

RECEIVED

DEC 30 2014

PUBLIC SERVICE
COMMISSION



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

December 30, 2014

Re: Performance Based Ratemaking ("PBR" Case No. 2009-00550)

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

Dear Mr. DeRouen:


As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Orders dated May 27, 2005, in Case No. 2005-00031 and April 30, 2010, in Case No. 2009-00550, Louisville Gas and Electric Company ("LG&E") encloses herewith an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning November 1, 2013 and ending October 31, 2014.

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning, and Supply at (502) 627-2424.

Sincerely,


Robert M. Conroy

Enclosures

**Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism
for August, September, and October 2014
and for the PBR Period for the 12 Months Ended October 31, 2014**

Attached is a summary of LG&E's activity under the PBR mechanism for August, September, and October of 2014. This filing also includes data and supporting documentation for the entirety of PBR Year 17 (November 1, 2013, through October 31, 2014) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2009-00550 dated April 30, 2010, LG&E is making this quarterly filing. This information has also been used as the basis for the calculation and filing of the applicable PBR Recovery Component ("PBRRC") effective February 1, 2015.

General Discussion: The results for this PBR period cannot and should not be extrapolated for subsequent PBR periods. The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the period as reported in LG&E's Gas Supply Clause ("GSC"). In order to match actual costs with the appropriate monthly benchmarks, the actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments were applicable.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 12 months ended October 31, 2014, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>Nov. 2013</i>	<i>\$99,486</i>	<i>\$199,517</i>	<i>\$0</i>	<i>\$299,003</i>
<i>Dec.</i>	<i>\$1,001,638</i>	<i>\$201,388</i>	<i>\$32,100</i>	<i>\$1,235,126</i>
<i>Jan. 2014</i>	<i>(\$693,106)</i>	<i>\$204,470</i>	<i>(\$3,649)</i>	<i>(\$492,285)</i>
<i>Qtr. Subtotal</i>	<i>\$408,018</i>	<i>\$605,375</i>	<i>\$28,451</i>	<i>\$1,041,844</i>
<i>Feb.</i>	<i>\$1,708,929</i>	<i>\$196,046</i>	<i>\$0</i>	<i>\$1,904,975</i>
<i>Mar.</i>	<i>\$506,248</i>	<i>\$200,235</i>	<i>\$0</i>	<i>\$706,483</i>
<i>Apr.</i>	<i>(\$15,842)</i>	<i>\$214,152</i>	<i>\$0</i>	<i>\$198,310</i>
<i>Qtr. Subtotal</i>	<i>\$2,199,335</i>	<i>\$610,433</i>	<i>\$0</i>	<i>\$2,809,768</i>

	<i>PBR-GAIF</i>	<i>PBR-TIF</i>	<i>PBR-OSSIF</i>	<i>Total</i>
<i>May</i>	\$18,649	\$214,212	\$0	\$232,861
<i>Jun.</i>	\$36,480	\$226,267	\$0	\$262,747
<i>Jul.</i>	\$168,028	\$241,823	\$0	\$409,851
<i>Qtr. Subtotal</i>	\$223,157	\$682,302	\$0	\$905,459
<i>Aug.</i>	\$968	\$241,960	\$0	\$242,928
<i>Sep.</i>	\$32,398	\$239,012	\$0	\$271,410
<i>Oct.</i>	\$342,752	\$241,712	\$0	\$584,464
<i>Qtr. Subtotal</i>	\$376,118	\$722,684	\$0	\$1,098,802
<i>Total</i>	\$3,206,628	\$2,620,794	\$28,451	\$5,855,873

The supporting calculations are enclosed with this filing.

PBR—Gas Acquisition Index Factor (“GAIF”) is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

One of the first-of-month indices used to benchmark gas costs under this portion of the gas supply cost PBR mechanism failed to post for June, July, and September 2014. Specifically, “Platts Inside FERC’s Gas Market Report first-of-the-month posting for Texas Gas Zone SL” did not post an index price for those months. Instead, LG&E used the first-of-the-month posted price from the same publication for Texas Gas Zone 1. LG&E believes that this substitution is both reasonable and conservative as the price postings for Texas Gas Zone 1 tend to be lower than, or on par with, the postings for Texas Gas Zone SL. In short, the substitution tends to understate any savings that may occur under the mechanism by lowering the overall benchmark.

Composition of Savings: Total net savings under the PBR-GAIF component of the mechanism is \$3,206,628. The portion of savings attributable to commodity purchasing activities under PBR-GAIF is \$2,805,502. The portion of savings attributable to the HRF component of PBR-GAIF is \$401,126.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

Composition of Savings by Pipeline: Total savings under the PBR-TIF component of the PBR is \$2,620,794. The portion of savings attributable to Texas Gas under PBR-TIF is \$738,210. The portion of savings attributable to Tennessee under PBR-TIF is \$1,882,584. On a combined pipeline basis, the portion of savings attributable to any commodity discounts is \$235,677, and the portion of savings attributable to any demand discounts is \$2,385,117.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: Total savings under the OSSIF component of the PBR is \$28,451. LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

PBR Amounts and Demand/Commodity Allocation: Following is a summary of the various PBR components in total for the 12 months ended October 31, 2014. Under the revised sharing mechanism approved by the Commission in its Order dated October 26, 2001, and as affirmed by the Commission in its Order dated April 30, 2010, a sliding scale was adopted. Under that sliding scale, LG&E’s share in any savings or expenses is 25% for all savings or expenses up to 4.5% of Total Actual Gas Supply Costs

("TAGSC"), which is the sum of Actual Gas Costs ("AGC") and Total Actual Annual Gas Transportation Costs ("TAAGTC"). For savings (or expenses) in excess of 4.5% of TAGSC, LG&E's share is 50%.

Total savings for PBR Year 16 were \$5,855,873, and TAGSC was \$200,905,264, which is the sum of \$177,361,401 in AGC and \$23,543,863 in TAAGTC. Therefore, savings as a percentage of TAGSC were 2.91% ($\$5,855,873/\$200,905,264$). Hence, any savings up to \$9,040,737 ($4.5\% \times \$200,905,264$) are shared with 25% allocated to LG&E and the remaining 75% being retained by customers as having already been reflected in LG&E's GSCC. Because there are no savings in excess of the 4.5% threshold of \$9,040,737, none are shared at the 50% sharing tier.

Therefore, the initial tier of the sliding scale is allocated on a 25/75 basis with \$1,463,968 ($25\% \times \$5,855,873$) being allocated to the Company, and \$4,391,905 ($75\% \times \$5,855,873$) being allocated to customers. There is no sharing under the second tier which is subject to sharing on a 50/50 basis between Company and customers. Therefore, the total portion of the savings being retained by customers is \$4,391,905 ($\$4,391,905 + \0); and the total portion of the savings being allocated to the Company and collected from customers is \$1,463,968 ($\$1,463,968 + \0). Therefore, the PBRRC to be collected for the Company from customers through the GSCC is \$1,463,968.

The total to be collected for the Company from customers through the GSCC is \$1,463,968. This amount must be segregated into its respective commodity (or volumetric) and demand (or fixed) components in order to properly recover the amounts from sales and standby transportation customers. Of this total amount, \$696,556 is to be recovered for the Company from sales and standby transportation customers through the Pipeline Supplier's Demand Component as a demand component. The remaining \$767,412 is to be recovered for the Company from sales customers through the GSCC. The calculation of the split as between demand and commodity is set forth as a part of the attached PBR calculations.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be shared between Company and Customer, LG&E has sought to minimize incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

**PBR CALCULATIONS FOR THE 12 MONTHS ENDED
OCTOBER 31, 2014**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12	13	
	APV TRANSPORTED UNDER TGT RATE NNS	APV TRANSPORTED UNDER TGT RATE FT	APV TRANSPORTED UNDER TGT RATE STF	APV TRANSPORTED UNDER TGT PL FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGPL PEFDCQ	APV - PEFDCQ= TOTAL APV FOR SYSTEM SUPPLY (6-7)	ALLOCATION OF APV ACCORDING TO SZFOE%					
									TGT ZONE SL 12.33%	TGT ZONE 1 63.25%	TGT ZONE 4 9.57%	TGPL ZONE 0 14.80%	TGPL ZONE 1 0.00%	
									(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	(C. 8 X SZFOE%)	
Nov 13	2,441,205	326,660	0	614,760	0	3,382,628	0	3,382,628	418,769	2,139,512	323,718	500,629	0	
Dec 13	3,011,493	350,165	0	635,215	0	3,996,873	0	3,996,873	494,813	2,528,022	382,501	591,537	0	
Jan 14	3,555,054	436,882	0	629,348	0	4,621,284	0	4,621,284	572,115	2,922,982	442,257	693,950	0	
Feb 14	3,418,842	266,216	0	573,776	0	4,278,834	0	4,278,834	529,720	2,706,363	409,484	633,297	0	
Mar 14	2,001,032	316,656	0	628,193	0	2,945,881	0	2,945,881	364,700	1,863,270	281,921	435,990	0	
Apr 14	1,485,738	82,500	49,500	60,000	0	1,657,738	0	1,657,738	205,228	1,048,519	158,646	245,345	0	
May 14	1,427,889	183,200	134,300	40,000	0	1,785,389	0	1,785,389	221,029	1,129,246	170,860	264,234	0	
Jun 14	1,139,552	266,000	484,695	615,000	0	2,525,247	0	2,525,247	312,626	1,597,219	241,668	373,736	0	
Jul 14	1,812,056	626,200	963,300	635,500	0	4,037,056	0	4,037,056	499,791	2,553,457	386,349	597,489	0	
Aug 14	1,786,313	626,093	876,044	635,500	0	3,924,550	0	3,924,550	485,859	2,482,278	375,520	580,833	0	
Sep 14	1,669,705	603,964	847,606	615,000	0	3,736,275	0	3,736,275	462,551	2,363,194	357,561	552,969	0	
Oct 14	2,143,497	626,200	657,300	635,500	0	4,062,497	0	4,062,497	502,937	2,589,529	388,781	601,250	0	
Total	25,892,389	4,730,736	4,013,345	6,317,792	0	40,954,262	0	40,954,262	5,070,138	25,903,571	3,919,324	6,061,229	0	
Column	14	15	16	17	18	19	20	21	22	23	24	25	26	
	SAI TGT-SL	APV x SAI TGT-SL (9X14)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X16)	SAI TGT-Z4	APV x SAI TGT-Z4 (11X18)	SAI TGPL-Z0	APV x SAI TGPL-Z0 (12X20)	SAI TGPL-Z1	APV x SAI TGPL-Z1 (13X22)	DAI TGT OR TGPL	APV x DAI TGT OR TGPL (7 x 24)	TOTAL BMGCC (15+17+19+21+23+25)	
Nov 13	\$3,5152	\$1,472,057	\$3,5013	\$7,491,073	\$3,6161	\$1,170,597	\$3,4705	\$1,737,433	\$3,5188	\$0	\$3,2115	\$0	\$11,871,160	
Dec 13	\$4,0281	\$1,993,156	\$4,0070	\$10,129,784	\$4,2036	\$1,607,881	\$3,9692	\$2,347,929	\$4,0194	\$0	\$3,4351	\$0	\$16,078,750	
Jan 14	\$4,5222	\$2,567,218	\$4,4953	\$13,139,591	\$5,4524	\$2,411,382	\$4,3882	\$2,999,941	\$4,4940	\$0	\$4,0319	\$0	\$21,138,112	
Feb 14	\$5,7661	\$3,054,418	\$5,7715	\$15,610,774	\$7,7612	\$3,178,087	\$5,6744	\$3,693,410	\$5,7464	\$0	\$5,6359	\$0	\$25,445,699	
Mar 14	\$4,7620	\$1,743,995	\$4,8068	\$8,958,366	\$5,6410	\$1,590,316	\$4,7060	\$2,051,769	\$4,8187	\$0	\$4,5694	\$0	\$14,342,446	
Apr 14	\$4,5267	\$929,006	\$4,5165	\$4,735,636	\$4,6778	\$742,114	\$4,4762	\$1,098,213	\$4,5472	\$0	\$4,1046	\$0	\$7,504,969	
May 14	\$4,5702	\$1,010,147	\$4,5526	\$5,141,005	\$4,6610	\$796,378	\$4,5002	\$1,189,106	\$4,5943	\$0	\$3,6423	\$0	\$8,138,836	
Jun 14	\$4,5106	\$1,411,069	\$4,5135	\$7,209,048	\$4,5957	\$1,118,624	\$4,4776	\$1,673,440	\$4,5390	\$0	\$3,1628	\$0	\$11,404,181	
Jul 14	\$4,1071	\$2,052,692	\$4,0980	\$10,464,057	\$4,2039	\$1,624,173	\$4,0789	\$2,437,698	\$4,1364	\$0	\$2,6467	\$0	\$16,578,030	
Aug 14	\$3,8014	\$1,846,944	\$3,7825	\$9,389,217	\$3,6820	\$1,458,002	\$3,7666	\$2,189,508	\$3,8117	\$0	\$2,2600	\$0	\$14,883,671	
Sep 14	\$3,8741	\$1,791,869	\$3,8593	\$9,143,907	\$3,9528	\$1,413,367	\$3,8439	\$2,125,558	\$3,8875	\$0	\$2,0939	\$0	\$14,474,001	
Oct 14	\$3,7784	\$1,900,600	\$3,7770	\$9,705,111	\$3,8413	\$1,483,424	\$3,7418	\$2,249,757	\$3,6026	\$0	\$1,9481	\$0	\$15,349,092	
Total		\$21,793,471		\$111,124,579		\$18,596,325		\$25,693,162		\$0		\$0	\$177,207,537	
Column	27	28	29	30									31	
	TOTAL BMGCC (COL 26)	SUPPLY RESERVATION FEES 2011/2012 2012/2013		HRF (28 + 29) / 2									BGC (27+30)	
Nov 13	\$11,871,160	\$431,546	\$224,307	\$327,927									\$12,199,097	
Dec 13	\$16,078,750	\$702,791	\$369,125	\$535,958									\$16,614,708	
Jan 14	\$21,138,112	\$700,449	\$373,377	\$536,913									\$21,675,025	
Feb 14	\$25,445,699	\$620,304	\$327,115	\$473,710									\$25,919,399	
Mar 14	\$14,342,446	\$438,330	\$229,536	\$333,833									\$14,676,379	
Apr 14	\$7,504,969	\$134,392	\$137,661	\$136,177									\$7,641,146	
May 14	\$8,138,836	\$143,381	\$139,754	\$141,068									\$8,277,704	
Jun 14	\$11,404,181	\$136,006	\$133,731	\$134,869									\$11,539,050	
Jul 14	\$16,578,030	\$142,612	\$139,936	\$140,774									\$16,718,804	
Aug 14	\$14,883,671	\$139,058	\$139,010	\$139,034									\$15,022,705	
Sep 14	\$14,474,001	\$137,394	\$137,011	\$137,203									\$14,612,004	
Oct 14	\$15,349,092	\$371,133	\$274,719	\$322,926									\$15,672,018	
Total	\$177,207,537	\$4,097,396	\$2,623,582	\$3,360,482									\$180,568,029	

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER LG&E'S TGT RATE STF	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE STF	APV TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER CAPACITY
Nov 13	2,441,208	\$8,608,522	326,660	\$1,131,827	0	\$0	614,760	\$2,096,332	0	\$0
Dec 13	3,011,493	\$11,510,472	350,165	\$1,341,211	0	\$0	635,215	\$2,337,591	0	\$0
Jan 14	3,555,054	\$16,974,458	436,882	\$2,312,711	0	\$0	629,348	\$2,661,323	0	\$0
Feb 14	3,418,842	\$19,246,164	286,216	\$1,575,850	0	\$0	573,776	\$3,018,062	0	\$0
Mar 14	2,001,032	\$9,616,020	316,656	\$1,448,776	0	\$0	628,193	\$2,830,197	0	\$0
Apr 14	1,485,738	\$6,709,596	62,500	\$279,843	49,500	\$224,377	60,000	\$268,700	0	\$0
May 14	1,427,869	\$6,519,641	183,200	\$801,268	134,300	\$589,692	40,000	\$170,000	0	\$0
Jun 14	1,139,552	\$5,126,480	286,000	\$1,286,900	484,695	\$2,179,726	615,000	\$2,734,598	0	\$0
Jul 14	1,812,086	\$7,340,733	626,200	\$2,539,210	963,300	\$3,885,045	635,500	\$2,607,574	0	\$0
Aug 14	1,766,313	\$6,719,172	626,093	\$2,394,061	876,644	\$3,354,975	635,500	\$2,371,876	0	\$0
Sep 14	1,669,705	\$6,428,937	603,964	\$2,346,355	847,606	\$3,282,966	615,000	\$2,349,146	0	\$0
Oct 14	2,143,497	\$8,015,953	626,200	\$2,343,480	657,300	\$2,438,295	635,500	\$2,383,920	0	\$0
	25,892,389	\$112,816,148	4,730,736	\$19,801,492	4,013,345	\$15,955,076	6,317,792	\$25,829,319	0	\$0

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2013/2014 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 13	\$11,836,681	\$262,920	\$12,099,601
Dec 13	\$15,189,274	\$423,796	\$15,613,070
Jan 14	\$21,948,492	\$419,639	\$22,368,131
Feb 14	\$23,840,076	\$370,394	\$24,210,470
Mar 14	\$13,894,993	\$275,138	\$14,170,131
Apr 14	\$7,482,516	\$174,472	\$7,656,988
May 14	\$8,080,601	\$178,454	\$8,259,055
Jun 14	\$11,327,704	\$174,866	\$11,502,570
Jul 14	\$16,372,562	\$178,214	\$16,550,776
Aug 14	\$14,840,084	\$181,653	\$15,021,737
Sep 14	\$14,407,404	\$172,202	\$14,579,606
Oct 14	\$15,181,648	\$147,618	\$15,329,266
Total	\$174,402,035	\$2,959,366	\$177,361,401

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 31	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 13	\$12,199,087	\$12,099,601	\$99,486
Dec 13	\$16,614,708	\$15,613,070	\$1,001,638
Jan 14	\$21,675,025	\$22,368,131	(\$693,106)
Feb 14	\$25,919,399	\$24,210,470	\$1,708,929
Mar 14	\$14,676,379	\$14,170,131	\$506,248
Apr 14	\$7,641,146	\$7,656,988	(\$15,842)
May 14	\$8,277,704	\$8,259,055	\$18,649
Jun 14	\$11,539,050	\$11,502,570	\$36,480
Jul 14	\$16,718,804	\$16,550,776	\$168,028
Aug 14	\$15,022,705	\$15,021,737	\$968
Sep 14	\$14,612,004	\$14,579,606	\$32,398
Oct 14	\$15,672,018	\$15,329,266	\$342,752
Total	\$180,568,029	\$177,361,401	\$3,206,628

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
CALCULATION OF SUPPLY AREA INDICES
SAI (TGT-SL)

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH, TEXAS GAS ZONE SL	PLATTS INSIDE FERC's GAS MARKET REPORT TEXAS GAS ZONE SL	AVERAGE
Nov. 13	\$3.5375	\$3.5380	\$3.4700	\$3.5152
Dec. 13	\$4.1400	\$4.2044	\$3.7400	\$4.0281
Jan. 14	\$4.4425	\$4.7641	\$4.3600	\$4.5222
Feb. 14	\$5.7775	\$5.9908	\$5.5300	\$5.7661
Mar. 14	\$4.7520	\$4.7940	\$4.8000	\$4.7820
Apr. 14	\$4.5275	\$4.5225	\$4.5300	\$4.5267
May 14	\$4.5100	\$4.4705	\$4.7300	\$4.5702
Jun. 14	\$4.5000	\$4.5108	\$4.5300 *	\$4.5136
Jul. 14	\$4.0175	\$3.9738	\$4.3300 *	\$4.1071
Aug. 14	\$3.8075	\$3.8267	\$3.7700	\$3.8014
Sep. 14	\$3.8720	\$3.8502	\$3.9000 *	\$3.8741
Oct. 14	\$3.7500	\$3.6583	\$3.9300	\$3.7794

* Because Platts Inside FERC did not publish a price for TGT Zone SL, the posted price for TGT Zone 1 was used.

