600	\$ 3,5800	\$ 3,5700
12	\$ 3,5400	\$ 3,5900	\$ 3,5650
13			
14			
15	\$ 3,4800	\$ 3,5100	\$ 3,4950
16	\$ 3,5600	\$ 3,6000	\$ 3,5800
17	\$ 3,4800	\$ 3,5300	\$ 3,5050
18	\$ 3,5700	\$ 3,6000	\$ 3,5850
19	\$ 3,6100	\$ 3,6400	\$ 3,6250
20			
21			
22	\$ 3,3100	\$ 3,3700	\$ 3,3400
23	\$ 2,9000	\$ 2,9400	\$ 2,9200
24	\$ 2,8000	\$ 2,8300	\$ 2,8150
25			
26			
27			
28			
29	\$ 2,5800	\$ 2,6300	\$ 2,6050
30	\$ 2,9400	\$ 3,0200	\$ 2,9800
31	\$ 3,0700	\$ 3,1000	\$ 3,0850
TOTAL	\$ 71,2000	\$ 71,9900	\$ 71,5950
POSTINGS	21	21	21
AVERAGE	\$ 3,3905	\$ 3,4281	\$ 3,4093

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 2,9100	\$ 2,9400	\$ 2,9250
3			
4			
5	\$ 2,9400	\$ 2,9600	\$ 2,9500
6	\$ 3,0900	\$ 3,1900	\$ 3,1400
7	\$ 2,8900	\$ 3,0200	\$ 2,9550
8	\$ 3,0300	\$ 3,0500	\$ 3,0400
9	\$ 2,8800	\$ 2,9200	\$ 2,9000
10			
11			
12	\$ 2,9300	\$ 2,9700	\$ 2,9500
13	\$ 2,8800	\$ 2,8900	\$ 2,8850
14	\$ 2,8600	\$ 2,8800	\$ 2,8700
15	\$ 3,0800	\$ 3,1200	\$ 3,1000
16	\$ 3,2300	\$ 3,2500	\$ 3,2400
17			
18			
19			
20	\$ 2,9600	\$ 3,0000	\$ 2,9800
21	\$ 2,8300	\$ 2,8700	\$ 2,8500
22	\$ 2,8500	\$ 2,8600	\$ 2,8550
23	\$ 2,8200	\$ 2,8500	\$ 2,8350
24			
25			
26	\$ 2,8400	\$ 2,8600	\$ 2,8500
27	\$ 2,8400	\$ 2,8600	\$ 2,8500
28	\$ 2,8300	\$ 2,8400	\$ 2,8350
29	\$ 2,7600	\$ 2,7900	\$ 2,7750
30	\$ 2,7000	\$ 2,7600	\$ 2,7300
31			
TOTAL	\$ 58,1500	\$ 58,8800	\$ 58,5150
POSTINGS	20	20	20
AVERAGE	\$ 2,9075	\$ 2,9440	\$ 2,9258

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 4**

LOUISVILLE GAS AND ELECTRIC
CALCULATION OF SUPPLY AREA INDICES
SAI (TGT-Z4)

	NATURAL GAS WEEK APPALACHIA LEBANON HUB	PLATTS GAS DAILY AVERAGE APPALACHIA LEBANON HUB	PLATTS INSIDE FERC's GAS MARKET REPORT NORTHEAST LEBANON HUB	AVERAGE
Nov. 14	\$4.1125	\$4.2969	\$3.7100	\$4.0398
Dec. 14	\$3.5520	\$3.5688	\$4.6400	\$3.9203
Jan. 15	\$3.0400	\$2.9922	\$3.4400	\$3.1574
Feb. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR LEBANON HUB

	NATURAL GAS WEEK APPALACHIA LEBANON HUB		MONTHLY AVERAGE		NATURAL GAS WEEK APPALACHIA LEBANON HUB		MONTHLY AVERAGE
11/03/2014	\$3.6900			05/04/2015	\$0.0000		
11/10/2014	\$3.8800			05/11/2015	\$0.0000		
11/17/2014	\$4.2700			05/18/2015	\$0.0000		
11/24/2014	\$4.6100	\$4.1125		05/25/2015	\$0.0000	\$0.0000	
12/01/2014	\$4.3300			06/01/2015	\$0.0000		
12/08/2014	\$3.5000			06/08/2015	\$0.0000		
12/15/2014	\$3.5500			06/15/2015	\$0.0000		
12/22/2014	\$3.5700			06/22/2015	\$0.0000		
12/29/2014	\$2.8100	\$3.5520		06/29/2015	\$0.0000	\$0.0000	
01/05/2015	\$3.2500			07/06/2015	\$0.0000		
01/12/2015	\$3.0400			07/13/2015	\$0.0000		
01/19/2015	\$3.0100			07/20/2015	\$0.0000		
01/26/2015	\$2.8600	\$3.0400		07/27/2015	\$0.0000	\$0.0000	
02/02/2015	\$0.0000			08/03/2015	\$0.0000		
02/09/2015	\$0.0000			08/10/2015	\$0.0000		
02/16/2015	\$0.0000			08/17/2015	\$0.0000		
02/23/2015	\$0.0000	\$0.0000		08/24/2015	\$0.0000	\$0.0000	
03/02/2015	\$0.0000			08/31/2015	\$0.0000		
03/09/2015	\$0.0000			09/07/2015	\$0.0000		
03/16/2015	\$0.0000			09/14/2015	\$0.0000		
03/23/2015	\$0.0000			09/21/2015	\$0.0000		
03/30/2015	\$0.0000	\$0.0000		09/28/2015	\$0.0000	\$0.0000	
04/06/2015	\$0.0000			10/05/2015	\$0.0000		
04/13/2015	\$0.0000			10/12/2015	\$0.0000		
04/20/2015	\$0.0000			10/19/2015	\$0.0000		
04/27/2015	\$0.0000	\$0.0000		10/26/2015	\$0.0000	\$0.0000	

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

NOVEMBER 2014

TEXAS GAS LEBANON HUB

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3.7000	\$ 3.8000	\$ 3.7500
4			
5			
6	\$ 3.6700	\$ 3.6700	\$ 3.6700
7	\$ 3.8700	\$ 3.9800	\$ 3.9250
8			
9			
10	\$ 3.8500	\$ 3.9100	\$ 3.8800
11	\$ 4.0500	\$ 4.1700	\$ 4.1100
12	\$ 4.3800	\$ 4.4200	\$ 4.4000
13	\$ 4.3800	\$ 4.4200	\$ 4.4000
14	\$ 4.2900	\$ 4.3100	\$ 4.3000
15			
16			
17	\$ 4.2100	\$ 4.2900	\$ 4.2500
18	\$ 4.5500	\$ 4.6600	\$ 4.6050
19	\$ 4.6200	\$ 4.6700	\$ 4.6450
20	\$ 4.8400	\$ 4.8900	\$ 4.8650
21	\$ 4.7400	\$ 4.7900	\$ 4.7650
22			
23			
24	\$ 4.4800	\$ 4.5800	\$ 4.5300
25	\$ 4.3300	\$ 4.3500	\$ 4.3400
26	\$ 4.2800	\$ 4.3500	\$ 4.3150
27			
28			
29			
30			
TOTAL	\$ 68.2400	\$ 69.2600	\$ 68.7500
POSTINGS	16	16	16
AVERAGE	\$ 4.2650	\$ 4.3288	\$ 4.2969

DECEMBER 2014

TEXAS GAS LEBANON HUB

DAY	LOW	HIGH	AVERAGE
1	\$ 4.3900	\$ 4.4000	\$ 4.3950
2	\$ 4.0800	\$ 4.0800	\$ 4.0800
3	\$ 3.8700	\$ 3.8800	\$ 3.8750
4	\$ 3.7200	\$ 3.7300	\$ 3.7250
5	\$ 3.5300	\$ 3.5500	\$ 3.5400
6			
7			
8	\$ 3.4300	\$ 3.4500	\$ 3.4400
9	\$ 3.5000	\$ 3.5400	\$ 3.5200
10	\$ 3.6000	\$ 3.6300	\$ 3.6150
11	\$ 3.6300	\$ 3.6600	\$ 3.6450
12	\$ 3.6300	\$ 3.6500	\$ 3.6400
13			
14			
15	\$ 3.4900	\$ 3.5400	\$ 3.5150
16	\$ 3.6900	\$ 3.7000	\$ 3.6950
17	\$ 3.6500	\$ 3.6700	\$ 3.6600
18	\$ 3.7400	\$ 3.7700	\$ 3.7550
19	\$ 3.7400	\$ 3.7800	\$ 3.7600
20			
21			
22	\$ 3.4300	\$ 3.4600	\$ 3.4450
23	\$ 2.9800	\$ 3.0000	\$ 2.9900
24	\$ 2.8900	\$ 2.9200	\$ 2.9050
25			
26			
27			
28			
29	\$ 2.8500	\$ 2.8500	\$ 2.8500
30	\$ 3.2900	\$ 3.3600	\$ 3.3250
31			
TOTAL	\$ 71.1300	\$ 71.6200	\$ 71.3750
POSTINGS	20	20	20
AVERAGE	\$ 3.5565	\$ 3.5810	\$ 3.5688

JANUARY 2015

TEXAS GAS LEBANON HUB

DAY	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6	\$ 3.6500	\$ 3.6500	\$ 3.6500
7	\$ 3.1400	\$ 3.2200	\$ 3.1800
8	\$ 3.1900	\$ 3.3100	\$ 3.2500
9	\$ 3.0400	\$ 3.1000	\$ 3.0700
10			
11			
12	\$ 2.9800	\$ 3.0100	\$ 2.9950
13	\$ 2.9300	\$ 2.9600	\$ 2.9450
14	\$ 2.9100	\$ 2.9400	\$ 2.9250
15	\$ 3.0800	\$ 3.0900	\$ 3.0850
16	\$ 3.2400	\$ 3.2700	\$ 3.2550
17			
18			
19			
20	\$ 2.9400	\$ 2.9700	\$ 2.9550
21	\$ 2.8400	\$ 2.8400	\$ 2.8400
22	\$ 2.8500	\$ 2.8700	\$ 2.8600
23	\$ 2.8400	\$ 2.8400	\$ 2.8400
24			
25			
26	\$ 2.8400	\$ 2.8500	\$ 2.8450
27	\$ 2.7900	\$ 2.8100	\$ 2.8000
28	\$ 2.8200	\$ 2.8400	\$ 2.8300
29	\$ 2.7600	\$ 2.7900	\$ 2.7750
30	\$ 2.7500	\$ 2.7700	\$ 2.7600
31			
TOTAL	\$ 53.5900	\$ 54.1300	\$ 53.8600
POSTINGS	18	18	18
AVERAGE	\$ 2.9772	\$ 3.0072	\$ 2.9922