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/04/2013	\$3.4700		05/05/2014	\$4.6900	
11/11/2013	\$3.4500		05/12/2014	\$4.5900	
11/18/2013	\$3.5400		05/19/2014	\$4.3700	
11/25/2013	\$3.6900	\$3.5375	05/26/2014	\$4.3900	\$4.5100
12/02/2013	\$3.8100		06/02/2014	\$4.3900	
12/09/2013	\$3.9800		06/09/2014	\$4.5800	
12/16/2013	\$4.3000		06/16/2014	\$4.5800	
12/23/2013	\$4.2700		06/23/2014	\$4.5600	
12/30/2013	\$4.3400	\$4.1400	06/30/2014	\$4.3900	\$4.5000
01/06/2014	\$4.3100		07/07/2014	\$4.2900	
01/13/2014	\$4.1400		07/14/2014	\$4.0900	
01/20/2014	\$4.3600		07/21/2014	\$3.9300	
01/27/2014	\$4.9600	\$4.4425	07/28/2014	\$3.7600	\$4.0175
02/03/2014	\$5.1300		08/04/2014	\$3.7200	
02/10/2014	\$6.1000		08/11/2014	\$3.8600	
02/17/2014	\$5.8800		08/18/2014	\$3.8100	
02/24/2014	\$6.0000	\$5.7775	08/25/2014	\$3.8400	\$3.8075
03/03/2014	\$4.8900		09/01/2014	\$3.9500	
03/10/2014	\$5.6500		09/08/2014	\$3.8700	
03/17/2014	\$4.4500		09/15/2014	\$3.8300	
03/24/2014	\$4.3600		09/22/2014	\$3.8700	
03/31/2014	\$4.4100	\$4.7520	09/29/2014	\$3.8400	\$3.8720
04/07/2014	\$4.3800		10/06/2014	\$3.9400	
04/14/2014	\$4.5600		10/13/2014	\$3.8200	
04/21/2014	\$4.5100		10/20/2014	\$3.7100	
04/28/2014	\$4.6600	\$4.5275	10/27/2014	\$3.5300	\$3.7500

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2013

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.4300	\$ 3.4300	\$ 3.4300
2			
3			
4			
5	\$ 3.3000	\$ 3.3000	\$ 3.3000
6	\$ 3.2800	\$ 3.2800	\$ 3.2800
7	\$ 3.4000	\$ 3.4000	\$ 3.4000
8	\$ 3.5000	\$ 3.5100	\$ 3.5050
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	\$ 3.5000	\$ 3.5000	\$ 3.5000
21			
22	\$ 3.6000	\$ 3.6000	\$ 3.6000
23			
24			
25	\$ 3.7400	\$ 3.7500	\$ 3.7450
26	\$ 3.8300	\$ 3.8300	\$ 3.8300
27	\$ 3.7900	\$ 3.7900	\$ 3.7900
28			
29			
30			
TOTAL	\$ 35.3700	\$ 35.3900	\$ 35.3800
POSTINGS	10	10	10
AVERAGE	\$ 3.5370	\$ 3.5390	\$ 3.5380

DECEMBER 2013

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5			
6	\$ 3.9300	\$ 3.9300	\$ 3.9300
7			
8			
9			
10	\$ 4.2000	\$ 4.2100	\$ 4.2050
11	\$ 4.2700	\$ 4.2800	\$ 4.2750
12	\$ 4.2100	\$ 4.2100	\$ 4.2100
13			
14			
15			
16	\$ 4.3100	\$ 4.3100	\$ 4.3100
17	\$ 4.2300	\$ 4.2300	\$ 4.2300
18			
19	\$ 4.1800	\$ 4.1900	\$ 4.1850
20			
21			
22			
23			
24			
25			
26			
27	\$ 4.2900	\$ 4.2900	\$ 4.2900
28			
29			
30			
31			
TOTAL	\$ 33.6200	\$ 33.6500	\$ 33.6350
POSTINGS	8	8	8
AVERAGE	\$ 4.2025	\$ 4.2063	\$ 4.2044

JANUARY 2014

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.3000	\$ 4.3000	\$ 4.3000
4			
5			
6	\$ 4.2900	\$ 4.3100	\$ 4.3000
7	\$ 4.5000	\$ 4.5200	\$ 4.5100
8			
9	\$ 4.2900	\$ 4.3000	\$ 4.2950
10			
11			
12			
13			
14	\$ 4.1500	\$ 4.1500	\$ 4.1500
15	\$ 4.3200	\$ 4.3200	\$ 4.3200
16			
17	\$ 4.4900	\$ 4.4900	\$ 4.4900
18			
19			
20			
21	\$ 4.3700	\$ 4.3800	\$ 4.3750
22	\$ 4.6100	\$ 4.6200	\$ 4.6150
23	\$ 4.9100	\$ 4.9300	\$ 4.9200
24	\$ 5.5300	\$ 5.7400	\$ 5.6350
25			
26			
27	\$ 5.1200	\$ 5.2100	\$ 5.1650
28	\$ 5.5400	\$ 5.5800	\$ 5.5600
29	\$ 5.1300	\$ 5.2100	\$ 5.1700
30	\$ 5.2000	\$ 5.2200	\$ 5.2100
31	\$ 5.2000	\$ 5.2200	\$ 5.2100
TOTAL	\$ 75.9500	\$ 76.5000	\$ 76.2250
POSTINGS	16	16	16
AVERAGE	\$ 4.7469	\$ 4.7813	\$ 4.7641

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2014

MARCH 2014

APRIL 2014

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.9500	\$ 4.9500	\$ 4.9500
4	\$ 5.0600	\$ 5.1000	\$ 5.0800
5	\$ 5.6800	\$ 5.7300	\$ 5.7050
6	\$ 7.9500	\$ 8.2300	\$ 8.0900
7	\$ 6.4600	\$ 7.0100	\$ 6.7350
8			
9			
10	\$ 5.5500	\$ 5.7300	\$ 5.6400
11	\$ 7.7900	\$ 8.0400	\$ 7.9150
12	\$ 7.5800	\$ 7.8500	\$ 7.7150
13	\$ 5.7000	\$ 5.8200	\$ 5.7600
14	\$ 5.2500	\$ 5.2900	\$ 5.2700
15			
16			
17			
18	\$ 5.5300	\$ 5.5400	\$ 5.5350
19	\$ 5.5900	\$ 5.6000	\$ 5.5950
20	\$ 5.8100	\$ 5.8400	\$ 5.8250
21	\$ 5.9400	\$ 5.9600	\$ 5.9500
22			
23			
24	\$ 6.2200	\$ 6.2400	\$ 6.2300
25	\$ 5.9400	\$ 6.0900	\$ 6.0150
26	\$ 4.9100	\$ 5.1200	\$ 5.0150
27	\$ 4.8000	\$ 4.8200	\$ 4.8100
28			
TOTAL	\$ 106.7100	\$ 108.9600	\$ 107.8350
POSTINGS	18	18	18
AVERAGE	\$ 5.9283	\$ 6.0533	\$ 5.9908

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.7000	\$ 4.7500	\$ 4.7250
4	\$ 6.1500	\$ 6.8400	\$ 6.4950
5	\$ 7.5800	\$ 7.8500	\$ 7.7150
6	\$ 6.0000	\$ 6.2500	\$ 6.1250
7	\$ 4.6000	\$ 4.7300	\$ 4.6650
8			
9			
10	\$ 4.7000	\$ 4.7200	\$ 4.7100
11	\$ 4.5200	\$ 4.5600	\$ 4.5400
12	\$ 4.6400	\$ 4.6700	\$ 4.6550
13	\$ 4.5900	\$ 4.5900	\$ 4.5900
14	\$ 4.3200	\$ 4.3400	\$ 4.3300
15			
16			
17	\$ 4.3100	\$ 4.3300	\$ 4.3200
18	\$ 4.4900	\$ 4.5100	\$ 4.5000
19	\$ 4.3600	\$ 4.4100	\$ 4.3850
20	\$ 4.3500	\$ 4.3700	\$ 4.3600
21	\$ 4.2600	\$ 4.2800	\$ 4.2700
22			
23			
24	\$ 4.3000	\$ 4.3500	\$ 4.3250
25	\$ 4.3900	\$ 4.4100	\$ 4.4000
26	\$ 4.4600	\$ 4.4700	\$ 4.4650
27	\$ 4.3100	\$ 4.3700	\$ 4.3400
28	\$ 4.3400	\$ 4.3500	\$ 4.3450
29			
30			
31	\$ 4.4100	\$ 4.4200	\$ 4.4150
TOTAL	\$ 99.7800	\$ 101.5700	\$ 100.6750
POSTINGS	21	21	21
AVERAGE	\$ 4.7514	\$ 4.8367	\$ 4.7940

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.3000	\$ 4.3000	\$ 4.3000
4	\$ 4.3700	\$ 4.3700	\$ 4.3700
5			
6			
7	\$ 4.4300	\$ 4.4600	\$ 4.4450
8	\$ 4.4800	\$ 4.4800	\$ 4.4800
9	\$ 4.5000	\$ 4.5000	\$ 4.5000
10	\$ 4.5500	\$ 4.5500	\$ 4.5500
11	\$ 4.4500	\$ 4.4500	\$ 4.4500
12			
13			
14			
15	\$ 4.5200	\$ 4.5200	\$ 4.5200
16	\$ 4.5700	\$ 4.5700	\$ 4.5700
17	\$ 4.5200	\$ 4.5200	\$ 4.5200
18			
19			
20			
21	\$ 4.4200	\$ 4.4200	\$ 4.4200
22	\$ 4.6700	\$ 4.6700	\$ 4.6700
23	\$ 4.6200	\$ 4.6200	\$ 4.6200
24			
25	\$ 4.7000	\$ 4.7000	\$ 4.7000
26			
27			
28	\$ 4.5700	\$ 4.5700	\$ 4.5700
29			
30	\$ 4.6700	\$ 4.6800	\$ 4.6750
TOTAL	\$ 72.3400	\$ 72.3800	\$ 72.3600
POSTINGS	16	16	16
AVERAGE	\$ 4.5213	\$ 4.5238	\$ 4.5225

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

MAY 2014

JUNE 2014

JULY 2014

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.6400	\$ 4.6600	\$ 4.6500
2	\$ 4.6600	\$ 4.6700	\$ 4.6650
3			
4			
5	\$ 4.6000	\$ 4.6100	\$ 4.6050
6	\$ 4.6200	\$ 4.6300	\$ 4.6250
7	\$ 4.6800	\$ 4.7000	\$ 4.6900
8	\$ 4.7000	\$ 4.7000	\$ 4.7000
9	\$ 4.5800	\$ 4.6000	\$ 4.5900
10			
11			
12	\$ 4.4600	\$ 4.4600	\$ 4.4600
13	\$ 4.4000	\$ 4.4000	\$ 4.4000
14	\$ 4.3700	\$ 4.3700	\$ 4.3700
15	\$ 4.3200	\$ 4.3200	\$ 4.3200
16	\$ 4.2600	\$ 4.2600	\$ 4.2600
17			
18			
19	\$ 4.2900	\$ 4.2900	\$ 4.2900
20	\$ 4.4000	\$ 4.4000	\$ 4.4000
21	\$ 4.4200	\$ 4.4200	\$ 4.4200
22	\$ 4.4600	\$ 4.4600	\$ 4.4600
23	\$ 4.3800	\$ 4.3800	\$ 4.3800
24			
25			
26			
27	\$ 4.3100	\$ 4.3100	\$ 4.3100
28	\$ 4.3200	\$ 4.3200	\$ 4.3200
29	\$ 4.4800	\$ 4.4900	\$ 4.4850
30	\$ 4.4700	\$ 4.4900	\$ 4.4800
31			
TOTAL	\$ 93.8200	\$ 93.9400	\$ 93.8800
POSTINGS	21	21	21
AVERAGE	\$ 4.4676	\$ 4.4733	\$ 4.4705

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.3900	\$ 4.4000	\$ 4.3950
3	\$ 4.4500	\$ 4.4600	\$ 4.4550
4	\$ 4.5200	\$ 4.5500	\$ 4.5350
5	\$ 4.5300	\$ 4.5300	\$ 4.5300
6	\$ 4.5500	\$ 4.5500	\$ 4.5500
7			
8			
9	\$ 4.5600	\$ 4.5700	\$ 4.5650
10	\$ 4.5700	\$ 4.5800	\$ 4.5750
11			
12			
13	\$ 4.4400	\$ 4.4400	\$ 4.4400
14			
15			
16	\$ 4.5500	\$ 4.5500	\$ 4.5500
17	\$ 4.5900	\$ 4.5900	\$ 4.5900
18	\$ 4.6500	\$ 4.6500	\$ 4.6500
19	\$ 4.6600	\$ 4.6600	\$ 4.6600
20	\$ 4.5500	\$ 4.5500	\$ 4.5500
21			
22			
23	\$ 4.4900	\$ 4.5100	\$ 4.5000
24	\$ 4.4000	\$ 4.4000	\$ 4.4000
25	\$ 4.4200	\$ 4.4200	\$ 4.4200
26	\$ 4.5200	\$ 4.5200	\$ 4.5200
27			
28			
29			
30	\$ 4.3000	\$ 4.3200	\$ 4.3100
TOTAL	\$ 81.1400	\$ 81.2500	\$ 81.1950
POSTINGS	18	18	18
AVERAGE	\$ 4.5078	\$ 4.5139	\$ 4.5108

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.3300	\$ 4.3400	\$ 4.3350
2	\$ 4.3100	\$ 4.3200	\$ 4.3150
3	\$ 4.2500	\$ 4.2500	\$ 4.2500
4			
5			
6			
7	\$ 4.2200	\$ 4.2200	\$ 4.2200
8			
9	\$ 4.1100	\$ 4.1100	\$ 4.1100
10	\$ 4.0800	\$ 4.0800	\$ 4.0800
11	\$ 4.0700	\$ 4.0800	\$ 4.0750
12			
13			
14			
15	\$ 4.0600	\$ 4.0600	\$ 4.0600
16	\$ 4.0300	\$ 4.0300	\$ 4.0300
17	\$ 4.0000	\$ 4.0100	\$ 4.0050
18			
19			
20			
21	\$ 3.8000	\$ 3.8000	\$ 3.8000
22	\$ 3.7500	\$ 3.7500	\$ 3.7500
23	\$ 3.7500	\$ 3.7600	\$ 3.7550
24			
25	\$ 3.7200	\$ 3.7200	\$ 3.7200
26			
27			
28	\$ 3.7100	\$ 3.7100	\$ 3.7100
29	\$ 3.7100	\$ 3.7100	\$ 3.7100
30			
31	\$ 3.6300	\$ 3.6300	\$ 3.6300
TOTAL	\$ 67.5300	\$ 67.5800	\$ 67.5550
POSTINGS	17	17	17
AVERAGE	\$ 3.9724	\$ 3.9753	\$ 3.9738

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

AUGUST 2014

SEPTEMBER 2014

OCTOBER 2014

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.6500	\$ 3.6500	\$ 3.6500
2			
3			
4	\$ 3.6900	\$ 3.6900	\$ 3.6900
5	\$ 3.7700	\$ 3.7700	\$ 3.7700
6	\$ 3.8400	\$ 3.8400	\$ 3.8400
7	\$ 3.8500	\$ 3.8600	\$ 3.8550
8	\$ 3.9100	\$ 3.9100	\$ 3.9100
9			
10			
11	\$ 3.8000	\$ 3.8400	\$ 3.8200
12	\$ 3.8600	\$ 3.9200	\$ 3.8900
13	\$ 3.8600	\$ 3.8600	\$ 3.8600
14	\$ 3.8200	\$ 3.8300	\$ 3.8250
15	\$ 3.7900	\$ 3.8000	\$ 3.7950
16			
17			
18	\$ 3.7400	\$ 3.7400	\$ 3.7400
19	\$ 3.7500	\$ 3.7500	\$ 3.7500
20	\$ 3.8200	\$ 3.8300	\$ 3.8250
21	\$ 3.8300	\$ 3.8300	\$ 3.8300
22	\$ 3.8500	\$ 3.8500	\$ 3.8500
23			
24			
25	\$ 3.8500	\$ 3.8500	\$ 3.8500
26	\$ 3.8600	\$ 3.8600	\$ 3.8600
27	\$ 3.8900	\$ 3.9000	\$ 3.8950
28	\$ 3.9300	\$ 3.9300	\$ 3.9300
29	\$ 3.9200	\$ 3.9300	\$ 3.9250
30			
31			
TOTAL	\$ 80.2800	\$ 80.4400	\$ 80.3600
POSTINGS	21	21	21
AVERAGE	\$ 3.8229	\$ 3.8305	\$ 3.8267

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.9300	\$ 3.9300	\$ 3.9300
3	\$ 3.9300	\$ 3.9500	\$ 3.9400
4	\$ 3.8500	\$ 3.8500	\$ 3.8500
5	\$ 3.8000	\$ 3.8000	\$ 3.8000
6			
7			
8	\$ 3.7700	\$ 3.7700	\$ 3.7700
9	\$ 3.7800	\$ 3.7800	\$ 3.7800
10	\$ 3.8800	\$ 3.8800	\$ 3.8800
11	\$ 3.9100	\$ 3.9100	\$ 3.9100
12	\$ 3.8400	\$ 3.8400	\$ 3.8400
13			
14			
15	\$ 3.7300	\$ 3.7300	\$ 3.7300
16	\$ 3.8500	\$ 3.8500	\$ 3.8500
17	\$ 3.8000	\$ 3.8000	\$ 3.8000
18	\$ 3.9400	\$ 3.9400	\$ 3.9400
19	\$ 3.9200	\$ 3.9200	\$ 3.9200
20			
21			
22	\$ 3.8200	\$ 3.8200	\$ 3.8200
23	\$ 3.8300	\$ 3.8300	\$ 3.8300
24	\$ 3.8500	\$ 3.8500	\$ 3.8500
25	\$ 3.8000	\$ 3.8000	\$ 3.8000
26	\$ 3.8000	\$ 3.8100	\$ 3.8050
27			
28			
29	\$ 3.8500	\$ 3.8500	\$ 3.8500
30	\$ 3.9600	\$ 3.9600	\$ 3.9600
TOTAL	\$ 80.8400	\$ 80.8700	\$ 80.8550
POSTINGS	21	21	21
AVERAGE	\$ 3.8495	\$ 3.8510	\$ 3.8502