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE SOUTH-CORPUS CHRISTI TENNESSEE, ZONE 0	PLATTS INSIDE FERC's GAS MARKET REPORT TENNESSEE GAS TEXAS, ZONE 0	AVERAGE
Nov. 14	\$3.9000	\$3.9150	\$3.5700	\$3.7950
Dec. 14	\$3.3460	\$3.3133	\$4.1500	\$3.6031
Jan. 15	\$2.9250	\$2.8628	\$3.0500	\$2.9459
Feb. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE	MONTHLY AVERAGE		NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE	MONTHLY AVERAGE
11/03/2014	\$3.5800		05/04/2015	\$0.0000	
11/10/2014	\$3.7900		05/11/2015	\$0.0000	
11/17/2014	\$4.0100	\$3.9000	05/18/2015	\$0.0000	\$0.0000
11/24/2014	\$4.2200		05/25/2015	\$0.0000	
12/01/2014	\$4.0100		06/01/2015	\$0.0000	
12/08/2014	\$3.3500		06/08/2015	\$0.0000	
12/15/2014	\$3.4200		06/15/2015	\$0.0000	
12/22/2014	\$3.3500		06/22/2015	\$0.0000	
12/29/2014	\$2.6000	\$3.3460	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$2.9800		07/06/2015	\$0.0000	
01/12/2015	\$2.9100		07/13/2015	\$0.0000	
01/19/2015	\$2.9800	\$2.9250	07/20/2015	\$0.0000	\$0.0000
01/26/2015	\$2.8300		07/27/2015	\$0.0000	
02/02/2015	\$0.0000		08/03/2015	\$0.0000	
02/09/2015	\$0.0000		08/10/2015	\$0.0000	
02/16/2015	\$0.0000	\$0.0000	08/17/2015	\$0.0000	\$0.0000
02/23/2015	\$0.0000		08/24/2015	\$0.0000	
03/02/2015	\$0.0000		08/31/2015	\$0.0000	
03/09/2015	\$0.0000		09/07/2015	\$0.0000	
03/16/2015	\$0.0000	\$0.0000	09/14/2015	\$0.0000	\$0.0000
03/23/2015	\$0.0000		09/21/2015	\$0.0000	
03/30/2015	\$0.0000	\$0.0000	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$0.0000		10/05/2015	\$0.0000	
04/13/2015	\$0.0000		10/12/2015	\$0.0000	
04/20/2015	\$0.0000	\$0.0000	10/19/2015	\$0.0000	\$0.0000
04/27/2015	\$0.0000		10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2014

DECEMBER 2014

JANUARY 2015

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3,5400	\$ 3,6600	\$ 3,6000
4	\$ 3,4000	\$ 3,5500	\$ 3,4750
5	\$ 3,3800	\$ 3,4700	\$ 3,4250
6	\$ 3,6100	\$ 3,6900	\$ 3,6500
7	\$ 3,7500	\$ 3,8300	\$ 3,7900
8			
9			
10	\$ 3,8700	\$ 3,8900	\$ 3,8800
11	\$ 3,9900	\$ 4,0500	\$ 4,0200
12	\$ 3,9300	\$ 4,0100	\$ 3,9700
13	\$ 3,9800	\$ 4,0900	\$ 4,0350
14	\$ 3,9600	\$ 3,9800	\$ 3,9700
15			
16			
17	\$ 3,8300	\$ 3,9100	\$ 3,8700
18	\$ 4,0900	\$ 4,1500	\$ 4,1200
19	\$ 4,1400	\$ 4,1600	\$ 4,1500
20	\$ 4,2300	\$ 4,2500	\$ 4,2400
21	\$ 4,2400	\$ 4,2900	\$ 4,2650
22			
23			
24	\$ 4,1000	\$ 4,1200	\$ 4,1100
25	\$ 3,9500	\$ 3,9700	\$ 3,9600
26	\$ 3,9200	\$ 3,9600	\$ 3,9400
27			
28			
29			
30			
TOTAL	\$ 69,9100	\$ 71,0300	\$ 70,4700
POSTINGS	18	18	18
AVERAGE	\$ 3,8839	\$ 3,9461	\$ 3,9150

DAY	LOW	HIGH	AVERAGE
1	\$ 3,9900	\$ 4,0400	\$ 4,0150
2	\$ 3,6500	\$ 3,7700	\$ 3,7100
3	\$ 3,4800	\$ 3,5900	\$ 3,5350
4	\$ 3,4100	\$ 3,4600	\$ 3,4350
5	\$ 3,2800	\$ 3,3500	\$ 3,3150
6			
7			
8	\$ 3,2300	\$ 3,2900	\$ 3,2600
9	\$ 3,3800	\$ 3,4400	\$ 3,4100
10	\$ 3,4500	\$ 3,4800	\$ 3,4650
11	\$ 3,4000	\$ 3,5000	\$ 3,4500
12	\$ 3,3700	\$ 3,4100	\$ 3,3900
13			
14			
15	\$ 3,3400	\$ 3,4000	\$ 3,3700
16	\$ 3,4700	\$ 3,5100	\$ 3,4900
17	\$ 3,4300	\$ 3,5100	\$ 3,4700
18	\$ 3,5000	\$ 3,5300	\$ 3,5150
19	\$ 3,4900	\$ 3,5000	\$ 3,4950
20			
21			
22	\$ 3,2600	\$ 3,3000	\$ 3,2800
23	\$ 2,7400	\$ 2,8500	\$ 2,7950
24	\$ 2,7000	\$ 2,7300	\$ 2,7150
25			
26			
27			
28			
29	\$ 2,5200	\$ 2,6000	\$ 2,5600
30	\$ 2,9200	\$ 2,9700	\$ 2,9450
31	\$ 2,9400	\$ 2,9800	\$ 2,9600
TOTAL	\$ 68,9500	\$ 70,2100	\$ 69,5800
POSTINGS	21	21	21
AVERAGE	\$ 3,2833	\$ 3,3433	\$ 3,3133

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2,8600	\$ 2,8700	\$ 2,8650
3			
4			
5	\$ 2,8600	\$ 2,9000	\$ 2,8800
6	\$ 2,9900	\$ 3,0700	\$ 3,0300
7	\$ 2,8600	\$ 2,8900	\$ 2,8750
8	\$ 2,9200	\$ 2,9600	\$ 2,9400
9	\$ 2,7800	\$ 2,8400	\$ 2,8100
10			
11			
12	\$ 2,8500	\$ 2,8800	\$ 2,8650
13	\$ 2,8200	\$ 2,8400	\$ 2,8300
14	\$ 2,8200	\$ 2,8400	\$ 2,8300
15	\$ 2,9900	\$ 3,0200	\$ 3,0050
16	\$ 3,1600	\$ 3,1900	\$ 3,1750
17			
18			
19			
20	\$ 2,9400	\$ 2,9900	\$ 2,9650
21	\$ 2,7700	\$ 2,8000	\$ 2,7850
22	\$ 2,8000	\$ 2,8100	\$ 2,8050
23	\$ 2,7900	\$ 2,8100	\$ 2,8000
24			
25			
26	\$ 2,8100	\$ 2,8300	\$ 2,8200
27	\$ 2,7600	\$ 2,7900	\$ 2,7750
28	\$ 2,7700	\$ 2,7900	\$ 2,7800
29	\$ 2,7100	\$ 2,7400	\$ 2,7250
30	\$ 2,6800	\$ 2,7100	\$ 2,6950
31			
TOTAL	\$ 56,9400	\$ 57,5700	\$ 57,2550
POSTINGS	20	20	20
AVERAGE	\$ 2,8470	\$ 2,8785	\$ 2,8628

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	MONTHLY AVERAGE
11/03/2014	\$3.6600		05/04/2015	\$0.0000	
11/10/2014	\$3.8400		05/11/2015	\$0.0000	
11/17/2014	\$4.0800		05/18/2015	\$0.0000	
11/24/2014	\$4.2800	\$3.9650	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$4.0900		06/01/2015	\$0.0000	
12/08/2014	\$3.4900		06/08/2015	\$0.0000	
12/15/2014	\$3.5500		06/15/2015	\$0.0000	
12/22/2014	\$3.4700		06/22/2015	\$0.0000	
12/29/2014	\$2.7000	\$3.4600	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$2.9900		07/06/2015	\$0.0000	
01/12/2015	\$2.9600		07/13/2015	\$0.0000	
01/19/2015	\$3.0400		07/20/2015	\$0.0000	
01/26/2015	\$2.9400	\$2.9825	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$0.0000		08/03/2015	\$0.0000	
02/09/2015	\$0.0000		08/10/2015	\$0.0000	
02/16/2015	\$0.0000		08/17/2015	\$0.0000	
02/23/2015	\$0.0000	\$0.0000	08/24/2015	\$0.0000	\$0.0000
03/02/2015	\$0.0000		08/31/2015	\$0.0000	
03/09/2015	\$0.0000		09/07/2015	\$0.0000	
03/16/2015	\$0.0000		09/14/2015	\$0.0000	
03/23/2015	\$0.0000		09/21/2015	\$0.0000	
03/30/2015	\$0.0000	\$0.0000	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$0.0000		10/05/2015	\$0.0000	
04/13/2015	\$0.0000		10/12/2015	\$0.0000	
04/20/2015	\$0.0000		10/19/2015	\$0.0000	
04/27/2015	\$0.0000	\$0.0000	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

NOVEMBER 2014

TGPL - LOUISIANA ONSHORE SOUTH

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3,660	\$ 3,740	\$ 3,700
4	\$ 3,640	\$ 3,670	\$ 3,655
5	\$ 3,590	\$ 3,610	\$ 3,600
6	\$ 3,800	\$ 3,870	\$ 3,835
7	\$ 3,910	\$ 3,920	\$ 3,915
8			
9			
10	\$ 3,950	\$ 3,990	\$ 3,970
11	\$ 4,110	\$ 4,150	\$ 4,130
12	\$ 4,040	\$ 4,090	\$ 4,065
13	\$ 4,160	\$ 4,210	\$ 4,185
14	\$ 4,130	\$ 4,150	\$ 4,140
15			
16			
17	\$ 4,020	\$ 4,050	\$ 4,035
18	\$ 4,250	\$ 4,270	\$ 4,260
19	\$ 4,280	\$ 4,320	\$ 4,300
20	\$ 4,380	\$ 4,420	\$ 4,400
21	\$ 4,390	\$ 4,440	\$ 4,415
22			
23			
24	\$ 4,230	\$ 4,270	\$ 4,250
25	\$ 4,060	\$ 4,100	\$ 4,080
26	\$ 4,070	\$ 4,110	\$ 4,090
27			
28			
29			
30			
TOTAL	\$ 72,670	\$ 73,380	\$ 73,025
POSTINGS	18	18	18
AVERAGE	\$ 4,0372	\$ 4,0767	\$ 4,0569