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.0000	\$ 4.0000	\$ 4.0000
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21	\$ 3.6200	\$ 3.6200	\$ 3.6200
22	\$ 3.5800	\$ 3.5800	\$ 3.5800
23			
24			
25			
26			
27			
28	\$ 3.4500	\$ 3.4500	\$ 3.4500
29			
30	\$ 3.6000	\$ 3.6000	\$ 3.6000
31	\$ 3.7000	\$ 3.7000	\$ 3.7000
TOTAL	\$ 21.9500	\$ 21.9500	\$ 21.9500
POSTINGS	6	6	6
AVERAGE	\$ 3.6583	\$ 3.6583	\$ 3.6583

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	PLATTS GAS DAILY AVERAGE EAST TEXAS-NORTH LOUISIANA AREA, TEXAS GAS, ZONE 1	PLATTS INSIDE FERC's GAS MARKET REPORT TEXAS GAS ZONE 1	AVERAGE
Nov. 13	\$3.5175	\$3.5363	\$3.4500	\$3.5013
Dec. 13	\$4.1300	\$4.1510	\$3.7400	\$4.0070
Jan. 14	\$4.4975	\$4.6483	\$4.3400	\$4.4953
Feb. 14	\$5.8400	\$5.9345	\$5.5400	\$5.7715
Mar. 14	\$4.7760	\$4.8243	\$4.8200	\$4.8068
Apr. 14	\$4.4925	\$4.5169	\$4.5400	\$4.5165
May 14	\$4.4675	\$4.4702	\$4.7200	\$4.5526
Jun. 14	\$4.4980	\$4.5126	\$4.5300	\$4.5135
Jul. 14	\$3.9925	\$3.9714	\$4.3300	\$4.0980
Aug. 14	\$3.7850	\$3.8324	\$3.7300	\$3.7825
Sep. 14	\$3.8500	\$3.8579	\$3.9000	\$3.8693
Oct. 14	\$3.7000	\$3.7011	\$3.9300	\$3.7770

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/04/2013	\$3.4500		05/05/2014	\$4.6300	
11/11/2013	\$3.4300		05/12/2014	\$4.5500	
11/18/2013	\$3.4900		05/19/2014	\$4.3200	
11/25/2013	\$3.7000	\$3.5175	05/26/2014	\$4.3700	\$4.4675
12/02/2013	\$3.7800		06/02/2014	\$4.4100	
12/09/2013	\$4.0400		06/09/2014	\$4.5400	
12/16/2013	\$4.2800		06/16/2014	\$4.5600	
12/23/2013	\$4.2500		06/23/2014	\$4.5600	
12/30/2013	\$4.3000	\$4.1300	06/30/2014	\$4.4200	\$4.4980
01/06/2014	\$4.3400		07/07/2014	\$4.2700	
01/13/2014	\$4.2500		07/14/2014	\$4.1100	
01/20/2014	\$4.3900		07/21/2014	\$3.8800	
01/27/2014	\$5.0100	\$4.4975	07/28/2014	\$3.7100	\$3.9925
02/03/2014	\$5.1500		08/04/2014	\$3.7000	
02/10/2014	\$6.1700		08/11/2014	\$3.8400	
02/17/2014	\$6.0200		08/18/2014	\$3.7700	
02/24/2014	\$6.0200	\$5.8400	08/25/2014	\$3.8300	\$3.7850
03/03/2014	\$4.8500		09/01/2014	\$3.9300	
03/10/2014	\$5.8300		09/08/2014	\$3.8300	
03/17/2014	\$4.4700		09/15/2014	\$3.8300	
03/24/2014	\$4.3400		09/22/2014	\$3.8300	
03/31/2014	\$4.3900	\$4.7760	09/29/2014	\$3.8300	\$3.8500
04/07/2014	\$4.3700		10/06/2014	\$3.8700	
04/14/2014	\$4.5400		10/13/2014	\$3.7900	
04/21/2014	\$4.4600		10/20/2014	\$3.6500	
04/28/2014	\$4.6000	\$4.4925	10/27/2014	\$3.4900	\$3.7000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2013

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.4400	\$ 3.4900	\$ 3.4650
2			
3			
4	\$ 3.3600	\$ 3.3900	\$ 3.3750
5	\$ 3.3100	\$ 3.3300	\$ 3.3200
6	\$ 3.3100	\$ 3.3200	\$ 3.3150
7	\$ 3.4000	\$ 3.4100	\$ 3.4050
8	\$ 3.5100	\$ 3.5400	\$ 3.5250
9			
10			
11	\$ 3.4500	\$ 3.4800	\$ 3.4650
12	\$ 3.5600	\$ 3.5800	\$ 3.5700
13	\$ 3.6300	\$ 3.6400	\$ 3.6350
14	\$ 3.5900	\$ 3.6200	\$ 3.6050
15	\$ 3.4000	\$ 3.4300	\$ 3.4150
16			
17			
18	\$ 3.4400	\$ 3.4800	\$ 3.4600
19	\$ 3.5900	\$ 3.6100	\$ 3.6000
20	\$ 3.5200	\$ 3.5400	\$ 3.5300
21	\$ 3.5500	\$ 3.5600	\$ 3.5550
22	\$ 3.5800	\$ 3.6000	\$ 3.5900
23			
24			
25	\$ 3.7300	\$ 3.7400	\$ 3.7350
26	\$ 3.8200	\$ 3.8400	\$ 3.8300
27	\$ 3.7900	\$ 3.8000	\$ 3.7950
28			
29			
30			
TOTAL	\$ 66.9800	\$ 67.4000	\$ 67.1900
POSTINGS	19	19	19
AVERAGE	\$ 3.5253	\$ 3.5474	\$ 3.5363

DECEMBER 2013

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.6700	\$ 3.7000	\$ 3.6850
3	\$ 3.7000	\$ 3.7300	\$ 3.7150
4	\$ 3.6900	\$ 3.7400	\$ 3.7150
5	\$ 3.8500	\$ 3.8900	\$ 3.8700
6	\$ 3.9300	\$ 3.9600	\$ 3.9450
7			
8			
9	\$ 4.1000	\$ 4.1200	\$ 4.1100
10	\$ 4.1800	\$ 4.2200	\$ 4.2000
11	\$ 4.2900	\$ 4.3200	\$ 4.3050
12	\$ 4.2000	\$ 4.2200	\$ 4.2100
13	\$ 4.3400	\$ 4.3600	\$ 4.3500
14			
15			
16	\$ 4.2800	\$ 4.3100	\$ 4.2950
17	\$ 4.2000	\$ 4.2300	\$ 4.2150
18	\$ 4.1700	\$ 4.1900	\$ 4.1800
19	\$ 4.1700	\$ 4.2000	\$ 4.1850
20	\$ 4.1600	\$ 4.1900	\$ 4.1750
21			
22			
23	\$ 4.2600	\$ 4.3000	\$ 4.2800
24	\$ 4.4500	\$ 4.4600	\$ 4.4550
25			
26	\$ 4.3500	\$ 4.3600	\$ 4.3550
27	\$ 4.2800	\$ 4.3000	\$ 4.2900
28			
29			
30	\$ 4.2600	\$ 4.2700	\$ 4.2650
31	\$ 4.3600	\$ 4.3800	\$ 4.3700
TOTAL	\$ 86.8900	\$ 87.4500	\$ 87.1700
POSTINGS	21	21	21
AVERAGE	\$ 4.1376	\$ 4.1643	\$ 4.1510

JANUARY 2014

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.2400	\$ 4.2700	\$ 4.2550
3	\$ 4.3200	\$ 4.3300	\$ 4.3250
4			
5			
6	\$ 4.3200	\$ 4.3800	\$ 4.3500
7	\$ 4.5000	\$ 4.5500	\$ 4.5250
8	\$ 4.4800	\$ 4.5700	\$ 4.5250
9	\$ 4.2800	\$ 4.3100	\$ 4.2950
10	\$ 4.0500	\$ 4.0700	\$ 4.0600
11			
12			
13	\$ 3.8900	\$ 3.9200	\$ 3.9050
14	\$ 4.1400	\$ 4.1500	\$ 4.1450
15	\$ 4.3000	\$ 4.3200	\$ 4.3100
16	\$ 4.3700	\$ 4.3900	\$ 4.3800
17	\$ 4.4700	\$ 4.5000	\$ 4.4850
18			
19			
20			
21	\$ 4.3900	\$ 4.4100	\$ 4.4000
22	\$ 4.6000	\$ 4.6600	\$ 4.6300
23	\$ 4.9000	\$ 4.9600	\$ 4.9300
24	\$ 5.4800	\$ 5.8100	\$ 5.6450
25			
26			
27	\$ 5.1000	\$ 5.2000	\$ 5.1500
28	\$ 5.6100	\$ 5.6900	\$ 5.6500
29	\$ 5.1600	\$ 5.2900	\$ 5.2250
30	\$ 5.2000	\$ 5.2300	\$ 5.2150
31	\$ 5.1900	\$ 5.2300	\$ 5.2100
TOTAL	\$ 96.9900	\$ 98.2400	\$ 97.6150
POSTINGS	21	21	21
AVERAGE	\$ 4.6186	\$ 4.6781	\$ 4.6483

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2014

MARCH 2014

APRIL 2014

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.8900	\$ 4.9800	\$ 4.9350
4	\$ 4.9800	\$ 5.0500	\$ 5.0150
5	\$ 5.7000	\$ 5.7700	\$ 5.7350
6	\$ 7.5100	\$ 8.1800	\$ 7.8450
7	\$ 6.4100	\$ 7.5600	\$ 6.9850
8			
9			
10	\$ 5.8800	\$ 6.5800	\$ 6.2300
11	\$ 7.7000	\$ 8.0800	\$ 7.8900
12	\$ 7.4000	\$ 7.7700	\$ 7.5850
13	\$ 5.7500	\$ 5.8900	\$ 5.8200
14	\$ 5.2400	\$ 5.3600	\$ 5.3000
15			
16			
17			
18	\$ 5.5000	\$ 5.5700	\$ 5.5350
19	\$ 5.5700	\$ 5.6300	\$ 5.6000
20	\$ 5.7200	\$ 5.8200	\$ 5.7700
21	\$ 5.8900	\$ 5.9600	\$ 5.9250
22			
23			
24	\$ 6.1800	\$ 6.2800	\$ 6.2300
25	\$ 5.9200	\$ 6.1000	\$ 6.0100
26	\$ 4.8500	\$ 5.0600	\$ 4.9550
27	\$ 4.7900	\$ 4.8300	\$ 4.8100
28	\$ 4.5400	\$ 4.6200	\$ 4.5800
TOTAL	\$ 110.4200	\$ 115.0900	\$ 112.7550
POSTINGS	19	19	19
AVERAGE	\$ 5.8116	\$ 6.0574	\$ 5.9345

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.6400	\$ 4.8000	\$ 4.7200
4	\$ 6.5500	\$ 7.3200	\$ 6.9350
5	\$ 7.5500	\$ 8.0000	\$ 7.7750
6	\$ 6.1500	\$ 6.3100	\$ 6.2300
7	\$ 4.6900	\$ 4.8500	\$ 4.7700
8			
9			
10	\$ 4.6800	\$ 4.7200	\$ 4.7000
11	\$ 4.4700	\$ 4.5600	\$ 4.5150
12	\$ 4.6200	\$ 4.6900	\$ 4.6550
13	\$ 4.5700	\$ 4.6600	\$ 4.6150
14	\$ 4.2900	\$ 4.3200	\$ 4.3050
15			
16			
17	\$ 4.3100	\$ 4.3500	\$ 4.3300
18	\$ 4.4500	\$ 4.4900	\$ 4.4700
19	\$ 4.3700	\$ 4.4000	\$ 4.3850
20	\$ 4.3200	\$ 4.3500	\$ 4.3350
21	\$ 4.2300	\$ 4.2900	\$ 4.2600
22			
23			
24	\$ 4.2900	\$ 4.3400	\$ 4.3150
25	\$ 4.4000	\$ 4.4200	\$ 4.4100
26	\$ 4.4800	\$ 4.4900	\$ 4.4850
27	\$ 4.3200	\$ 4.3500	\$ 4.3350
28	\$ 4.3200	\$ 4.3500	\$ 4.3350
29			
30			
31	\$ 4.4100	\$ 4.4500	\$ 4.4300
TOTAL	\$ 100.1100	\$ 102.5100	\$ 101.3100
POSTINGS	21	21	21
AVERAGE	\$ 4.7671	\$ 4.8814	\$ 4.8243

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.2500	\$ 4.3200	\$ 4.2850
2	\$ 4.2500	\$ 4.2700	\$ 4.2600
3	\$ 4.3000	\$ 4.3100	\$ 4.3050
4	\$ 4.3800	\$ 4.4000	\$ 4.3900
5			
6			
7	\$ 4.3900	\$ 4.4400	\$ 4.4150
8	\$ 4.4600	\$ 4.4900	\$ 4.4750
9	\$ 4.4800	\$ 4.5200	\$ 4.5000
10	\$ 4.5200	\$ 4.5700	\$ 4.5450
11	\$ 4.4600	\$ 4.4800	\$ 4.4700
12			
13			
14	\$ 4.5400	\$ 4.5600	\$ 4.5500
15	\$ 4.5500	\$ 4.5600	\$ 4.5550
16	\$ 4.5600	\$ 4.5800	\$ 4.5700
17	\$ 4.5100	\$ 4.5200	\$ 4.5150
18			
19			
20			
21	\$ 4.4300	\$ 4.4500	\$ 4.4400
22	\$ 4.6400	\$ 4.6800	\$ 4.6600
23	\$ 4.6000	\$ 4.6300	\$ 4.6150
24	\$ 4.6700	\$ 4.7000	\$ 4.6850
25	\$ 4.6800	\$ 4.7100	\$ 4.6950
26			
27			
28	\$ 4.5600	\$ 4.5900	\$ 4.5750
29	\$ 4.6500	\$ 4.6600	\$ 4.6550
30	\$ 4.6900	\$ 4.7000	\$ 4.6950
TOTAL	\$ 94.5700	\$ 95.1400	\$ 94.8550
POSTINGS	21	21	21
AVERAGE	\$ 4.5033	\$ 4.5305	\$ 4.5169

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

MAY 2014

JUNE 2014

JULY 2014

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.6300	\$ 4.6700	\$ 4.6500
2	\$ 4.6700	\$ 4.6800	\$ 4.6750
3			
4			
5	\$ 4.5900	\$ 4.6300	\$ 4.6100
6	\$ 4.6000	\$ 4.6400	\$ 4.6200
7	\$ 4.6700	\$ 4.6800	\$ 4.6750
8	\$ 4.6900	\$ 4.7100	\$ 4.7000
9	\$ 4.5900	\$ 4.6200	\$ 4.6050
10			
11			
12	\$ 4.4500	\$ 4.4600	\$ 4.4550
13	\$ 4.3800	\$ 4.3900	\$ 4.3850
14	\$ 4.3600	\$ 4.3800	\$ 4.3700
15	\$ 4.3000	\$ 4.3300	\$ 4.3150
16	\$ 4.2600	\$ 4.2600	\$ 4.2600
17			
18			
19	\$ 4.3200	\$ 4.3400	\$ 4.3300
20	\$ 4.4000	\$ 4.4200	\$ 4.4100
21	\$ 4.4100	\$ 4.4200	\$ 4.4150
22	\$ 4.4600	\$ 4.4800	\$ 4.4700
23	\$ 4.3600	\$ 4.3800	\$ 4.3700
24			
25			
26			
27	\$ 4.2800	\$ 4.3100	\$ 4.2950
28	\$ 4.3000	\$ 4.3500	\$ 4.3250
29	\$ 4.4300	\$ 4.4700	\$ 4.4500
30	\$ 4.4800	\$ 4.5000	\$ 4.4900
31			
TOTAL	\$ 93.6300	\$ 94.1200	\$ 93.8750
POSTINGS	21	21	21
AVERAGE	\$ 4.4586	\$ 4.4819	\$ 4.4702

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.3900	\$ 4.4100	\$ 4.4000
3	\$ 4.4600	\$ 4.4900	\$ 4.4750
4	\$ 4.5700	\$ 4.5800	\$ 4.5750
5	\$ 4.5200	\$ 4.5300	\$ 4.5250
6	\$ 4.5600	\$ 4.5600	\$ 4.5600
7			
8			
9	\$ 4.5600	\$ 4.5700	\$ 4.5650
10	\$ 4.5700	\$ 4.5800	\$ 4.5750
11	\$ 4.4900	\$ 4.5100	\$ 4.5000
12	\$ 4.4400	\$ 4.4500	\$ 4.4450
13	\$ 4.4100	\$ 4.4400	\$ 4.4250
14			
15			
16	\$ 4.5700	\$ 4.6200	\$ 4.5950
17	\$ 4.6200	\$ 4.6400	\$ 4.6300
18	\$ 4.6600	\$ 4.6900	\$ 4.6750
19	\$ 4.6600	\$ 4.6800	\$ 4.6700
20	\$ 4.5500	\$ 4.5800	\$ 4.5650
21			
22			
23	\$ 4.4400	\$ 4.4600	\$ 4.4500
24	\$ 4.4100	\$ 4.4200	\$ 4.4150
25	\$ 4.4300	\$ 4.4500	\$ 4.4400
26	\$ 4.5000	\$ 4.5300	\$ 4.5150
27	\$ 4.4300	\$ 4.4900	\$ 4.4600
28			
29			
30	\$ 4.2900	\$ 4.3200	\$ 4.3050
31			
TOTAL	\$ 94.5300	\$ 95.0000	\$ 94.7650
POSTINGS	21	21	21
AVERAGE	\$ 4.5014	\$ 4.5238	\$ 4.5126