DECEMBER 2014

TGPL - LOUISIANA ONSHORE SOUTH

DAY	LOW	HIGH	AVERAGE
1	\$ 4,170	\$ 4,210	\$ 4,190
2	\$ 3,800	\$ 3,850	\$ 3,825
3	\$ 3,660	\$ 3,690	\$ 3,675
4	\$ 3,550	\$ 3,580	\$ 3,565
5	\$ 3,450	\$ 3,500	\$ 3,475
6			
7			
8	\$ 3,410	\$ 3,460	\$ 3,435
9	\$ 3,500	\$ 3,540	\$ 3,520
10	\$ 3,610	\$ 3,650	\$ 3,630
11	\$ 3,620	\$ 3,640	\$ 3,630
12	\$ 3,570	\$ 3,660	\$ 3,615
13			
14			
15	\$ 3,580	\$ 3,600	\$ 3,590
16	\$ 3,600	\$ 3,640	\$ 3,620
17	\$ 3,520	\$ 3,560	\$ 3,540
18	\$ 3,600	\$ 3,630	\$ 3,615
19	\$ 3,620	\$ 3,650	\$ 3,635
20			
21			
22	\$ 3,340	\$ 3,440	\$ 3,390
23	\$ 2,920	\$ 2,990	\$ 2,955
24	\$ 2,800	\$ 2,840	\$ 2,820
25			
26			
27			
28			
29	\$ 2,590	\$ 2,670	\$ 2,630
30	\$ 3,010	\$ 3,040	\$ 3,025
31	\$ 3,030	\$ 3,080	\$ 3,055
TOTAL	\$ 71,950	\$ 72,920	\$ 72,435
POSTINGS	21	21	21
AVERAGE	\$ 3,4262	\$ 3,4724	\$ 3,4493

JANUARY 2015

TGPL - LOUISIANA ONSHORE SOUTH

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2,940	\$ 2,970	\$ 2,955
3			
4			
5	\$ 2,930	\$ 2,970	\$ 2,950
6	\$ 3,080	\$ 3,200	\$ 3,140
7	\$ 2,900	\$ 2,940	\$ 2,920
8	\$ 3,010	\$ 3,040	\$ 3,025
9	\$ 2,870	\$ 2,900	\$ 2,885
10			
11			
12	\$ 2,960	\$ 2,980	\$ 2,970
13	\$ 2,870	\$ 2,900	\$ 2,885
14	\$ 2,860	\$ 2,890	\$ 2,875
15	\$ 3,090	\$ 3,130	\$ 3,110
16	\$ 3,270	\$ 3,300	\$ 3,285
17			
18			
19			
20	\$ 3,020	\$ 3,040	\$ 3,030
21	\$ 2,820	\$ 2,880	\$ 2,850
22	\$ 2,870	\$ 2,920	\$ 2,895
23	\$ 2,840	\$ 2,890	\$ 2,865
24			
25			
26	\$ 2,890	\$ 2,910	\$ 2,900
27	\$ 2,900	\$ 2,910	\$ 2,905
28	\$ 2,900	\$ 2,920	\$ 2,910
29	\$ 2,800	\$ 2,850	\$ 2,825
30	\$ 2,740	\$ 2,800	\$ 2,770
31			
TOTAL	\$ 58,560	\$ 59,340	\$ 58,950
POSTINGS	20	20	20
AVERAGE	\$ 2,928	\$ 2,967	\$ 2,9475

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	NATURAL GAS WEEK APPALACHIA DOMINION SOUTH	GAS DAILY AVERAGE APPALACHIA DOMINION, SOUTH POINT	PLATTS GAS MARKET REPORT APPALACHIA	INSIDE FERC'S REPORT DOMINION APPALACHIA	PLATTS AVERAGE
Nov. 14	\$3.0125	\$3.2369	\$2.0800	\$2.0800	\$2.7765
Dec. 14	\$2.3820	\$2.3952	\$2.9700	\$2.9700	\$2.5824
Jan. 15	\$1.5275	\$1.6550	\$1.7500	\$1.7500	\$1.6442
Feb. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Mar. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Apr. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
May 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 15	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK APPALACHIA DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK APPALACHIA DOMINION SOUTH	MONTHLY AVERAGE
11/03/2014	\$2.4600		05/04/2015	\$0.0000	
11/10/2014	\$3.1000		05/11/2015	\$0.0000	
11/17/2014	\$3.3500		05/18/2015	\$0.0000	
11/24/2014	\$3.1400	\$3.0125	05/25/2015	\$0.0000	\$0.0000
12/01/2014	\$3.0600		06/01/2015	\$0.0000	
12/08/2014	\$2.7600		06/08/2015	\$0.0000	
12/15/2014	\$2.7900		06/15/2015	\$0.0000	
12/22/2014	\$2.1700		06/22/2015	\$0.0000	
12/29/2014	\$1.1300	\$2.3820	06/29/2015	\$0.0000	\$0.0000
01/05/2015	\$1.1200		07/06/2015	\$0.0000	
01/12/2015	\$1.5300		07/13/2015	\$0.0000	
01/19/2015	\$1.7200		07/20/2015	\$0.0000	
01/26/2015	\$1.7400	\$1.5275	07/27/2015	\$0.0000	\$0.0000
02/02/2015	\$0.0000		08/03/2015	\$0.0000	
02/09/2015	\$0.0000		08/10/2015	\$0.0000	
02/16/2015	\$0.0000		08/17/2015	\$0.0000	
02/23/2015	\$0.0000	\$0.0000	08/24/2015	\$0.0000	\$0.0000
03/02/2015	\$0.0000		08/31/2015	\$0.0000	
03/09/2015	\$0.0000		09/07/2015	\$0.0000	
03/16/2015	\$0.0000		09/14/2015	\$0.0000	
03/23/2015	\$0.0000		09/21/2015	\$0.0000	
03/30/2015	\$0.0000	\$0.0000	09/28/2015	\$0.0000	\$0.0000
04/06/2015	\$0.0000		10/05/2015	\$0.0000	
04/13/2015	\$0.0000		10/12/2015	\$0.0000	
04/20/2015	\$0.0000		10/19/2015	\$0.0000	
04/27/2015	\$0.0000	\$0.0000	10/26/2015	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2014

DECEMBER 2014

JANUARY 2015

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 2,300	\$ 2,590	\$ 2,445
4	\$ 2,270	\$ 2,430	\$ 2,350
5	\$ 2,420	\$ 2,650	\$ 2,535
6	\$ 3,130	\$ 3,230	\$ 3,180
7	\$ 3,420	\$ 3,530	\$ 3,475
8			
9			
10	\$ 3,160	\$ 3,290	\$ 3,225
11	\$ 3,340	\$ 3,390	\$ 3,365
12	\$ 3,450	\$ 3,530	\$ 3,490
13	\$ 3,530	\$ 3,740	\$ 3,635
14	\$ 3,430	\$ 3,570	\$ 3,500
15			
16			
17	\$ 3,180	\$ 3,280	\$ 3,230
18	\$ 3,770	\$ 3,880	\$ 3,825
19	\$ 3,660	\$ 3,710	\$ 3,685
20	\$ 3,630	\$ 3,720	\$ 3,675
21	\$ 3,630	\$ 3,760	\$ 3,695
22			
23			
24	\$ 2,790	\$ 2,910	\$ 2,850
25	\$ 3,000	\$ 3,080	\$ 3,040
26	\$ 2,980	\$ 3,150	\$ 3,065
27			
28			
29			
30			
TOTAL	\$ 57,090	\$ 59,440	\$ 58,265
POSTINGS	18	18	18
AVERAGE	\$ 3,171	\$ 3,302	\$ 3,236

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 2,940	\$ 3,060	\$ 3,000
2	\$ 2,670	\$ 2,800	\$ 2,735
3	\$ 2,580	\$ 2,740	\$ 2,660
4	\$ 2,810	\$ 2,880	\$ 2,845
5	\$ 2,710	\$ 2,790	\$ 2,750
6			
7			
8	\$ 2,750	\$ 2,840	\$ 2,795
9	\$ 2,980	\$ 3,060	\$ 3,020
10	\$ 2,970	\$ 3,050	\$ 3,010
11	\$ 2,940	\$ 3,000	\$ 2,970
12	\$ 2,800	\$ 2,900	\$ 2,850
13			
14			
15	\$ 2,600	\$ 2,690	\$ 2,645
16	\$ 2,500	\$ 2,670	\$ 2,585
17	\$ 2,400	\$ 2,530	\$ 2,465
18	\$ 2,410	\$ 2,460	\$ 2,435
19	\$ 2,450	\$ 2,470	\$ 2,460
20			
21			
22	\$ 1,990	\$ 2,120	\$ 2,055
23	\$ 1,140	\$ 1,380	\$ 1,260
24	\$ 0,920	\$ 0,990	\$ 0,955
25			
26			
27			
28			
29	\$ 1,080	\$ 1,170	\$ 1,125
30	\$ 1,930	\$ 2,090	\$ 2,010
31	\$ 1,590	\$ 1,750	\$ 1,670
TOTAL	\$ 49,160	\$ 51,440	\$ 50,300
POSTINGS	21	21	21
AVERAGE	\$ 2,341	\$ 2,449	\$ 2,392

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 1,130	\$ 1,330	\$ 1,230
3			
4			
5	\$ 0,850	\$ 1,010	\$ 0,930
6	\$ 1,320	\$ 1,420	\$ 1,370
7	\$ 1,390	\$ 1,610	\$ 1,500
8	\$ 1,380	\$ 1,470	\$ 1,425
9	\$ 1,810	\$ 2,080	\$ 1,945
10			
11			
12	\$ 1,550	\$ 1,610	\$ 1,580
13	\$ 1,580	\$ 1,630	\$ 1,605
14	\$ 1,480	\$ 1,620	\$ 1,550
15	\$ 1,620	\$ 1,680	\$ 1,650
16	\$ 1,950	\$ 2,120	\$ 2,035
17			
18			
19			
20	\$ 1,650	\$ 1,800	\$ 1,725
21	\$ 1,510	\$ 1,580	\$ 1,545
22	\$ 1,550	\$ 1,590	\$ 1,570
23	\$ 1,610	\$ 1,800	\$ 1,705
24			
25			
26	\$ 1,880	\$ 1,920	\$ 1,900
27	\$ 1,970	\$ 2,010	\$ 1,990
28	\$ 1,810	\$ 1,900	\$ 1,855
29	\$ 1,820	\$ 2,040	\$ 1,930
30	\$ 1,990	\$ 2,130	\$ 2,060
31			
TOTAL	\$ 31,850	\$ 34,350	\$ 33,100
POSTINGS	20	20	20
AVERAGE	\$ 1,592	\$ 1,717	\$ 1,655