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.3400	\$ 4.3500	\$ 4.3450
2	\$ 4.3300	\$ 4.3600	\$ 4.3450
3	\$ 4.2500	\$ 4.2700	\$ 4.2600
4			
5			
6			
7	\$ 4.2200	\$ 4.2500	\$ 4.2350
8	\$ 4.1800	\$ 4.2200	\$ 4.2000
9	\$ 4.1000	\$ 4.1300	\$ 4.1150
10	\$ 4.0900	\$ 4.1100	\$ 4.1000
11	\$ 4.0700	\$ 4.0800	\$ 4.0750
12			
13			
14	\$ 4.0300	\$ 4.0500	\$ 4.0400
15	\$ 4.0500	\$ 4.0600	\$ 4.0550
16	\$ 4.0500	\$ 4.0500	\$ 4.0500
17	\$ 4.0300	\$ 4.0300	\$ 4.0300
18	\$ 3.9200	\$ 3.9300	\$ 3.9250
19			
20			
21	\$ 3.8400	\$ 3.8500	\$ 3.8450
22	\$ 3.7700	\$ 3.7800	\$ 3.7750
23	\$ 3.7600	\$ 3.7900	\$ 3.7750
24	\$ 3.7200	\$ 3.7500	\$ 3.7350
25	\$ 3.7200	\$ 3.7300	\$ 3.7250
26			
27			
28	\$ 3.6800	\$ 3.7100	\$ 3.6950
29	\$ 3.7300	\$ 3.7300	\$ 3.7300
30	\$ 3.6500	\$ 3.6800	\$ 3.6650
31	\$ 3.6300	\$ 3.6700	\$ 3.6500
TOTAL	\$ 87.1600	\$ 87.5800	\$ 87.3700
POSTINGS	22	22	22
AVERAGE	\$ 3.9618	\$ 3.9809	\$ 3.9714

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

AUGUST 2014

SEPTEMBER 2014

OCTOBER 2014

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.6600	\$ 3.6700	\$ 3.6650
2			
3			
4	\$ 3.6900	\$ 3.7200	\$ 3.7050
5	\$ 3.7500	\$ 3.7700	\$ 3.7600
6	\$ 3.8400	\$ 3.8500	\$ 3.8450
7	\$ 3.8600	\$ 3.8700	\$ 3.8650
8	\$ 3.9000	\$ 3.9100	\$ 3.9050
9			
10			
11	\$ 3.8300	\$ 3.8500	\$ 3.8400
12	\$ 3.8600	\$ 3.9200	\$ 3.8900
13	\$ 3.8600	\$ 3.8800	\$ 3.8700
14	\$ 3.7900	\$ 3.8200	\$ 3.8050
15	\$ 3.7700	\$ 3.7900	\$ 3.7800
16			
17			
18	\$ 3.7300	\$ 3.7500	\$ 3.7400
19	\$ 3.7400	\$ 3.7700	\$ 3.7550
20	\$ 3.8400	\$ 3.8600	\$ 3.8500
21	\$ 3.8200	\$ 3.8400	\$ 3.8300
22	\$ 3.8400	\$ 3.8600	\$ 3.8500
23			
24			
25	\$ 3.8500	\$ 3.8600	\$ 3.8550
26	\$ 3.8800	\$ 3.9000	\$ 3.8900
27	\$ 3.9100	\$ 3.9200	\$ 3.9150
28	\$ 3.9300	\$ 3.9400	\$ 3.9350
29	\$ 3.9200	\$ 3.9400	\$ 3.9300
30			
31			
TOTAL	\$ 80.2700	\$ 80.6900	\$ 80.4800
POSTINGS	21	21	21
AVERAGE	\$ 3.8224	\$ 3.8424	\$ 3.8324

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.9600	\$ 4.0100	\$ 3.9850
3	\$ 3.9300	\$ 3.9500	\$ 3.9400
4	\$ 3.8300	\$ 3.8600	\$ 3.8450
5	\$ 3.8200	\$ 3.8300	\$ 3.8250
6			
7			
8	\$ 3.7600	\$ 3.7700	\$ 3.7650
9	\$ 3.7900	\$ 3.8000	\$ 3.7950
10	\$ 3.8900	\$ 3.9300	\$ 3.9100
11	\$ 3.9000	\$ 3.9200	\$ 3.9100
12	\$ 3.8000	\$ 3.8500	\$ 3.8250
13			
14			
15	\$ 3.7200	\$ 3.7300	\$ 3.7250
16	\$ 3.8600	\$ 3.8700	\$ 3.8650
17	\$ 3.8100	\$ 3.8400	\$ 3.8250
18	\$ 3.9600	\$ 3.9800	\$ 3.9700
19	\$ 3.9300	\$ 3.9400	\$ 3.9350
20			
21			
22	\$ 3.8100	\$ 3.8200	\$ 3.8150
23	\$ 3.8300	\$ 3.8400	\$ 3.8350
24	\$ 3.8400	\$ 3.8500	\$ 3.8450
25	\$ 3.7800	\$ 3.8000	\$ 3.7900
26	\$ 3.8000	\$ 3.8100	\$ 3.8050
27			
28			
29	\$ 3.8400	\$ 3.8600	\$ 3.8500
30	\$ 3.9500	\$ 3.9600	\$ 3.9550
TOTAL	\$ 80.8100	\$ 81.2200	\$ 81.0150
POSTINGS	21	21	21
AVERAGE	\$ 3.8481	\$ 3.8676	\$ 3.8579

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.0300	\$ 4.0400	\$ 4.0350
2	\$ 4.0100	\$ 4.0200	\$ 4.0150
3	\$ 3.8700	\$ 3.9000	\$ 3.8850
4			
5			
6	\$ 3.8300	\$ 3.8600	\$ 3.8450
7	\$ 3.7900	\$ 3.8200	\$ 3.8050
8	\$ 3.8000	\$ 3.8200	\$ 3.8100
9	\$ 3.8200	\$ 3.8300	\$ 3.8250
10	\$ 3.7800	\$ 3.7900	\$ 3.7850
11			
12			
13	\$ 3.7500	\$ 3.7700	\$ 3.7600
14	\$ 3.7700	\$ 3.7800	\$ 3.7750
15	\$ 3.7900	\$ 3.8000	\$ 3.7950
16	\$ 3.6800	\$ 3.7100	\$ 3.6950
17	\$ 3.6800	\$ 3.6900	\$ 3.6850
18			
19			
20	\$ 3.6200	\$ 3.6500	\$ 3.6350
21	\$ 3.6000	\$ 3.6100	\$ 3.6050
22	\$ 3.5600	\$ 3.5800	\$ 3.5700
23	\$ 3.6100	\$ 3.6400	\$ 3.6250
24	\$ 3.5100	\$ 3.5300	\$ 3.5200
25			
26			
27	\$ 3.4200	\$ 3.4500	\$ 3.4350
28	\$ 3.4300	\$ 3.4400	\$ 3.4350
29	\$ 3.4100	\$ 3.4300	\$ 3.4200
30	\$ 3.4500	\$ 3.5300	\$ 3.4900
31	\$ 3.6600	\$ 3.6900	\$ 3.6750
TOTAL	\$ 84.8700	\$ 85.3800	\$ 85.1250
POSTINGS	23	23	23
AVERAGE	\$ 3.6900	\$ 3.7122	\$ 3.7011

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 4**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z4)

	NATURAL GAS WEEK APPALACHIA LEBANON HUB	PLATTS GAS DAILY AVERAGE APPALACHIA LEBANON HUB	PLATTS INSIDE FERC's GAS MARKET REPORT NORTHEAST LEBANON HUB	AVERAGE
Nov. 13	\$3.6275	\$3.6408	\$3.5800	\$3.6161
Dec. 13	\$4.3640	\$4.3969	\$3.8500	\$4.2036
Jan. 14	\$5.6375	\$6.1298	\$4.5900	\$5.4524
Feb. 14	\$8.0275	\$8.3461	\$6.9100	\$7.7612
Mar. 14	\$6.1260	\$5.4269	\$5.3700	\$5.6410
Apr. 14	\$4.6175	\$4.6658	\$4.7500	\$4.6778
May 14	\$4.5700	\$4.5830	\$4.8300	\$4.6610
Jun. 14	\$4.5640	\$4.6131	\$4.6100	\$4.5957
Jul. 14	\$4.0900	\$4.0716	\$4.4500	\$4.2039
Aug. 14	\$3.8500	\$3.9161	\$3.8800	\$3.8820
Sep. 14	\$3.9240	\$3.9245	\$4.0100	\$3.9528
Oct. 14	\$3.7425	\$3.7615	\$4.0200	\$3.8413

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR LEBANON HUB

NATURAL GAS WEEK APPALACHIA LEBANON HUB			NATURAL GAS WEEK APPALACHIA LEBANON HUB		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/04/2013	\$3.6000		05/05/2014	\$4.7400	
11/11/2013	\$3.5100		05/12/2014	\$4.6700	
11/18/2013	\$3.6100		05/19/2014	\$4.4700	
11/25/2013	\$3.7900	\$3.6275	05/26/2014	\$4.4000	\$4.5700
12/02/2013	\$3.9200		06/02/2014	\$4.4800	
12/09/2013	\$4.3300		06/09/2014	\$4.6900	
12/16/2013	\$4.5400		06/16/2014	\$4.6100	
12/23/2013	\$4.4500		06/23/2014	\$4.6100	
12/30/2013	\$4.5800	\$4.3640	06/30/2014	\$4.4300	\$4.5640
01/06/2014	\$4.9900		07/07/2014	\$4.3600	
01/13/2014	\$5.4300		07/14/2014	\$4.1700	
01/20/2014	\$4.7500		07/21/2014	\$3.9800	
01/27/2014	\$7.3800	\$5.6375	07/28/2014	\$3.8500	\$4.0900
02/03/2014	\$7.9500		08/04/2014	\$3.7600	
02/10/2014	\$11.3500		08/11/2014	\$3.9200	
02/17/2014	\$6.5300		08/18/2014	\$3.8400	
02/24/2014	\$6.2800	\$8.0275	08/25/2014	\$3.8800	\$3.8500
03/03/2014	\$9.7000		09/01/2014	\$3.9900	
03/10/2014	\$6.8100		09/08/2014	\$3.9000	
03/17/2014	\$4.8500		09/15/2014	\$3.9200	
03/24/2014	\$4.6100		09/22/2014	\$3.9100	
03/31/2014	\$4.6600	\$6.1260	09/29/2014	\$3.9000	\$3.9240
04/07/2014	\$4.5800		10/06/2014	\$3.9100	
04/14/2014	\$4.6500		10/13/2014	\$3.8500	
04/21/2014	\$4.5100		10/20/2014	\$3.7000	
04/28/2014	\$4.7300	\$4.6175	10/27/2014	\$3.5100	\$3.7425

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

NOVEMBER 2013

DECEMBER 2013

JANUARY 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.4500	\$ 3.4500	\$ 3.4500
2			
3			
4	\$ 3.4700	\$ 3.4800	\$ 3.4750
5	\$ 3.4300	\$ 3.4400	\$ 3.4350
6	\$ 3.4000	\$ 3.4300	\$ 3.4150
7	\$ 3.5500	\$ 3.6000	\$ 3.5750
8	\$ 3.6600	\$ 3.6600	\$ 3.6600
9			
10			
11	\$ 3.5100	\$ 3.5500	\$ 3.5300
12	\$ 3.6200	\$ 3.7000	\$ 3.6600
13	\$ 3.7400	\$ 3.7600	\$ 3.7500
14	\$ 3.6300	\$ 3.6600	\$ 3.6450
15	\$ 3.4900	\$ 3.5100	\$ 3.5000
16			
17			
18	\$ 3.5200	\$ 3.5200	\$ 3.5200
19	\$ 3.7300	\$ 3.7400	\$ 3.7350
20	\$ 3.6400	\$ 3.6500	\$ 3.6450
21	\$ 3.6500	\$ 3.6700	\$ 3.6600
22	\$ 3.7000	\$ 3.7200	\$ 3.7100
23			
24			
25	\$ 3.8400	\$ 3.8700	\$ 3.8550
26	\$ 4.0100	\$ 4.0500	\$ 4.0300
27	\$ 3.9100	\$ 3.9400	\$ 3.9250
28			
29			
30			
TOTAL	\$ 68.9500	\$ 69.4000	\$ 69.1750
POSTINGS	19	19	19
AVERAGE	\$ 3.6289	\$ 3.6526	\$ 3.6408

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.8000	\$ 3.8200	\$ 3.8100
3	\$ 3.8600	\$ 3.8800	\$ 3.8700
4	\$ 3.8500	\$ 3.8500	\$ 3.8500
5	\$ 4.0000	\$ 4.0900	\$ 4.0450
6	\$ 4.1500	\$ 4.2300	\$ 4.1900
7			
8			
9	\$ 4.6100	\$ 4.6900	\$ 4.6500
10	\$ 4.5500	\$ 4.7000	\$ 4.6250
11	\$ 4.5900	\$ 4.6500	\$ 4.6200
12	\$ 4.4700	\$ 4.5600	\$ 4.5150
13	\$ 4.5600	\$ 4.6400	\$ 4.6000
14			
15			
16	\$ 4.5000	\$ 4.5500	\$ 4.5250
17	\$ 4.4200	\$ 4.4700	\$ 4.4450
18	\$ 4.3300	\$ 4.3800	\$ 4.3550
19	\$ 4.3700	\$ 4.4200	\$ 4.3950
20	\$ 4.3500	\$ 4.4000	\$ 4.3750
21			
22			
23	\$ 4.4400	\$ 4.5600	\$ 4.5000
24	\$ 4.6500	\$ 4.7300	\$ 4.6900
25			
26	\$ 4.5700	\$ 4.5900	\$ 4.5800
27	\$ 4.4900	\$ 4.5000	\$ 4.4950
28			
29			
30	\$ 4.5500	\$ 4.5500	\$ 4.5500
31	\$ 4.6500	\$ 4.6500	\$ 4.6500
TOTAL	\$ 91.7600	\$ 92.9100	\$ 92.3350
POSTINGS	21	21	21
AVERAGE	\$ 4.3695	\$ 4.4243	\$ 4.3969

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.3800	\$ 4.4400	\$ 4.4100
3	\$ 4.5700	\$ 4.6000	\$ 4.5850
4			
5			
6	\$ 4.9600	\$ 5.0400	\$ 5.0000
7	\$ 5.3800	\$ 5.8300	\$ 5.6050
8	\$ 5.1600	\$ 5.2500	\$ 5.2050
9	\$ 4.9100	\$ 4.9900	\$ 4.9500
10	\$ 4.1500	\$ 4.1500	\$ 4.1500
11			
12			
13	\$ 4.0200	\$ 4.0200	\$ 4.0200
14	\$ 4.3100	\$ 4.3200	\$ 4.3150
15	\$ 4.4900	\$ 4.5200	\$ 4.5050
16	\$ 4.5900	\$ 4.6000	\$ 4.5950
17	\$ 4.7300	\$ 4.7400	\$ 4.7350
18			
19			
20			
21	\$ 4.7100	\$ 4.8100	\$ 4.7600
22	\$ 7.4300	\$ 8.2500	\$ 7.8400
23	\$ 7.3400	\$ 8.0900	\$ 7.7150
24	\$ 5.6000	\$ 6.5200	\$ 6.0600
25			
26			
27	\$ 7.9700	\$ 10.0900	\$ 9.0300
28	\$ 14.3400	\$ 24.8400	\$ 19.5900
29	\$ 5.6900	\$ 5.9900	\$ 5.8400
30	\$ 5.9500	\$ 6.0700	\$ 6.0100
31	\$ 5.7700	\$ 5.8400	\$ 5.8050
TOTAL	\$ 120.4500	\$ 137.0000	\$ 128.7250
POSTINGS	21	21	21
AVERAGE	\$ 5.7357	\$ 6.5238	\$ 6.1298

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

FEBRUARY 2014

MARCH 2014

APRIL 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 5.1900	\$ 5.3900	\$ 5.2900
4	\$ 5.6300	\$ 5.7000	\$ 5.6650
5	\$ 7.5400	\$ 7.9200	\$ 7.7300
6	\$ 19.0700	\$ 23.5700	\$ 21.3200
7	\$ 8.2500	\$ 8.5300	\$ 8.3900
8			
9			
10	\$ 8.0800	\$ 9.3300	\$ 8.7050
11	\$ 12.9500	\$ 14.4500	\$ 13.7000
12	\$ 7.7200	\$ 8.1700	\$ 7.9450
13	\$ 5.8900	\$ 6.1900	\$ 6.0400
14	\$ 5.8100	\$ 5.9400	\$ 5.8750
15			
16			
17			
18	\$ 5.8400	\$ 5.9900	\$ 5.9150
19	\$ 5.9700	\$ 5.9900	\$ 5.9800
20	\$ 6.1100	\$ 6.2500	\$ 6.1800
21	\$ 6.3000	\$ 6.3000	\$ 6.3000
22			
23			
24	\$ 6.6800	\$ 7.2600	\$ 6.9700
25	\$ 8.3200	\$ 8.5700	\$ 8.4450
26	\$ 7.0800	\$ 7.8300	\$ 7.4550
27	\$ 10.2400	\$ 11.2400	\$ 10.7400
28	\$ 8.8700	\$ 10.9900	\$ 9.9300
TOTAL	\$ 151.5400	\$ 165.6100	\$ 158.5750
POSTINGS	19	19	19
AVERAGE	\$ 7.9758	\$ 8.7163	\$ 8.3461

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 8.9300	\$ 10.9300	\$ 9.9300
4	\$ 9.2300	\$ 9.4800	\$ 9.3550
5	\$ 8.1500	\$ 8.1500	\$ 8.1500
6	\$ 6.4900	\$ 7.0000	\$ 6.7450
7	\$ 4.9500	\$ 5.5800	\$ 5.2650
8			
9			
10	\$ 4.7000	\$ 4.7000	\$ 4.7000
11	\$ 4.7300	\$ 4.8100	\$ 4.7700
12	\$ 5.2200	\$ 5.2400	\$ 5.2300
13	\$ 4.8700	\$ 5.1400	\$ 5.0050
14	\$ 4.4500	\$ 4.5000	\$ 4.4750
15			
16			
17	\$ 4.4800	\$ 4.6200	\$ 4.5500
18	\$ 4.5500	\$ 4.5500	\$ 4.5500
19	\$ 4.5600	\$ 4.6500	\$ 4.6050
20	\$ 4.5700	\$ 4.6500	\$ 4.6100
21	\$ 4.2500	\$ 4.2500	\$ 4.2500
22			
23			
24	\$ 4.5800	\$ 4.6000	\$ 4.5900
25	\$ 4.7500	\$ 5.1300	\$ 4.9400
26	\$ 4.7500	\$ 4.7500	\$ 4.7500
27	\$ 4.4800	\$ 4.5500	\$ 4.5150
28	\$ 4.4600	\$ 4.5000	\$ 4.4800
29			
30			
31	\$ 4.5000	\$ 4.5000	\$ 4.5000
TOTAL	\$ 111.6500	\$ 116.2800	\$ 113.9650
POSTINGS	21	21	21
AVERAGE	\$ 5.3167	\$ 5.5371	\$ 5.4269

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.5500	\$ 4.5500	\$ 4.5500
3	\$ 4.5000	\$ 4.5000	\$ 4.5000
4	\$ 4.6000	\$ 4.6000	\$ 4.6000
5			
6			
7	\$ 4.5500	\$ 4.5800	\$ 4.5650
8	\$ 4.5400	\$ 4.7100	\$ 4.6250
9	\$ 4.6000	\$ 4.6400	\$ 4.6200
10	\$ 4.5900	\$ 4.6100	\$ 4.6000
11	\$ 4.5900	\$ 4.6400	\$ 4.6150
12			
13			
14	\$ 4.6700	\$ 4.6900	\$ 4.6800
15	\$ 4.7600	\$ 4.8000	\$ 4.7800
16	\$ 4.7500	\$ 4.7700	\$ 4.7600
17	\$ 4.6500	\$ 4.6600	\$ 4.6550
18			
19			
20			
21	\$ 4.4400	\$ 4.5000	\$ 4.4700
22	\$ 4.7400	\$ 4.7400	\$ 4.7400
23	\$ 4.7100	\$ 4.7200	\$ 4.7150
24	\$ 4.7600	\$ 4.7700	\$ 4.7650
25	\$ 4.8000	\$ 4.8200	\$ 4.8100
26			
27			
28	\$ 4.6500	\$ 4.6800	\$ 4.6650
29	\$ 4.7800	\$ 4.7900	\$ 4.7850
30	\$ 4.8100	\$ 4.8200	\$ 4.8150
TOTAL	\$ 93.0400	\$ 93.5900	\$ 93.3150
POSTINGS	20	20	20
AVERAGE	\$ 4.6520	\$ 4.6795	\$ 4.6658

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

MAY 2014

JUNE 2014

JULY 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.8000	\$ 4.8200	\$ 4.8100
2	\$ 4.7800	\$ 4.8100	\$ 4.7950
3			
4			
5	\$ 4.6900	\$ 4.7100	\$ 4.7000
6	\$ 4.7300	\$ 4.7300	\$ 4.7300
7	\$ 4.7500	\$ 4.7500	\$ 4.7500
8	\$ 4.7400	\$ 4.7700	\$ 4.7550
9	\$ 4.6700	\$ 4.7000	\$ 4.6850
10			
11			
12	\$ 4.5200	\$ 4.5400	\$ 4.5300
13	\$ 4.4900	\$ 4.4900	\$ 4.4900
14	\$ 4.4400	\$ 4.4600	\$ 4.4500
15			
16	\$ 4.4100	\$ 4.4200	\$ 4.4150
17			
18			
19	\$ 4.4200	\$ 4.4300	\$ 4.4250
20	\$ 4.7500	\$ 4.7500	\$ 4.7500
21	\$ 4.4800	\$ 4.4900	\$ 4.4850
22	\$ 4.5100	\$ 4.5200	\$ 4.5150
23	\$ 4.4500	\$ 4.4600	\$ 4.4550
24			
25			
26			
27	\$ 4.3500	\$ 4.3800	\$ 4.3650
28	\$ 4.3800	\$ 4.4200	\$ 4.4000
29	\$ 4.5600	\$ 4.5600	\$ 4.5600
30	\$ 4.5900	\$ 4.6000	\$ 4.5950
31			
TOTAL	\$ 91.5100	\$ 91.8100	\$ 91.6600
POSTINGS	20	20	20
AVERAGE	\$ 4.5755	\$ 4.5905	\$ 4.5830

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.4900	\$ 4.5000	\$ 4.4950
3	\$ 4.6200	\$ 4.6500	\$ 4.6350
4	\$ 4.7400	\$ 4.7400	\$ 4.7400
5	\$ 4.6900	\$ 4.6900	\$ 4.6900
6	\$ 4.6900	\$ 4.7100	\$ 4.7000
7			
8			
9	\$ 4.6800	\$ 4.7000	\$ 4.6900
10	\$ 4.6600	\$ 4.6800	\$ 4.6700
11	\$ 4.6000	\$ 4.6100	\$ 4.6050
12	\$ 4.5600	\$ 4.5700	\$ 4.5650
13	\$ 4.4800	\$ 4.5400	\$ 4.5100
14			
15			
16	\$ 4.6000	\$ 4.6200	\$ 4.6100
17	\$ 4.6900	\$ 4.7200	\$ 4.7050
18	\$ 4.6900	\$ 4.7100	\$ 4.7000
19	\$ 4.7400	\$ 4.7800	\$ 4.7600
20	\$ 4.6400	\$ 4.7000	\$ 4.6700
21			
22			
23	\$ 4.5000	\$ 4.5200	\$ 4.5100
24	\$ 4.5200	\$ 4.5200	\$ 4.5200
25	\$ 4.5200	\$ 4.5600	\$ 4.5400
26	\$ 4.6100	\$ 4.6300	\$ 4.6200
27	\$ 4.5600	\$ 4.5900	\$ 4.5750
28			
29			
30	\$ 4.3500	\$ 4.3800	\$ 4.3650
TOTAL	\$ 96.6300	\$ 97.1200	\$ 96.8750
POSTINGS	21	21	21
AVERAGE	\$ 4.6014	\$ 4.6248	\$ 4.6131

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.4500	\$ 4.5200	\$ 4.4850
2	\$ 4.4000	\$ 4.4300	\$ 4.4150
3	\$ 4.3700	\$ 4.3900	\$ 4.3800
4			
5			
6			
7	\$ 4.2500	\$ 4.2500	\$ 4.2500
8	\$ 4.2900	\$ 4.3000	\$ 4.2950
9	\$ 4.2300	\$ 4.2300	\$ 4.2300
10	\$ 4.2400	\$ 4.2600	\$ 4.2500
11	\$ 4.1800	\$ 4.1900	\$ 4.1850
12			
13			
14	\$ 4.1100	\$ 4.1300	\$ 4.1200
15	\$ 4.1800	\$ 4.1900	\$ 4.1850
16	\$ 4.1800	\$ 4.1800	\$ 4.1800
17	\$ 4.1000	\$ 4.1100	\$ 4.1050
18	\$ 3.9800	\$ 4.0300	\$ 4.0050
19			
20			
21	\$ 3.9000	\$ 3.9300	\$ 3.9150
22	\$ 3.8300	\$ 3.8600	\$ 3.8450
23	\$ 3.8600	\$ 3.8700	\$ 3.8650
24	\$ 3.8400	\$ 3.8500	\$ 3.8450
25	\$ 3.8500	\$ 3.8500	\$ 3.8500
26			
27			
28	\$ 3.8200	\$ 3.8200	\$ 3.8200
29	\$ 3.8100	\$ 3.8400	\$ 3.8250
30	\$ 3.7600	\$ 3.7900	\$ 3.7750
31	\$ 3.7400	\$ 3.7600	\$ 3.7500
TOTAL	\$ 89.3700	\$ 89.7800	\$ 89.5750
POSTINGS	22	22	22
AVERAGE	\$ 4.0623	\$ 4.0809	\$ 4.0716

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

AUGUST 2014

SEPTEMBER 2014

OCTOBER 2014

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2			
3			
4			
5	\$ 3.8500	\$ 3.8500	\$ 3.8500
6	\$ 3.9000	\$ 3.9100	\$ 3.9050
7	\$ 3.9400	\$ 3.9500	\$ 3.9450
8	\$ 3.9600	\$ 3.9600	\$ 3.9600
9			
10			
11	\$ 3.9000	\$ 3.9100	\$ 3.9050
12	\$ 3.9600	\$ 3.9700	\$ 3.9650
13	\$ 3.9300	\$ 3.9300	\$ 3.9300
14	\$ 3.8800	\$ 3.8800	\$ 3.8800
15	\$ 3.8600	\$ 3.8700	\$ 3.8650
16			
17			
18	\$ 3.8200	\$ 3.8300	\$ 3.8250
19	\$ 3.8100	\$ 3.8200	\$ 3.8150
20	\$ 3.9000	\$ 3.9200	\$ 3.9100
21	\$ 3.9000	\$ 3.9100	\$ 3.9050
22	\$ 3.9000	\$ 3.9200	\$ 3.9100
23			
24			
25	\$ 3.8800	\$ 3.8900	\$ 3.8850
26	\$ 3.9400	\$ 3.9500	\$ 3.9450
27	\$ 3.9700	\$ 4.0000	\$ 3.9850
28	\$ 4.0100	\$ 4.0100	\$ 4.0100
29	\$ 4.0100	\$ 4.0100	\$ 4.0100
30			
31			
TOTAL	\$ 74.3200	\$ 74.4900	\$ 74.4050
POSTINGS	19	19	19
AVERAGE	\$ 3.9116	\$ 3.9205	\$ 3.9161

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.9700	\$ 3.9800	\$ 3.9750
3	\$ 3.9600	\$ 3.9600	\$ 3.9600
4	\$ 3.9100	\$ 3.9200	\$ 3.9150
5	\$ 3.8900	\$ 3.9000	\$ 3.8950
6			
7			
8	\$ 3.8300	\$ 3.8300	\$ 3.8300
9	\$ 3.8300	\$ 3.8500	\$ 3.8400
10	\$ 3.9800	\$ 4.0200	\$ 4.0000
11	\$ 3.9700	\$ 3.9800	\$ 3.9750
12	\$ 3.9200	\$ 3.9300	\$ 3.9250
13			
14			
15	\$ 3.8400	\$ 3.8500	\$ 3.8450
16	\$ 3.9300	\$ 3.9500	\$ 3.9400
17	\$ 3.8800	\$ 3.9000	\$ 3.8900
18	\$ 4.0400	\$ 4.0700	\$ 4.0550
19	\$ 4.0000	\$ 4.0600	\$ 4.0300
20			
21			
22	\$ 3.8300	\$ 3.8700	\$ 3.8500
23	\$ 3.9300	\$ 3.9400	\$ 3.9350
24	\$ 3.9200	\$ 3.9400	\$ 3.9300
25	\$ 3.8600	\$ 3.8700	\$ 3.8650
26	\$ 3.8600	\$ 3.8700	\$ 3.8650
27			
28			
29	\$ 3.8900	\$ 3.9000	\$ 3.8950
30	\$ 4.0000	\$ 4.0000	\$ 4.0000
31			
TOTAL	\$ 82.2400	\$ 82.5900	\$ 82.4150
POSTINGS	21	21	21
AVERAGE	\$ 3.9162	\$ 3.9329	\$ 3.9245

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.0400	\$ 4.0500	\$ 4.0450
2	\$ 4.0100	\$ 4.0200	\$ 4.0150
3	\$ 3.9100	\$ 3.9500	\$ 3.9300
4			
5			
6	\$ 3.8600	\$ 3.8600	\$ 3.8600
7	\$ 3.8400	\$ 3.8400	\$ 3.8400
8	\$ 3.8500	\$ 3.8600	\$ 3.8550
9	\$ 3.8400	\$ 3.8700	\$ 3.8550
10	\$ 3.8500	\$ 3.8800	\$ 3.8650
11			
12			
13	\$ 3.8200	\$ 3.8300	\$ 3.8250
14	\$ 3.8200	\$ 3.8300	\$ 3.8250
15	\$ 3.8600	\$ 3.8600	\$ 3.8600
16	\$ 3.7500	\$ 3.7500	\$ 3.7500
17	\$ 3.7000	\$ 3.7100	\$ 3.7050
18			
19			
20	\$ 3.6600	\$ 3.6700	\$ 3.6650
21	\$ 3.6800	\$ 3.6800	\$ 3.6800
22	\$ 3.6200	\$ 3.6300	\$ 3.6250
23	\$ 3.6400	\$ 3.6600	\$ 3.6500
24	\$ 3.5500	\$ 3.5700	\$ 3.5600
25			
26			
27	\$ 3.4400	\$ 3.4800	\$ 3.4600
28	\$ 3.4900	\$ 3.5000	\$ 3.4950
29	\$ 3.5300	\$ 3.5600	\$ 3.5450
30	\$ 3.6900	\$ 3.7100	\$ 3.7000
31	\$ 3.8800	\$ 3.9300	\$ 3.9050
TOTAL	\$ 86.3300	\$ 86.7000	\$ 86.5150
POSTINGS	23	23	23
AVERAGE	\$ 3.7535	\$ 3.7696	\$ 3.7615

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE SOUTH-CORPUS CHRISTI TENNESSEE, ZONE 0	PLATTS INSIDE FERC's GAS MARKET REPORT TENNESSEE GAS TEXAS, ZONE 0	AVERAGE
Nov. 13	\$3.5050	\$3.4966	\$3.4100	\$3.4705
Dec. 13	\$4.1560	\$4.0717	\$3.6800	\$3.9692
Jan. 14	\$4.3725	\$4.5260	\$4.2600	\$4.3862
Feb. 14	\$5.9700	\$5.7932	\$5.2600	\$5.6744
Mar. 14	\$4.7020	\$4.7660	\$4.6500	\$4.7060
Apr. 14	\$4.5125	\$4.4662	\$4.4500	\$4.4762
May 14	\$4.4350	\$4.4157	\$4.6500	\$4.5002
Jun. 14	\$4.5220	\$4.4607	\$4.4500	\$4.4776
Jul. 14	\$4.0200	\$3.9366	\$4.2800	\$4.0789
Aug. 14	\$3.8325	\$3.7964	\$3.6800	\$3.7696
Sep. 14	\$3.8760	\$3.8057	\$3.8500	\$3.8439
Oct. 14	\$3.7125	\$3.6530	\$3.8600	\$3.7418

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE			NATURAL GAS WEEK TEXAS, GULF COAST, ONSHORE		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/04/2013	\$3.4400		05/05/2014	\$4.6300	
11/11/2013	\$3.4300		05/12/2014	\$4.5100	
11/18/2013	\$3.5100		05/19/2014	\$4.3100	
11/25/2013	\$3.6400	\$3.5050	05/26/2014	\$4.2900	\$4.4350
12/02/2013	\$3.7900		06/02/2014	\$4.4000	
12/09/2013	\$4.1200		06/09/2014	\$4.6100	
12/16/2013	\$4.2800		06/16/2014	\$4.6100	
12/23/2013	\$4.2900		06/23/2014	\$4.5700	
12/30/2013	\$4.3000	\$4.1560	06/30/2014	\$4.4200	\$4.5220
01/06/2014	\$4.2600		07/07/2014	\$4.2800	
01/13/2014	\$4.1100		07/14/2014	\$4.0900	
01/20/2014	\$4.3000		07/21/2014	\$3.9300	
01/27/2014	\$4.8200	\$4.3725	07/28/2014	\$3.7800	\$4.0200
02/03/2014	\$5.0200		08/04/2014	\$3.7200	
02/10/2014	\$6.9500		08/11/2014	\$3.8800	
02/17/2014	\$6.0000		08/18/2014	\$3.8700	
02/24/2014	\$5.9100	\$5.9700	08/25/2014	\$3.8600	\$3.8325
03/03/2014	\$4.8300		09/01/2014	\$3.9600	
03/10/2014	\$5.5600		09/08/2014	\$3.8400	
03/17/2014	\$4.4100		09/15/2014	\$3.8400	
03/24/2014	\$4.3100		09/22/2014	\$3.8700	
03/31/2014	\$4.4000	\$4.7020	09/29/2014	\$3.8700	\$3.8760
04/07/2014	\$4.3800		10/06/2014	\$3.9000	
04/14/2014	\$4.5500		10/13/2014	\$3.8000	
04/21/2014	\$4.4800		10/20/2014	\$3.6700	
04/28/2014	\$4.6400	\$4.5125	10/27/2014	\$3.4800	\$3.7125

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2013

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 3.4200	\$ 3.4400	\$ 3.4300
2			
3			
4	\$ 3.3300	\$ 3.3600	\$ 3.3450
5	\$ 3.2800	\$ 3.2900	\$ 3.2850
6	\$ 3.2700	\$ 3.2900	\$ 3.2800
7	\$ 3.3700	\$ 3.3800	\$ 3.3750
8	\$ 3.4500	\$ 3.4800	\$ 3.4650
9			
10			
11	\$ 3.4200	\$ 3.4500	\$ 3.4350
12	\$ 3.5100	\$ 3.5500	\$ 3.5300
13	\$ 3.5700	\$ 3.5900	\$ 3.5800
14	\$ 3.5000	\$ 3.5400	\$ 3.5200
15	\$ 3.3800	\$ 3.4000	\$ 3.3900
16			
17			
18	\$ 3.4200	\$ 3.4700	\$ 3.4450
19	\$ 3.5700	\$ 3.6200	\$ 3.5950
20	\$ 3.4800	\$ 3.5300	\$ 3.5050
21	\$ 3.5000	\$ 3.5300	\$ 3.5150
22	\$ 3.5700	\$ 3.6000	\$ 3.5850
23			
24			
25	\$ 3.6600	\$ 3.6800	\$ 3.6700
26	\$ 3.7400	\$ 3.7900	\$ 3.7650
27	\$ 3.7100	\$ 3.7300	\$ 3.7200
28			
29			
30			

TOTAL	\$ 66.1500	\$ 66.7200	\$ 66.4350
POSTINGS	19	19	19
AVERAGE	\$ 3.4816	\$ 3.5116	\$ 3.4966

DECEMBER 2013

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 3.6200	\$ 3.6600	\$ 3.6400
3	\$ 3.6500	\$ 3.6900	\$ 3.6700
4	\$ 3.7100	\$ 3.7400	\$ 3.7250
5	\$ 3.7600	\$ 3.7800	\$ 3.7700
6	\$ 3.8100	\$ 3.8800	\$ 3.8450
7			
8			
9	\$ 3.9600	\$ 4.0000	\$ 3.9800
10	\$ 4.0900	\$ 4.1500	\$ 4.1200
11	\$ 4.1700	\$ 4.1900	\$ 4.1800
12	\$ 4.1300	\$ 4.1900	\$ 4.1600
13	\$ 4.1400	\$ 4.2300	\$ 4.1850
14			
15			
16	\$ 4.2200	\$ 4.2300	\$ 4.2250
17	\$ 4.1200	\$ 4.1900	\$ 4.1550
18	\$ 4.1100	\$ 4.1600	\$ 4.1350
19	\$ 4.1200	\$ 4.1600	\$ 4.1400
20	\$ 4.1300	\$ 4.1600	\$ 4.1450
21			
22			
23	\$ 4.1900	\$ 4.2200	\$ 4.2050
24	\$ 4.3000	\$ 4.3500	\$ 4.3250
25			
26	\$ 4.1800	\$ 4.2400	\$ 4.2100
27	\$ 4.2100	\$ 4.2400	\$ 4.2250
28			
29			
30	\$ 4.1700	\$ 4.1900	\$ 4.1800
31	\$ 4.2700	\$ 4.3000	\$ 4.2850

TOTAL	\$ 85.0600	\$ 85.9500	\$ 85.5050
POSTINGS	21	21	21
AVERAGE	\$ 4.0505	\$ 4.0929	\$ 4.0717

JANUARY 2014

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 4.1600	\$ 4.1700	\$ 4.1650
3	\$ 4.1600	\$ 4.2200	\$ 4.1900
4			
5			
6	\$ 4.1600	\$ 4.2100	\$ 4.1850
7	\$ 4.3500	\$ 4.4200	\$ 4.3850
8	\$ 4.3800	\$ 4.4400	\$ 4.4100
9	\$ 4.2100	\$ 4.2400	\$ 4.2250
10	\$ 4.0000	\$ 4.0600	\$ 4.0300
11			
12			
13	\$ 3.8400	\$ 3.8800	\$ 3.8600
14	\$ 4.0800	\$ 4.1100	\$ 4.0950
15	\$ 4.2200	\$ 4.2800	\$ 4.2500
16	\$ 4.2900	\$ 4.3500	\$ 4.3200
17	\$ 4.3800	\$ 4.4300	\$ 4.4050
18			
19			
20			
21	\$ 4.2400	\$ 4.2700	\$ 4.2550
22	\$ 4.4400	\$ 4.5100	\$ 4.4750
23	\$ 4.7600	\$ 4.8700	\$ 4.8150
24	\$ 5.1200	\$ 5.4700	\$ 5.2950
25			
26			
27	\$ 4.9600	\$ 5.0500	\$ 5.0050
28	\$ 5.3800	\$ 5.4200	\$ 5.4000
29	\$ 5.0200	\$ 5.1500	\$ 5.0850
30	\$ 5.0500	\$ 5.1000	\$ 5.0750
31	\$ 5.1000	\$ 5.1400	\$ 5.1200