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN	CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE			
			NOV 14	DEC 14	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15					
TGT-NNS-29781		SL	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	18.52%	
		1	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	64.78%	
		4	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	18.70%	
		TOTAL	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	100.00%
TGT-FT-29909		SL	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	10.30%	
		1	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	63.74%	
		4	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	23.96%	
		TOTAL	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	100.00%
TGT-STF-32591		SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
TGT-STF-34157		SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
TGPL-FT-A-111110		0	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	100.00%	
		1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%	
		TOTAL	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	100.00%
TGT-NNS-29781		SL	16.52%	64.78%	18.70%	22,356,874	6,453,744	22,356,874	6,453,744	22,356,874	6,453,744	22,356,874	6,453,744	22,356,874	6,453,744	22,356,874	6,453,744	22,356,874	64.78%
		1	10.30%	63.74%	25.96%	375,950	947,540	375,950	947,540	375,950	947,540	375,950	947,540	375,950	947,540	375,950	947,540	63.74%	
		4	0.00%	15.87%	84.03%	0	3,236,836	0	3,236,836	0	3,236,836	0	3,236,836	0	3,236,836	0	3,236,836	84.03%	
		TOTAL	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	1,085,000	100.00%
TGPL-FT-A-111110		0	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	100.00%
		1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
		4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
		TOTAL	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000	7,300,000
TOTALS	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	50,399,000	100.00%	
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**			12.06%	52.35%	21.11%	14.48%	0.00%	0.00%	100.00%										

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT

** SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, 21, OR 22 BY THE TOTAL OF COL. 15

**PBR-TIF
SUPPORTING CALCULATIONS**

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN 42 43 44 45

MONTH	NNS		TOTAL		TOTAL	
	CASH-	OTHER	S&OB	BMGTC	S&OB	BMGTC
NOV. 14	\$0	\$0	\$5,321	\$0	\$2,562,899	\$0
DEC. 14	\$0	\$0	\$3,033	\$0	\$2,537,714	\$0
JAN. 15	\$0	\$0	\$2,227	\$0	\$2,501,547	\$0
FEB. 15	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0	\$0	\$0	\$0
APR. 15	\$0	\$0	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$10,581	\$0	\$7,602,160	\$0

COLUMN 46 47 48 49

MONTH	FT		TOTAL		TOTAL	
	CASH-	OTHER	S&OB	BMGTC	S&OB	BMGTC
NOV. 14	\$0	\$0	\$446	\$0	\$110,585	\$0
DEC. 14	\$0	\$0	\$432	\$0	\$113,521	\$0
JAN. 15	\$0	\$0	\$296	\$0	\$108,434	\$0
FEB. 15	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0	\$0	\$0	\$0
APR. 15	\$0	\$0	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$1,174	\$0	\$332,540	\$0

COLUMN 50 51 52 53

MONTH	STF		TOTAL		TOTAL	
	CASH-	OTHER	S&OB	BMGTC	S&OB	BMGTC
NOV. 14	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 14	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 15	\$0	\$0	\$832	\$0	\$482,363	\$0
FEB. 15	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0	\$0	\$0	\$0
APR. 15	\$0	\$0	\$0	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$832	\$0	\$482,363	\$0

COLUMN 54

MONTH	TOTAL	
	BMGTC	STF
NOV. 14	\$0	\$0
DEC. 14	\$0	\$0
JAN. 15	\$2,673,484	\$832
FEB. 15	\$2,651,235	\$0
MAR. 15	\$3,102,344	\$0
APR. 15	\$0	\$0
MAY 15	\$0	\$0
JUN. 15	\$0	\$0
JUL. 15	\$0	\$0
AUG. 15	\$0	\$0
SEP. 15	\$0	\$0
OCT. 15	\$0	\$0
TOTAL	\$8,427,063	\$832

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	55	56	57	58	59	60	61	62	63	64	65	66	67
	CALCULATION OF TENNESSEE GAS PIPELINE (ZONE 0) PORTION OF BMGTC												
	CALCULATION OF SURCHARGES AND DIRECT BILLS												
	CALCULATION OF BASE TARIFF RATES												
	CALCULATION OF DEMAND CHARGES												
	CALCULATION OF COMMODITY CHARGES												
	CALCULATION OF EPCR ADJUSTMENT												
	CALCULATION OF TOTAL S&DB												
	CALCULATION OF OTHER												
	TOTAL												
	CALCULATION OF TENNESSEE GAS PIPELINE (ZONE 1) PORTION OF BMGTC												
	CALCULATION OF SURCHARGES AND DIRECT BILLS												
	CALCULATION OF BASE TARIFF RATES												
	CALCULATION OF DEMAND CHARGES												
	CALCULATION OF COMMODITY CHARGES												
	CALCULATION OF EPCR ADJUSTMENT												
	CALCULATION OF TOTAL S&DB												
	CALCULATION OF OTHER												
	TOTAL												
	CALCULATION OF TENNESSEE GAS PIPELINE (ZONE 2) PORTION OF BMGTC												
	CALCULATION OF SURCHARGES AND DIRECT BILLS												
	CALCULATION OF BASE TARIFF RATES												
	CALCULATION OF DEMAND CHARGES												
	CALCULATION OF COMMODITY CHARGES												
	CALCULATION OF EPCR ADJUSTMENT												
	CALCULATION OF TOTAL S&DB												
	CALCULATION OF OTHER												
	TOTAL												

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	94	95
MONTH	TOTAL	TOTAL
	\$/LDB	BM(TGFL)
NOV 14	(\$1,268)	67*80*93*94)
DEC 14	(\$4,401)	\$339,552
JAN 15	(\$13,080)	\$329,640
FEB 15	\$0	\$323,368
MAR 15	\$0	\$0
APR 15	\$0	\$0
MAY 15	\$0	\$0
JUN 15	\$0	\$0
JUL 15	\$0	\$0
AUG 15	\$0	\$0
SEP 15	\$0	\$0
OCT 15	\$0	\$0

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 14	\$2,630,859	\$170,486	\$2,801,345
DEC. 14	\$2,607,898	\$160,774	\$2,768,672
JAN. 15	\$3,061,983	\$154,300	\$3,216,283
FEB. 15	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0
APR. 15	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0
TOTAL	\$8,300,740	\$485,560	\$8,786,300