TOTAL	\$ 94.3000	\$ 95.7900	\$ 95.0450
POSTINGS	21	21	21
AVERAGE	\$ 4.4905	\$ 4.5614	\$ 4.5260

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2014

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2			
3	\$ 4.8400	\$ 4.9500	\$ 4.8950
4	\$ 4.9500	\$ 5.1400	\$ 5.0450
5	\$ 5.7300	\$ 5.8100	\$ 5.7700
6	\$ 7.5400	\$ 8.5900	\$ 8.0650
7	\$ 6.1900	\$ 6.4800	\$ 6.3350
8			
9			
10	\$ 5.4500	\$ 5.9300	\$ 5.6900
11	\$ 7.7800	\$ 7.9600	\$ 7.8700
12	\$ 7.2700	\$ 7.5100	\$ 7.3900
13	\$ 5.6500	\$ 5.8000	\$ 5.7250
14	\$ 5.0300	\$ 5.2300	\$ 5.1300
15			
16			
17			
18	\$ 5.3300	\$ 5.3800	\$ 5.3550
19	\$ 5.4700	\$ 5.5800	\$ 5.5250
20	\$ 5.6000	\$ 5.6900	\$ 5.6450
21	\$ 5.6900	\$ 5.7400	\$ 5.7150
22			
23			
24	\$ 6.0000	\$ 6.1300	\$ 6.0650
25	\$ 5.7900	\$ 5.9100	\$ 5.8500
26	\$ 4.6300	\$ 4.9500	\$ 4.7900
27	\$ 4.6800	\$ 4.7700	\$ 4.7250
28	\$ 4.4400	\$ 4.5300	\$ 4.4850

TOTAL	\$ 108.0600	\$ 112.0800	\$ 110.0700
POSTINGS	19	19	19
AVERAGE	\$ 5.6874	\$ 5.8989	\$ 5.7932

MARCH 2014

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2			
3	\$ 4.5000	\$ 4.7400	\$ 4.6200
4	\$ 6.4300	\$ 7.2300	\$ 6.8300
5	\$ 7.5100	\$ 7.8600	\$ 7.6850
6	\$ 6.0100	\$ 6.1600	\$ 6.0850
7	\$ 4.6500	\$ 4.7100	\$ 4.6800
8			
9			
10	\$ 4.6700	\$ 4.7000	\$ 4.6850
11	\$ 4.4700	\$ 4.5300	\$ 4.5000
12	\$ 4.5200	\$ 4.5800	\$ 4.5500
13	\$ 4.5000	\$ 4.5600	\$ 4.5300
14	\$ 4.2700	\$ 4.3000	\$ 4.2850
15			
16			
17	\$ 4.2700	\$ 4.3200	\$ 4.2950
18	\$ 4.4200	\$ 4.4800	\$ 4.4500
19	\$ 4.3400	\$ 4.3900	\$ 4.3650
20	\$ 4.2900	\$ 4.3400	\$ 4.3150
21	\$ 4.2600	\$ 4.3300	\$ 4.2950
22			
23			
24	\$ 4.2400	\$ 4.3000	\$ 4.2700
25	\$ 4.3300	\$ 4.3600	\$ 4.3450
26	\$ 4.3600	\$ 4.3900	\$ 4.3750
27	\$ 4.2500	\$ 4.3100	\$ 4.2800
28	\$ 4.2700	\$ 4.3200	\$ 4.2950
29			
30			
31	\$ 4.3100	\$ 4.3900	\$ 4.3500

TOTAL	\$ 98.8700	\$ 101.3000	\$ 100.0850
POSTINGS	21	21	21
AVERAGE	\$ 4.7081	\$ 4.8238	\$ 4.7660

APRIL 2014

TGPL - SOUTH CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 4.2000	\$ 4.2400	\$ 4.2200
2	\$ 4.2100	\$ 4.2500	\$ 4.2300
3	\$ 4.2100	\$ 4.2300	\$ 4.2200
4	\$ 4.2800	\$ 4.3200	\$ 4.3000
5			
6			
7	\$ 4.3400	\$ 4.3800	\$ 4.3600
8	\$ 4.3900	\$ 4.4100	\$ 4.4000
9	\$ 4.4100	\$ 4.4800	\$ 4.4450
10	\$ 4.4300	\$ 4.5100	\$ 4.4700
11	\$ 4.4100	\$ 4.4600	\$ 4.4350
12			
13			
14	\$ 4.4900	\$ 4.5200	\$ 4.5050
15	\$ 4.4500	\$ 4.5000	\$ 4.4750
16	\$ 4.5000	\$ 4.5500	\$ 4.5250
17	\$ 4.4600	\$ 4.4700	\$ 4.4650
18			
19			
20			
21	\$ 4.3600	\$ 4.4700	\$ 4.4150
22	\$ 4.5900	\$ 4.6500	\$ 4.6200
23	\$ 4.5700	\$ 4.6100	\$ 4.5900
24	\$ 4.6500	\$ 4.6900	\$ 4.6700
25	\$ 4.6300	\$ 4.6500	\$ 4.6400
26			
27			
28	\$ 4.5200	\$ 4.5900	\$ 4.5550
29	\$ 4.6100	\$ 4.6400	\$ 4.6250
30	\$ 4.5800	\$ 4.6700	\$ 4.6250

TOTAL	\$ 93.2900	\$ 94.2900	\$ 93.7900
POSTINGS	21	21	21
AVERAGE	\$ 4.4424	\$ 4.4900	\$ 4.4662

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2014

JUNE 2014

JULY 2014

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.5400	\$ 4.6200	\$ 4.5800
2	\$ 4.5900	\$ 4.6300	\$ 4.6100
3			
4			
5	\$ 4.5500	\$ 4.5700	\$ 4.5600
6	\$ 4.5900	\$ 4.6100	\$ 4.6000
7	\$ 4.6400	\$ 4.6600	\$ 4.6500
8	\$ 4.6100	\$ 4.6300	\$ 4.6200
9	\$ 4.5200	\$ 4.5400	\$ 4.5300
10			
11			
12	\$ 4.3800	\$ 4.4000	\$ 4.3900
13	\$ 4.3300	\$ 4.3500	\$ 4.3400
14	\$ 4.3100	\$ 4.3400	\$ 4.3250
15	\$ 4.2800	\$ 4.3200	\$ 4.3000
16	\$ 4.1900	\$ 4.2300	\$ 4.2100
17			
18			
19	\$ 4.2700	\$ 4.2800	\$ 4.2750
20	\$ 4.3400	\$ 4.3700	\$ 4.3550
21	\$ 4.3500	\$ 4.4000	\$ 4.3750
22	\$ 4.3100	\$ 4.3600	\$ 4.3350
23	\$ 4.3200	\$ 4.3700	\$ 4.3450
24			
25			
26			
27	\$ 4.2200	\$ 4.2400	\$ 4.2300
28	\$ 4.2700	\$ 4.3100	\$ 4.2900
29	\$ 4.3900	\$ 4.4500	\$ 4.4200
30	\$ 4.3900	\$ 4.3900	\$ 4.3900
31			
TOTAL	\$ 92.3900	\$ 93.0700	\$ 92.7300
POSTINGS	21	21	21
AVERAGE	\$ 4.3995	\$ 4.4319	\$ 4.4157

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.3200	\$ 4.3400	\$ 4.3300
3	\$ 4.3800	\$ 4.4100	\$ 4.3950
4	\$ 4.4700	\$ 4.5100	\$ 4.4900
5	\$ 4.4600	\$ 4.4900	\$ 4.4750
6	\$ 4.5100	\$ 4.5400	\$ 4.5250
7			
8			
9	\$ 4.5200	\$ 4.5300	\$ 4.5250
10	\$ 4.5400	\$ 4.5700	\$ 4.5550
11	\$ 4.4800	\$ 4.4900	\$ 4.4850
12	\$ 4.3800	\$ 4.4400	\$ 4.4100
13	\$ 4.3600	\$ 4.3800	\$ 4.3700
14			
15			
16	\$ 4.5500	\$ 4.5600	\$ 4.5550
17	\$ 4.5700	\$ 4.6000	\$ 4.5850
18	\$ 4.5800	\$ 4.6200	\$ 4.6000
19	\$ 4.6300	\$ 4.6500	\$ 4.6400
20	\$ 4.5300	\$ 4.5500	\$ 4.5400
21			
22			
23	\$ 4.3700	\$ 4.3900	\$ 4.3800
24	\$ 4.3500	\$ 4.3700	\$ 4.3600
25	\$ 4.3800	\$ 4.3900	\$ 4.3850
26	\$ 4.4000	\$ 4.4900	\$ 4.4450
27	\$ 4.3400	\$ 4.4400	\$ 4.3900
28			
29			
30	\$ 4.2200	\$ 4.2500	\$ 4.2350
TOTAL	\$ 93.3400	\$ 94.0100	\$ 93.6750
POSTINGS	21	21	21
AVERAGE	\$ 4.4448	\$ 4.4767	\$ 4.4607

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.2600	\$ 4.3200	\$ 4.2900
2	\$ 4.2500	\$ 4.3300	\$ 4.2900
3	\$ 4.2300	\$ 4.2700	\$ 4.2500
4			
5			
6			
7	\$ 4.1800	\$ 4.1900	\$ 4.1850
8	\$ 4.1500	\$ 4.1800	\$ 4.1650
9	\$ 4.0500	\$ 4.1100	\$ 4.0800
10	\$ 4.0600	\$ 4.0900	\$ 4.0750
11	\$ 4.0300	\$ 4.0600	\$ 4.0450
12			
13			
14	\$ 3.9800	\$ 4.0000	\$ 3.9900
15	\$ 3.9700	\$ 4.0500	\$ 4.0100
16	\$ 3.9600	\$ 4.0000	\$ 3.9800
17	\$ 3.9800	\$ 3.9900	\$ 3.9850
18	\$ 3.8800	\$ 3.8900	\$ 3.8850
19			
20			
21	\$ 3.7700	\$ 3.7800	\$ 3.7750
22	\$ 3.7500	\$ 3.7600	\$ 3.7550
23	\$ 3.7200	\$ 4.0400	\$ 3.8800
24	\$ 3.6600	\$ 3.6800	\$ 3.6700
25	\$ 3.6800	\$ 3.7000	\$ 3.6900
26			
27			
28	\$ 3.5700	\$ 3.6600	\$ 3.6150
29	\$ 3.6900	\$ 3.7200	\$ 3.7050
30	\$ 3.6200	\$ 3.6800	\$ 3.6500
31	\$ 3.6200	\$ 3.6500	\$ 3.6350
TOTAL	\$ 86.0600	\$ 87.1500	\$ 86.6050
POSTINGS	22	22	22
AVERAGE	\$ 3.9118	\$ 3.9614	\$ 3.9366

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

AUGUST 2014

SEPTEMBER 2014

OCTOBER 2014

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.6300	\$ 3.6700	\$ 3.6500
2			
3			
4	\$ 3.6400	\$ 3.6500	\$ 3.6450
5	\$ 3.7200	\$ 3.7500	\$ 3.7350
6	\$ 3.8000	\$ 3.8200	\$ 3.8100
7	\$ 3.7900	\$ 3.8200	\$ 3.8050
8	\$ 3.8800	\$ 3.9000	\$ 3.8900
9			
10			
11	\$ 3.8000	\$ 3.8200	\$ 3.8100
12	\$ 3.8900	\$ 3.9200	\$ 3.9050
13	\$ 3.8300	\$ 3.8700	\$ 3.8500
14	\$ 3.7800	\$ 3.7800	\$ 3.7800
15	\$ 3.7600	\$ 3.7900	\$ 3.7750
16			
17			
18	\$ 3.7100	\$ 3.7200	\$ 3.7150
19	\$ 3.7100	\$ 3.7400	\$ 3.7250
20	\$ 3.7800	\$ 3.8700	\$ 3.8250
21	\$ 3.7800	\$ 3.8100	\$ 3.7950
22	\$ 3.8000	\$ 3.8200	\$ 3.8100
23			
24			
25	\$ 3.7800	\$ 3.8700	\$ 3.8250
26	\$ 3.8100	\$ 3.8200	\$ 3.8150
27	\$ 3.8100	\$ 3.8300	\$ 3.8200
28	\$ 3.8600	\$ 3.8600	\$ 3.8600
29	\$ 3.8600	\$ 3.9000	\$ 3.8800
30			
31			
TOTAL	\$ 79.4200	\$ 80.0300	\$ 79.7250
POSTINGS	21	21	21
AVERAGE	\$ 3.7819	\$ 3.8110	\$ 3.7964

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.8900	\$ 3.9100	\$ 3.9000
3	\$ 3.8400	\$ 3.8800	\$ 3.8600
4	\$ 3.7900	\$ 3.8200	\$ 3.8050
5	\$ 3.7400	\$ 3.7700	\$ 3.7550
6			
7			
8	\$ 3.7000	\$ 3.7100	\$ 3.7050
9	\$ 3.7100	\$ 3.7200	\$ 3.7150
10	\$ 3.8400	\$ 3.8600	\$ 3.8500
11	\$ 3.8300	\$ 3.8500	\$ 3.8400
12	\$ 3.7900	\$ 3.8000	\$ 3.7950
13			
14			
15	\$ 3.7100	\$ 3.7200	\$ 3.7150
16	\$ 3.8400	\$ 3.8500	\$ 3.8450
17	\$ 3.7700	\$ 3.8000	\$ 3.7850
18	\$ 3.8900	\$ 3.9200	\$ 3.9050
19	\$ 3.8600	\$ 3.9500	\$ 3.9050
20			
21			
22	\$ 3.7700	\$ 3.7900	\$ 3.7800
23	\$ 3.7700	\$ 3.7800	\$ 3.7750
24	\$ 3.7800	\$ 3.8000	\$ 3.7900
25	\$ 3.7400	\$ 3.7700	\$ 3.7550
26	\$ 3.7300	\$ 3.7600	\$ 3.7450
27			
28			
29	\$ 3.7600	\$ 3.8200	\$ 3.7900
30	\$ 3.8900	\$ 3.9200	\$ 3.9050
TOTAL	\$ 79.6400	\$ 80.2000	\$ 79.9200
POSTINGS	21	21	21
AVERAGE	\$ 3.7924	\$ 3.8190	\$ 3.8057

TGPL - SOUTH CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.9800	\$ 4.0000	\$ 3.9900
2	\$ 3.9700	\$ 3.9700	\$ 3.9700
3	\$ 3.8300	\$ 3.8600	\$ 3.8450
4			
5			
6	\$ 3.8000	\$ 3.8200	\$ 3.8100
7	\$ 3.7900	\$ 3.8000	\$ 3.7950
8	\$ 3.7700	\$ 3.7800	\$ 3.7750
9	\$ 3.7700	\$ 3.7900	\$ 3.7800
10	\$ 3.7200	\$ 3.7500	\$ 3.7350
11			
12			
13	\$ 3.7200	\$ 3.7200	\$ 3.7200
14	\$ 3.7400	\$ 3.7400	\$ 3.7400
15	\$ 3.7500	\$ 3.7700	\$ 3.7600
16	\$ 3.6500	\$ 3.6600	\$ 3.6550
17	\$ 3.6300	\$ 3.6500	\$ 3.6400
18			
19			
20	\$ 3.5600	\$ 3.5700	\$ 3.5650
21	\$ 3.5000	\$ 3.5200	\$ 3.5100
22	\$ 3.5100	\$ 3.5200	\$ 3.5150
23	\$ 3.5200	\$ 3.5400	\$ 3.5300
24	\$ 3.4700	\$ 3.4800	\$ 3.4750
25			
26			
27	\$ 3.3900	\$ 3.4000	\$ 3.3950
28	\$ 3.3600	\$ 3.4200	\$ 3.3900
29	\$ 3.3600	\$ 3.3700	\$ 3.3650
30	\$ 3.4300	\$ 3.4900	\$ 3.4600
31	\$ 3.5800	\$ 3.6200	\$ 3.6000
TOTAL	\$ 83.8000	\$ 84.2400	\$ 84.0200
POSTINGS	23	23	23
AVERAGE	\$ 3.6435	\$ 3.6626	\$ 3.6530

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE	PLATTS GAS DAILY AVERAGE LOUISIANA-ONSHORE SOUTH TENNESSEE, 500 LEG	PLATTS INSIDE FERC TENNESSEE GAS LOUISIANA, 500 LEG	AVERAGE
Nov. 13	\$3.5375	\$3.5489	\$3.4700	\$3.5188
Dec. 13	\$4.1400	\$4.1583	\$3.7600	\$4.0194
Jan. 14	\$4.4425	\$4.6495	\$4.3600	\$4.4840
Feb. 14	\$5.7775	\$5.8916	\$5.5700	\$5.7464
Mar. 14	\$4.7520	\$4.8840	\$4.8200	\$4.8187
Apr. 14	\$4.5275	\$4.5640	\$4.5500	\$4.5472
May 14	\$4.5100	\$4.5229	\$4.7500	\$4.5943
Jun. 14	\$4.5000	\$4.5471	\$4.5700	\$4.5390
Jul. 14	\$4.0175	\$4.0118	\$4.3800	\$4.1364
Aug. 14	\$3.8075	\$3.8576	\$3.7700	\$3.8117
Sep. 14	\$3.8720	\$3.8705	\$3.9200	\$3.8875
Oct. 14	\$3.7500	\$3.7285	\$3.9300	\$3.8028

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE	NATURAL GAS WEEK LOUISIANA, GULF COAST, ONSHORE			MONTHLY AVERAGE
11/04/2013	\$3.4700			05/05/2014	\$4.6900		
11/11/2013	\$3.4500			05/12/2014	\$4.5900		
11/18/2013	\$3.5400			05/19/2014	\$4.3700		
11/25/2013	\$3.6900	\$3.5375		05/26/2014	\$4.3900	\$4.5100	
12/02/2013	\$3.8100			06/02/2014	\$4.3900		
12/09/2013	\$3.9800			06/09/2014	\$4.5800		
12/16/2013	\$4.3000			06/16/2014	\$4.5800		
12/23/2013	\$4.2700			06/23/2014	\$4.5600		
12/30/2013	\$4.3400	\$4.1400		06/30/2014	\$4.3900	\$4.5000	
01/06/2014	\$4.3100			07/07/2014	\$4.2900		
01/13/2014	\$4.1400			07/14/2014	\$4.0900		
01/20/2014	\$4.3600			07/21/2014	\$3.9300		
01/27/2014	\$4.9600	\$4.4425		07/28/2014	\$3.7600	\$4.0175	
02/03/2014	\$5.1300			08/04/2014	\$3.7200		
02/10/2014	\$6.1000			08/11/2014	\$3.8600		
02/17/2014	\$5.8800			08/18/2014	\$3.8100		
02/24/2014	\$6.0000	\$5.7775		08/25/2014	\$3.8400	\$3.8075	
03/03/2014	\$4.8900			09/01/2014	\$3.9500		
03/10/2014	\$5.6500			09/08/2014	\$3.8700		
03/17/2014	\$4.4500			09/15/2014	\$3.8300		
03/24/2014	\$4.3600			09/22/2014	\$3.8700		
03/31/2014	\$4.4100	\$4.7520		09/29/2014	\$3.8400	\$3.8720	
04/07/2014	\$4.3800			10/06/2014	\$3.9400		
04/14/2014	\$4.5600			10/13/2014	\$3.8200		
04/21/2014	\$4.5100			10/20/2014	\$3.7100		
04/28/2014	\$4.6600	\$4.5275		10/27/2014	\$3.5300	\$3.7500	

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

NOVEMBER 2013

DECEMBER 2013

JANUARY 2014

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.4600	\$ 3.4800	\$ 3.4700
2			
3			
4	\$ 3.3900	\$ 3.4100	\$ 3.4000
5	\$ 3.3300	\$ 3.3600	\$ 3.3450
6	\$ 3.3100	\$ 3.3300	\$ 3.3200
7	\$ 3.3900	\$ 3.4100	\$ 3.4000
8	\$ 3.4800	\$ 3.5500	\$ 3.5150
9			
10			
11	\$ 3.4600	\$ 3.4900	\$ 3.4750
12	\$ 3.5600	\$ 3.5800	\$ 3.5700
13	\$ 3.6400	\$ 3.6700	\$ 3.6550
14	\$ 3.6000	\$ 3.6200	\$ 3.6100
15	\$ 3.4500	\$ 3.4700	\$ 3.4600
16			
17			
18	\$ 3.4800	\$ 3.5400	\$ 3.5100
19	\$ 3.5900	\$ 3.6400	\$ 3.6150
20	\$ 3.5500	\$ 3.5600	\$ 3.5550
21	\$ 3.5400	\$ 3.5700	\$ 3.5550
22	\$ 3.5900	\$ 3.6400	\$ 3.6150
23			
24			
25	\$ 3.7400	\$ 3.7500	\$ 3.7450
26	\$ 3.8100	\$ 3.8300	\$ 3.8200
27	\$ 3.7800	\$ 3.8100	\$ 3.7950
28			
29			
30			
TOTAL	\$ 67.1500	\$ 67.7100	\$ 67.4300
POSTINGS	19	19	19
AVERAGE	\$ 3.5342	\$ 3.5637	\$ 3.5489

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.7500	\$ 3.7600	\$ 3.7550
3	\$ 3.7500	\$ 3.7800	\$ 3.7650
4	\$ 3.7700	\$ 3.8100	\$ 3.7900
5	\$ 3.8200	\$ 3.8500	\$ 3.8350
6	\$ 3.9000	\$ 3.9400	\$ 3.9200
7			
8			
9	\$ 4.0500	\$ 4.0800	\$ 4.0650
10	\$ 4.1600	\$ 4.1800	\$ 4.1700
11	\$ 4.2500	\$ 4.2800	\$ 4.2650
12	\$ 4.2000	\$ 4.2200	\$ 4.2100
13	\$ 4.3100	\$ 4.3600	\$ 4.3350
14			
15			
16	\$ 4.2800	\$ 4.3400	\$ 4.3100
17	\$ 4.2100	\$ 4.2400	\$ 4.2250
18	\$ 4.1700	\$ 4.1900	\$ 4.1800
19	\$ 4.2000	\$ 4.2200	\$ 4.2100
20	\$ 4.1800	\$ 4.2100	\$ 4.1950
21			
22			
23	\$ 4.3000	\$ 4.3500	\$ 4.3250
24	\$ 4.4300	\$ 4.4600	\$ 4.4450
25			
26	\$ 4.3700	\$ 4.4000	\$ 4.3850
27	\$ 4.3200	\$ 4.3300	\$ 4.3250
28			
29			
30	\$ 4.2600	\$ 4.2700	\$ 4.2650
31	\$ 4.3400	\$ 4.3600	\$ 4.3500
TOTAL	\$ 87.0200	\$ 87.6300	\$ 87.3250
POSTINGS	21	21	21
AVERAGE	\$ 4.1438	\$ 4.1729	\$ 4.1583

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.2300	\$ 4.2600	\$ 4.2450
3	\$ 4.2900	\$ 4.2900	\$ 4.2900
4			
5			
6	\$ 4.2700	\$ 4.2800	\$ 4.2750
7	\$ 4.4300	\$ 4.5500	\$ 4.4900
8	\$ 4.5300	\$ 4.6000	\$ 4.5650
9	\$ 4.2700	\$ 4.3000	\$ 4.2850
10	\$ 4.0700	\$ 4.1000	\$ 4.0850
11			
12			
13	\$ 3.9200	\$ 3.9800	\$ 3.9500
14	\$ 4.1500	\$ 4.1700	\$ 4.1600
15	\$ 4.3100	\$ 4.3400	\$ 4.3250
16	\$ 4.3600	\$ 4.4100	\$ 4.3850
17	\$ 4.4600	\$ 4.5100	\$ 4.4850
18			
19			
20			
21	\$ 4.3400	\$ 4.3800	\$ 4.3600
22	\$ 4.6500	\$ 4.7100	\$ 4.6800
23	\$ 4.9800	\$ 5.0400	\$ 5.0100
24	\$ 5.2600	\$ 5.5100	\$ 5.3850
25			
26			
27	\$ 5.1500	\$ 5.2000	\$ 5.1750
28	\$ 5.6700	\$ 5.9000	\$ 5.7850
29	\$ 5.1600	\$ 5.2100	\$ 5.1850
30	\$ 5.2600	\$ 5.3200	\$ 5.2900
31	\$ 5.2100	\$ 5.2500	\$ 5.2300
TOTAL	\$ 96.9700	\$ 98.3100	\$ 97.6400
POSTINGS	21	21	21
AVERAGE	\$ 4.6176	\$ 4.6814	\$ 4.6495

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

FEBRUARY 2014

MARCH 2014

APRIL 2014

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE

1			
2			
3	\$ 4.9300	\$ 4.9700	\$ 4.9500
4	\$ 4.9900	\$ 5.0500	\$ 5.0200
5	\$ 5.7300	\$ 5.8000	\$ 5.7650
6	\$ 7.6700	\$ 8.3000	\$ 7.9850
7	\$ 6.3100	\$ 6.8300	\$ 6.5700
8			
9			
10	\$ 5.4900	\$ 6.0200	\$ 5.7550
11	\$ 7.7900	\$ 7.9900	\$ 7.8900
12	\$ 7.3300	\$ 7.7200	\$ 7.5250
13	\$ 5.7500	\$ 5.9200	\$ 5.8350
14	\$ 5.2400	\$ 5.3900	\$ 5.3150
15			
16			
17			
18	\$ 5.5100	\$ 5.5900	\$ 5.5500
19	\$ 5.6100	\$ 5.6800	\$ 5.6450
20	\$ 5.7700	\$ 5.8700	\$ 5.8200
21	\$ 5.8900	\$ 6.0600	\$ 5.9750
22			
23			
24	\$ 6.1800	\$ 6.2500	\$ 6.2150
25	\$ 5.8600	\$ 6.0600	\$ 5.9600
26	\$ 4.7000	\$ 4.9500	\$ 4.8250
27	\$ 4.7600	\$ 4.8300	\$ 4.7950
28	\$ 4.4900	\$ 4.6000	\$ 4.5450

1			
2			
3	\$ 4.6900	\$ 4.8100	\$ 4.7500
4	\$ 6.9300	\$ 7.5300	\$ 7.2300
5	\$ 7.7100	\$ 8.2100	\$ 7.9600
6	\$ 6.2400	\$ 6.4000	\$ 6.3200
7	\$ 4.7900	\$ 4.8500	\$ 4.8200
8			
9			
10	\$ 4.7100	\$ 4.8000	\$ 4.7550
11	\$ 4.5400	\$ 4.6100	\$ 4.5750
12	\$ 4.6400	\$ 4.6900	\$ 4.6650
13	\$ 4.6100	\$ 4.6400	\$ 4.6250
14	\$ 4.3700	\$ 4.3900	\$ 4.3800
15			
16			
17	\$ 4.3500	\$ 4.4000	\$ 4.3750
18	\$ 4.5000	\$ 4.5300	\$ 4.5150
19	\$ 4.4200	\$ 4.4600	\$ 4.4400
20	\$ 4.3900	\$ 4.4300	\$ 4.4100
21	\$ 4.3200	\$ 4.3400	\$ 4.3300
22			
23			
24	\$ 4.3100	\$ 4.3600	\$ 4.3350
25	\$ 4.4300	\$ 4.4600	\$ 4.4450
26	\$ 4.4800	\$ 4.5200	\$ 4.5000
27	\$ 4.3500	\$ 4.3900	\$ 4.3700
28	\$ 4.3300	\$ 4.3600	\$ 4.3450
29			
30			
31	\$ 4.4100	\$ 4.4300	\$ 4.4200

1	\$ 4.3100	\$ 4.3600	\$ 4.3350
2	\$ 4.3000	\$ 4.3300	\$ 4.3150
3	\$ 4.3300	\$ 4.3500	\$ 4.3400
4	\$ 4.4000	\$ 4.4200	\$ 4.4100
5			
6			
7	\$ 4.4300	\$ 4.4500	\$ 4.4400
8	\$ 4.5000	\$ 4.5200	\$ 4.5100
9	\$ 4.5500	\$ 4.5700	\$ 4.5600
10	\$ 4.5400	\$ 4.5600	\$ 4.5500
11	\$ 4.5000	\$ 4.5600	\$ 4.5300
12			
13			
14	\$ 4.5800	\$ 4.6000	\$ 4.5900
15	\$ 4.5800	\$ 4.6000	\$ 4.5900
16	\$ 4.6100	\$ 4.6300	\$ 4.6200
17	\$ 4.5500	\$ 4.5800	\$ 4.5650
18			
19			
20			
21	\$ 4.5000	\$ 4.5400	\$ 4.5200
22	\$ 4.6700	\$ 4.7000	\$ 4.6850
23	\$ 4.6800	\$ 4.6900	\$ 4.6850
24	\$ 4.7200	\$ 4.7500	\$ 4.7350
25	\$ 4.7100	\$ 4.7500	\$ 4.7300
26			
27			
28	\$ 4.6400	\$ 4.6700	\$ 4.6550
29	\$ 4.7000	\$ 4.7400	\$ 4.7200
30	\$ 4.7400	\$ 4.7800	\$ 4.7600

TOTAL	\$ 110.0000	\$ 113.8800	\$ 111.9400
POSTINGS	19	19	19
AVERAGE	\$ 5.7895	\$ 5.9937	\$ 5.8916

TOTAL	\$ 101.5200	\$ 103.6100	\$ 102.5650
POSTINGS	21	21	21
AVERAGE	\$ 4.8343	\$ 4.9338	\$ 4.8840

TOTAL	\$ 95.5400	\$ 96.1500	\$ 95.8450
POSTINGS	21	21	21
AVERAGE	\$ 4.5495	\$ 4.5786	\$ 4.5640

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

MAY 2014

JUNE 2014

JULY 2014

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.7000	\$ 4.7200	\$ 4.7100
2	\$ 4.7200	\$ 4.7200	\$ 4.7200
3			
4			
5	\$ 4.6600	\$ 4.6800	\$ 4.6700
6	\$ 4.6800	\$ 4.7200	\$ 4.7000
7	\$ 4.7400	\$ 4.7500	\$ 4.7450
8	\$ 4.7300	\$ 4.7500	\$ 4.7400
9	\$ 4.6200	\$ 4.6700	\$ 4.6450
10			
11			
12	\$ 4.5000	\$ 4.5200	\$ 4.5100
13	\$ 4.4500	\$ 4.4600	\$ 4.4550
14	\$ 4.4100	\$ 4.4200	\$ 4.4150
15	\$ 4.3500	\$ 4.3600	\$ 4.3550
16	\$ 4.3000	\$ 4.3200	\$ 4.3100
17			
18			
19	\$ 4.3500	\$ 4.3800	\$ 4.3650
20	\$ 4.4300	\$ 4.4400	\$ 4.4350
21	\$ 4.4500	\$ 4.4600	\$ 4.4550
22	\$ 4.4900	\$ 4.5200	\$ 4.5050
23	\$ 4.4200	\$ 4.4300	\$ 4.4250
24			
25			
26			
27	\$ 4.3400	\$ 4.3500	\$ 4.3450
28	\$ 4.4000	\$ 4.4300	\$ 4.4150
29	\$ 4.4900	\$ 4.5100	\$ 4.5000
30	\$ 4.5500	\$ 4.5700	\$ 4.5600
31			
TOTAL	\$ 94.7800	\$ 95.1800	\$ 94.9800
POSTINGS	21	21	21
AVERAGE	\$ 4.5133	\$ 4.5324	\$ 4.5229

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.4200	\$ 4.4500	\$ 4.4350
3	\$ 4.4600	\$ 4.4800	\$ 4.4700
4	\$ 4.5700	\$ 4.6100	\$ 4.5900
5	\$ 4.5500	\$ 4.5600	\$ 4.5550
6	\$ 4.5500	\$ 4.5800	\$ 4.5650
7			
8			
9	\$ 4.5800	\$ 4.5900	\$ 4.5850
10	\$ 4.6100	\$ 4.6300	\$ 4.6200
11	\$ 4.5200	\$ 4.5400	\$ 4.5300
12	\$ 4.4600	\$ 4.4800	\$ 4.4700
13	\$ 4.4300	\$ 4.4400	\$ 4.4350
14			
15			
16	\$ 4.6100	\$ 4.6600	\$ 4.6350
17	\$ 4.6900	\$ 4.7100	\$ 4.7000
18	\$ 4.6800	\$ 4.7100	\$ 4.6950
19	\$ 4.7200	\$ 4.7600	\$ 4.7400
20	\$ 4.6300	\$ 4.6500	\$ 4.6400
21			
22			
23	\$ 4.5000	\$ 4.5100	\$ 4.5050
24	\$ 4.4300	\$ 4.4600	\$ 4.4450
25	\$ 4.4800	\$ 4.4900	\$ 4.4850
26	\$ 4.5500	\$ 4.5600	\$ 4.5550
27	\$ 4.5000	\$ 4.5200	\$ 4.5100
28			
29			
30	\$ 4.3200	\$ 4.3300	\$ 4.3250
TOTAL	\$ 95.2600	\$ 95.7200	\$ 95.4900
POSTINGS	21	21	21
AVERAGE	\$ 4.5362	\$ 4.5581	\$ 4.5471

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.3400	\$ 4.3800	\$ 4.3600
2	\$ 4.3900	\$ 4.4500	\$ 4.4200
3	\$ 4.3000	\$ 4.3400	\$ 4.3200
4			
5			
6			
7	\$ 4.2500	\$ 4.3000	\$ 4.2750
8	\$ 4.2600	\$ 4.2800	\$ 4.2700
9	\$ 4.1600	\$ 4.1800	\$ 4.1700
10	\$ 4.1400	\$ 4.1600	\$ 4.1500
11	\$ 4.1000	\$ 4.1200	\$ 4.1100
12			
13			
14	\$ 4.0500	\$ 4.0700	\$ 4.0600
15	\$ 4.0700	\$ 4.1000	\$ 4.0850
16	\$ 4.0800	\$ 4.0900	\$ 4.0850
17	\$ 4.0700	\$ 4.0700	\$ 4.0700
18	\$ 3.9600	\$ 3.9600	\$ 3.9600
19			
20			
21	\$ 3.8600	\$ 3.8800	\$ 3.8700
22	\$ 3.7900	\$ 3.8400	\$ 3.8150
23	\$ 3.7900	\$ 3.8200	\$ 3.8050
24	\$ 3.7500	\$ 3.7600	\$ 3.7550
25	\$ 3.7600	\$ 3.7700	\$ 3.7650
26			
27			
28	\$ 3.7300	\$ 3.7500	\$ 3.7400
29	\$ 3.7600	\$ 3.8000	\$ 3.7800
30	\$ 3.6800	\$ 3.7400	\$ 3.7100
31	\$ 3.6700	\$ 3.7000	\$ 3.6850
TOTAL	\$ 87.9600	\$ 88.5600	\$ 88.2600
POSTINGS	22	22	22
AVERAGE	\$ 3.9982	\$ 4.0255	\$ 4.0118

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA ONSHORE SOUTH

AUGUST 2014

SEPTEMBER 2014

OCTOBER 2014

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.6900	\$ 3.7000	\$ 3.6950
2			
3			
4	\$ 3.6900	\$ 3.7300	\$ 3.7100
5	\$ 3.7800	\$ 3.8000	\$ 3.7900
6	\$ 3.8400	\$ 3.8900	\$ 3.8650
7	\$ 3.8900	\$ 3.9100	\$ 3.9000
8	\$ 3.9400	\$ 3.9500	\$ 3.9450
9			
10			
11	\$ 3.8600	\$ 3.8800	\$ 3.8700
12	\$ 3.8900	\$ 3.9300	\$ 3.9100
13	\$ 3.9000	\$ 3.9200	\$ 3.9100
14	\$ 3.8400	\$ 3.8600	\$ 3.8500
15	\$ 3.8100	\$ 3.8300	\$ 3.8200
16			
17			
18	\$ 3.7000	\$ 3.7400	\$ 3.7200
19	\$ 3.7600	\$ 3.8000	\$ 3.7800
20	\$ 3.8700	\$ 3.8700	\$ 3.8700
21	\$ 3.8300	\$ 3.8600	\$ 3.8450
22	\$ 3.8800	\$ 3.8800	\$ 3.8800
23			
24			
25	\$ 3.8600	\$ 3.8800	\$ 3.8700
26	\$ 3.9000	\$ 3.9200	\$ 3.9100
27	\$ 3.9300	\$ 3.9500	\$ 3.9400
28	\$ 3.9300	\$ 3.9700	\$ 3.9500
29	\$ 3.9700	\$ 3.9900	\$ 3.9800
30			
31			
TOTAL	\$ 80.7600	\$ 81.2600	\$ 81.0100
POSTINGS	21	21	21
AVERAGE	\$ 3.8457	\$ 3.8695	\$ 3.8576