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE)</u> <u>(1 - 2)</u>
NOV. 14	\$3,013,036	\$2,801,345	\$211,691
DEC. 14	\$2,981,075	\$2,768,672	\$212,403
JAN. 15	\$3,425,710	\$3,216,283	\$209,427
FEB. 15	\$0	\$0	\$0
MAR. 15	\$0	\$0	\$0
APR. 15	\$0	\$0	\$0
MAY 15	\$0	\$0	\$0
JUN. 15	\$0	\$0	\$0
JUL. 15	\$0	\$0	\$0
AUG. 15	\$0	\$0	\$0
SEP. 15	\$0	\$0	\$0
OCT. 15	\$0	\$0	\$0
TOTAL	\$9,419,821	\$8,786,300	\$633,521

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE STF**

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF**

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

=====

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133	
L		\$5.0714							
1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245	
2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443	
3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409	
4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778	
5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560	
6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862	
L		\$0.1668							
1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977	
2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960	
3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353	
4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754	
5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419	
6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601	

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7528		\$11.9778	\$16.0978	\$16.3820	\$17.9965	\$19.1000	\$23.9536	
L		\$5.1117							
1	\$8.6400		\$8.2838	\$11.0107	\$15.5810	\$15.3455	\$17.3010	\$21.2648	
2	\$16.0979		\$10.9448	\$5.7118	\$5.3421	\$6.8241	\$9.3706	\$12.0846	
3	\$16.3820		\$8.6778	\$5.7576	\$4.1649	\$6.3761	\$11.4990	\$13.2812	
4	\$20.7887		\$19.1685	\$7.3298	\$11.1182	\$5.4628	\$5.9046	\$8.4181	
5	\$24.7798		\$17.4243	\$7.6869	\$9.2927	\$6.0642	\$5.6908	\$7.3963	
6	\$28.6592		\$20.0071	\$13.7822	\$15.1790	\$10.7337	\$5.6659	\$4.9101	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0403.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0047		\$0.0130	\$0.0192	\$0.0234	\$0.2766	\$0.2640	\$0.3139
L		\$0.0027						
1	\$0.0057		\$0.0096	\$0.0162	\$0.0194	\$0.2354	\$0.2400	\$0.2738
2	\$0.0182		\$0.0102	\$0.0027	\$0.0043	\$0.0772	\$0.1229	\$0.1360
3	\$0.0222		\$0.0184	\$0.0041	\$0.0017	\$0.1027	\$0.1415	\$0.1543
4	\$0.0265		\$0.0220	\$0.0102	\$0.0120	\$0.0483	\$0.0677	\$0.1088
5	\$0.0299		\$0.0271	\$0.0115	\$0.0133	\$0.0674	\$0.0668	\$0.0826
6	\$0.0361		\$0.0315	\$0.0158	\$0.0178	\$0.1029	\$0.0564	\$0.0349

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0015.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.64%		1.69%	2.44%	2.96%	3.50%	3.93%	4.63%
	L		0.39%						
	1	0.77%		1.27%	2.08%	2.47%	2.99%	3.58%	4.06%
	2	2.44%		1.34%	0.39%	0.60%	0.99%	1.57%	2.05%
	3	3.03%		2.47%	0.60%	0.27%	1.32%	1.84%	2.36%
	4	3.61%		2.79%	1.33%	1.56%	0.61%	0.86%	1.39%
	5	4.07%		3.58%	1.57%	1.84%	0.86%	0.85%	1.05%
	6	4.83%		4.21%	2.08%	2.36%	1.31%	0.71%	0.43%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0018		\$0.0070	\$0.0109	\$0.0135	\$0.0163	\$0.0186	\$0.0223
	L		\$0.0006						
	1	\$0.0025		\$0.0049	\$0.0090	\$0.0110	\$0.0137	\$0.0168	\$0.0192
	2	\$0.0109		\$0.0053	\$0.0006	\$0.0016	\$0.0035	\$0.0065	\$0.0089
	3	\$0.0135		\$0.0110	\$0.0016	\$0.0000	\$0.0052	\$0.0077	\$0.0102
	4	\$0.0163		\$0.0126	\$0.0053	\$0.0064	\$0.0017	\$0.0029	\$0.0055
	5	\$0.0186		\$0.0168	\$0.0065	\$0.0077	\$0.0029	\$0.0029	\$0.0038
	6	\$0.0223		\$0.0192	\$0.0089	\$0.0102	\$0.0051	\$0.0022	\$0.0008

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.20%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.20%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

**FERC ACA UNIT CHARGE
EFFECTIVE OCTOBER 1, 2014**

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2014 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 20, 2014

The annual charges unit charge (ACA) to be applied to in fiscal year 2015 for recovery of FY 2014 Current year and 2013 True-Up is **\$0.0014** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2014.

The following calculations were used to determine the FY 2014 unit charge:

2014 CURRENT:

Estimated Program Cost \$59,836,000 divided by 42,439,281,812 Dth = 0.0014099202

2013 TRUE-UP:

Debit/Credit Cost (\$499,300) divided by 41,925,103,355 Dth = (0.0000119093)

TOTAL UNIT CHARGE = 0.0013980109

If you have any questions, please contact Norman Richardson at (202)502-6219 or e-mail at Norman.Richardson@ferc.gov.

Public

**PBR-OSSIF
SUPPORTING CALCULATIONS**

**PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
("OSREV"), OUT-OF-POCKET COSTS ("OOPC"), AND
NET REVENUE ("NR")**