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.9600	\$ 3.9900	\$ 3.9750
3	\$ 3.9500	\$ 3.9700	\$ 3.9600
4	\$ 3.8600	\$ 3.8700	\$ 3.8650
5	\$ 3.8400	\$ 3.8500	\$ 3.8450
6			
7			
8	\$ 3.7800	\$ 3.7900	\$ 3.7850
9	\$ 3.8000	\$ 3.8300	\$ 3.8150
10	\$ 3.9200	\$ 3.9500	\$ 3.9350
11	\$ 3.9300	\$ 3.9400	\$ 3.9350
12	\$ 3.8200	\$ 3.8700	\$ 3.8450
13			
14			
15	\$ 3.7500	\$ 3.7800	\$ 3.7650
16	\$ 3.8800	\$ 3.8900	\$ 3.8850
17	\$ 3.8200	\$ 3.8600	\$ 3.8400
18	\$ 3.9700	\$ 3.9900	\$ 3.9800
19	\$ 3.9300	\$ 3.9500	\$ 3.9400
20			
21			
22	\$ 3.8100	\$ 3.8300	\$ 3.8200
23	\$ 3.8000	\$ 3.8300	\$ 3.8150
24	\$ 3.8300	\$ 3.8500	\$ 3.8400
25	\$ 3.7800	\$ 3.8000	\$ 3.7900
26	\$ 3.8000	\$ 3.8300	\$ 3.8150
27			
28			
29	\$ 3.8500	\$ 3.8700	\$ 3.8600
30	\$ 3.9600	\$ 3.9800	\$ 3.9700
31			
TOTAL	\$ 81.0400	\$ 81.5200	\$ 81.2800
POSTINGS	21	21	21
AVERAGE	\$ 3.8590	\$ 3.8819	\$ 3.8705

TGPL - LA ONSHORE SO.- 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.0100	\$ 4.0500	\$ 4.0300
2	\$ 4.0300	\$ 4.0500	\$ 4.0400
3	\$ 3.8800	\$ 3.8900	\$ 3.8850
4			
5			
6	\$ 3.8500	\$ 3.8700	\$ 3.8600
7	\$ 3.8200	\$ 3.8200	\$ 3.8200
8	\$ 3.8300	\$ 3.8500	\$ 3.8400
9	\$ 3.8400	\$ 3.8500	\$ 3.8450
10	\$ 3.7700	\$ 3.8300	\$ 3.8000
11			
12			
13	\$ 3.7900	\$ 3.8200	\$ 3.8050
14	\$ 3.8000	\$ 3.8200	\$ 3.8100
15	\$ 3.8200	\$ 3.8500	\$ 3.8350
16	\$ 3.7100	\$ 3.7300	\$ 3.7200
17	\$ 3.7400	\$ 3.7600	\$ 3.7500
18			
19			
20	\$ 3.6700	\$ 3.7100	\$ 3.6900
21	\$ 3.6100	\$ 3.6600	\$ 3.6350
22	\$ 3.6200	\$ 3.6300	\$ 3.6250
23	\$ 3.6400	\$ 3.6500	\$ 3.6450
24	\$ 3.5100	\$ 3.5500	\$ 3.5300
25			
26			
27	\$ 3.4500	\$ 3.5000	\$ 3.4750
28	\$ 3.4200	\$ 3.4500	\$ 3.4350
29	\$ 3.4000	\$ 3.4300	\$ 3.4150
30	\$ 3.5500	\$ 3.6000	\$ 3.5750
31	\$ 3.6700	\$ 3.7100	\$ 3.6900
TOTAL	\$ 85.4300	\$ 86.0800	\$ 85.7550
POSTINGS	23	23	23
AVERAGE	\$ 3.7143	\$ 3.7426	\$ 3.7285

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	NATURAL GAS WEEK APPALACHIA DOMINION SOUTH	PLATTS GAS DAILY AVERAGE APPALACHIA DOMINION, SOUTH POINT	PLATTS INSIDE FERC's GAS MARKET REPORT DOMINION APPALACHIA	AVERAGE
Nov. 13	\$3.1650	\$3.2295	\$3.2400	\$3.2115
Dec. 13	\$3.4720	\$3.5233	\$3.3100	\$3.4351
Jan. 14	\$4.2050	\$4.4307	\$3.4600	\$4.0319
Feb. 14	\$5.6625	\$5.8853	\$5.3600	\$5.6359
Mar. 14	\$4.4800	\$4.6281	\$4.5700	\$4.5594
Apr. 14	\$3.9425	\$4.1712	\$4.2000	\$4.1046
May 14	\$3.4375	\$3.4793	\$4.0100	\$3.6423
Jun. 14	\$3.0100	\$3.1683	\$3.3100	\$3.1628
Jul. 14	\$2.4700	\$2.5902	\$2.8800	\$2.6467
Aug. 14	\$2.1300	\$2.2679	\$2.4000	\$2.2660
Sep. 14	\$2.0480	\$2.1838	\$2.0500	\$2.0939
Oct. 14	\$1.8125	\$1.9917	\$2.0400	\$1.9481

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

NATURAL GAS WEEK APPALACHIA DOMINION SOUTH			NATURAL GAS WEEK APPALACHIA DOMINION SOUTH		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/04/2013	\$3.1600		05/05/2014	\$3.9100	
11/11/2013	\$3.1400		05/12/2014	\$3.6700	
11/18/2013	\$3.0100		05/19/2014	\$3.1200	
11/25/2013	\$3.3500	\$3.1650	05/26/2014	\$3.0500	\$3.4375
12/02/2013	\$3.4300		06/02/2014	\$3.1900	
12/09/2013	\$3.4900		06/09/2014	\$3.2300	
12/16/2013	\$3.6400		06/16/2014	\$3.1600	
12/23/2013	\$3.2600		06/23/2014	\$2.5800	
12/30/2013	\$3.5400	\$3.4720	06/30/2014	\$2.8900	\$3.0100
01/06/2014	\$3.7700		07/07/2014	\$2.5100	
01/13/2014	\$3.5500		07/14/2014	\$2.5300	
01/20/2014	\$4.3800		07/21/2014	\$2.4200	
01/27/2014	\$5.1200	\$4.2050	07/28/2014	\$2.4200	\$2.4700
02/03/2014	\$4.8900		08/04/2014	\$2.0500	
02/10/2014	\$5.8500		08/11/2014	\$2.2600	
02/17/2014	\$6.0100		08/18/2014	\$2.1700	
02/24/2014	\$5.9000	\$5.6625	08/25/2014	\$2.0400	\$2.1300
03/03/2014	\$5.0500		09/01/2014	\$2.1600	
03/10/2014	\$5.1300		09/08/2014	\$2.2700	
03/17/2014	\$4.2800		09/15/2014	\$2.2300	
03/24/2014	\$4.0700		09/22/2014	\$1.8700	
03/31/2014	\$3.8700	\$4.4800	09/29/2014	\$1.7100	\$2.0480
04/07/2014	\$4.1200		10/06/2014	\$1.6700	
04/14/2014	\$3.8800		10/13/2014	\$1.6000	
04/21/2014	\$3.8800		10/20/2014	\$1.9800	
04/28/2014	\$3.8900	\$3.9425	10/27/2014	\$2.0000	\$1.8125

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2013

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.0200	\$ 3.1400	\$ 3.0800
2			
3			
4	\$ 3.0100	\$ 3.1700	\$ 3.0900
5	\$ 3.1100	\$ 3.1700	\$ 3.1400
6	\$ 3.0200	\$ 3.0800	\$ 3.0500
7	\$ 3.1000	\$ 3.1400	\$ 3.1200
8	\$ 3.2400	\$ 3.3200	\$ 3.2800
9			
10			
11	\$ 3.1200	\$ 3.2100	\$ 3.1650
12	\$ 3.2700	\$ 3.3500	\$ 3.3100
13	\$ 3.2800	\$ 3.3300	\$ 3.3050
14	\$ 3.2300	\$ 3.2700	\$ 3.2500
15	\$ 3.0400	\$ 3.0800	\$ 3.0600
16			
17			
18	\$ 2.8800	\$ 2.9500	\$ 2.9150
19	\$ 3.2500	\$ 3.3400	\$ 3.2950
20	\$ 3.2700	\$ 3.3100	\$ 3.2900
21	\$ 3.2700	\$ 3.3000	\$ 3.2850
22	\$ 3.2500	\$ 3.3200	\$ 3.2850
23			
24			
25	\$ 3.4000	\$ 3.4800	\$ 3.4400
26	\$ 3.5000	\$ 3.5400	\$ 3.5200
27	\$ 3.4500	\$ 3.5100	\$ 3.4800
28			
29			
30			
TOTAL	\$ 60.7100	\$ 62.0100	\$ 61.3600
POSTINGS	19	19	19
AVERAGE	\$ 3.1953	\$ 3.2637	\$ 3.2295

DECEMBER 2013

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.2200	\$ 3.2800	\$ 3.2500
3	\$ 3.3600	\$ 3.4100	\$ 3.3850
4	\$ 3.3000	\$ 3.3500	\$ 3.3250
5	\$ 3.3000	\$ 3.3500	\$ 3.3250
6	\$ 3.4000	\$ 3.4500	\$ 3.4250
7			
8			
9	\$ 3.5400	\$ 3.6000	\$ 3.5700
10	\$ 3.6300	\$ 3.6700	\$ 3.6500
11	\$ 3.8600	\$ 3.9300	\$ 3.8950
12	\$ 3.6400	\$ 3.8300	\$ 3.7350
13	\$ 3.6000	\$ 3.6800	\$ 3.6400
14			
15			
16	\$ 3.6000	\$ 3.6500	\$ 3.6250
17	\$ 3.4800	\$ 3.5400	\$ 3.5100
18	\$ 3.5500	\$ 3.6600	\$ 3.6050
19	\$ 3.4900	\$ 3.5600	\$ 3.5250
20	\$ 3.4100	\$ 3.4900	\$ 3.4500
21			
22			
23	\$ 3.1100	\$ 3.2400	\$ 3.1750
24	\$ 3.5100	\$ 3.6400	\$ 3.5750
25			
26	\$ 3.5200	\$ 3.6100	\$ 3.5650
27	\$ 3.5300	\$ 3.6200	\$ 3.5750
28			
29			
30	\$ 3.4900	\$ 3.5200	\$ 3.5050
31	\$ 3.6600	\$ 3.7000	\$ 3.6800
TOTAL	\$ 73.2000	\$ 74.7800	\$ 73.9900
POSTINGS	21	21	21
AVERAGE	\$ 3.4857	\$ 3.5610	\$ 3.5233

JANUARY 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.6700	\$ 3.7500	\$ 3.7100
3	\$ 3.8800	\$ 4.0200	\$ 3.9500
4			
5			
6	\$ 3.7600	\$ 3.8500	\$ 3.8050
7	\$ 4.2000	\$ 4.3000	\$ 4.2500
8	\$ 4.2000	\$ 4.5500	\$ 4.3750
9	\$ 3.7600	\$ 3.8300	\$ 3.7950
10	\$ 3.3500	\$ 3.5400	\$ 3.4450
11			
12			
13	\$ 3.2000	\$ 3.4300	\$ 3.3150
14	\$ 3.7600	\$ 3.8400	\$ 3.8000
15	\$ 4.0500	\$ 4.1000	\$ 4.0750
16	\$ 4.2900	\$ 4.3300	\$ 4.3100
17	\$ 4.4000	\$ 4.4800	\$ 4.4400
18			
19			
20			
21	\$ 4.4200	\$ 4.5200	\$ 4.4700
22	\$ 4.9200	\$ 5.1500	\$ 5.0350
23	\$ 5.1600	\$ 5.5200	\$ 5.3400
24	\$ 5.1600	\$ 5.3300	\$ 5.2450
25			
26			
27	\$ 5.3000	\$ 5.5400	\$ 5.4200
28	\$ 5.9300	\$ 6.0800	\$ 6.0050
29	\$ 5.1100	\$ 5.2800	\$ 5.1950
30	\$ 4.5300	\$ 4.8400	\$ 4.6850
31	\$ 4.2200	\$ 4.5400	\$ 4.3800
TOTAL	\$ 91.2700	\$ 94.8200	\$ 93.0450
POSTINGS	21	21	21
AVERAGE	\$ 4.3462	\$ 4.5152	\$ 4.4307

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2014

MARCH 2014

APRIL 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.6300	\$ 4.9900	\$ 4.8100
4	\$ 4.7000	\$ 4.8700	\$ 4.7850
5	\$ 5.7700	\$ 5.9900	\$ 5.8800
6	\$ 7.9100	\$ 9.2400	\$ 8.5750
7	\$ 6.5800	\$ 6.7800	\$ 6.6800
8			
9			
10	\$ 5.2500	\$ 5.6800	\$ 5.4650
11	\$ 7.5900	\$ 8.2300	\$ 7.9100
12	\$ 7.3000	\$ 7.5600	\$ 7.4300
13	\$ 5.6100	\$ 5.7600	\$ 5.6850
14	\$ 5.3100	\$ 5.3600	\$ 5.3350
15			
16			
17			
18	\$ 5.3600	\$ 5.5900	\$ 5.4750
19	\$ 5.2500	\$ 5.4000	\$ 5.3250
20	\$ 5.2100	\$ 5.3500	\$ 5.2800
21	\$ 5.5100	\$ 5.6400	\$ 5.5750
22			
23			
24	\$ 6.1000	\$ 6.3500	\$ 6.2250
25	\$ 5.9900	\$ 6.0600	\$ 6.0250
26	\$ 5.2800	\$ 5.4500	\$ 5.3650
27	\$ 5.1700	\$ 5.2400	\$ 5.2050
28	\$ 4.6900	\$ 4.8900	\$ 4.7900
TOTAL	\$ 109.2100	\$ 114.4300	\$ 111.8200
POSTINGS	19	19	19
AVERAGE	\$ 5.7479	\$ 6.0226	\$ 5.8853

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4.6600	\$ 4.8600	\$ 4.7600
4	\$ 6.6900	\$ 6.9700	\$ 6.8300
5	\$ 7.3800	\$ 8.1000	\$ 7.7400
6	\$ 5.7200	\$ 6.0200	\$ 5.8700
7	\$ 4.4100	\$ 4.6400	\$ 4.5250
8			
9			
10	\$ 4.3800	\$ 4.5900	\$ 4.4850
11	\$ 4.1400	\$ 4.2900	\$ 4.2150
12	\$ 4.4800	\$ 4.6100	\$ 4.5450
13	\$ 4.6000	\$ 4.7500	\$ 4.6750
14	\$ 4.0400	\$ 4.1300	\$ 4.0850
15			
16			
17	\$ 4.1500	\$ 4.2800	\$ 4.2150
18	\$ 4.2600	\$ 4.3100	\$ 4.2850
19	\$ 4.1300	\$ 4.1600	\$ 4.1450
20	\$ 4.0700	\$ 4.1100	\$ 4.0900
21	\$ 4.0200	\$ 4.0800	\$ 4.0500
22			
23			
24	\$ 4.0300	\$ 4.1100	\$ 4.0700
25	\$ 4.3000	\$ 4.4000	\$ 4.3500
26	\$ 4.5100	\$ 4.6700	\$ 4.5900
27	\$ 4.0300	\$ 4.2200	\$ 4.1250
28	\$ 3.7200	\$ 3.7900	\$ 3.7550
29			
30			
31	\$ 3.7500	\$ 3.8200	\$ 3.7850
TOTAL	\$ 95.4700	\$ 98.9100	\$ 97.1900
POSTINGS	21	21	21
AVERAGE	\$ 4.5462	\$ 4.7100	\$ 4.6281

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.9500	\$ 4.0200	\$ 3.9850
2	\$ 3.9900	\$ 4.1500	\$ 4.0700
3	\$ 4.1300	\$ 4.1800	\$ 4.1550
4	\$ 4.1600	\$ 4.2400	\$ 4.2000
5			
6			
7	\$ 4.1100	\$ 4.1600	\$ 4.1350
8	\$ 4.3000	\$ 4.3700	\$ 4.3350
9	\$ 4.4000	\$ 4.4700	\$ 4.4350
10	\$ 4.2500	\$ 4.3600	\$ 4.3050
11	\$ 4.0100	\$ 4.1300	\$ 4.0700
12			
13			
14	\$ 3.6200	\$ 3.7700	\$ 3.6950
15	\$ 4.2600	\$ 4.3700	\$ 4.3150
16	\$ 4.4500	\$ 4.5300	\$ 4.4900
17	\$ 4.2000	\$ 4.2900	\$ 4.2450
18			
19			
20			
21	\$ 3.7100	\$ 3.8000	\$ 3.7550
22	\$ 4.2400	\$ 4.3700	\$ 4.3050
23	\$ 4.2500	\$ 4.2900	\$ 4.2700
24	\$ 4.2700	\$ 4.3100	\$ 4.2900
25	\$ 4.0200	\$ 4.1400	\$ 4.0800
26			
27			
28	\$ 3.6800	\$ 3.8800	\$ 3.7800
29	\$ 4.3300	\$ 4.4000	\$ 4.3650
30	\$ 4.2600	\$ 4.3700	\$ 4.3150
TOTAL	\$ 86.5900	\$ 88.6000	\$ 87.5950
POSTINGS	21	21	21
AVERAGE	\$ 4.1233	\$ 4.2190	\$ 4.1712

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

MAY 2014

JUNE 2014

JULY 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 4.1100	\$ 4.2200	\$ 4.1650
2	\$ 4.0300	\$ 4.1100	\$ 4.0700
3			
4			
5	\$ 3.7000	\$ 3.8900	\$ 3.7950
6	\$ 3.9300	\$ 4.0300	\$ 3.9800
7	\$ 3.8700	\$ 3.9500	\$ 3.9100
8	\$ 3.9700	\$ 4.0300	\$ 4.0000
9	\$ 3.7900	\$ 3.8700	\$ 3.8300
10			
11			
12	\$ 3.4800	\$ 3.6300	\$ 3.5550
13	\$ 3.4200	\$ 3.4900	\$ 3.4550
14	\$ 3.2700	\$ 3.3700	\$ 3.3200
15	\$ 3.2100	\$ 3.2800	\$ 3.2450
16	\$ 3.1400	\$ 3.1900	\$ 3.1650
17			
18			
19	\$ 2.9800	\$ 3.0700	\$ 3.0250
20	\$ 3.1400	\$ 3.1900	\$ 3.1650
21	\$ 3.1600	\$ 3.1900	\$ 3.1750
22	\$ 3.2000	\$ 3.2800	\$ 3.2400
23	\$ 3.1300	\$ 3.1700	\$ 3.1500
24			
25			
26			
27	\$ 2.9100	\$ 2.9800	\$ 2.9450
28	\$ 3.2000	\$ 3.2400	\$ 3.2200
29	\$ 3.2400	\$ 3.4000	\$ 3.3200
30	\$ 3.3000	\$ 3.3700	\$ 3.3350
31			
TOTAL	\$ 72.1800	\$ 73.9500	\$ 73.0650
POSTINGS	21	21	21
AVERAGE	\$ 3.4371	\$ 3.5214	\$ 3.4793

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 3.1600	\$ 3.2600	\$ 3.2100
3	\$ 3.1200	\$ 3.2800	\$ 3.2000
4	\$ 3.3700	\$ 3.4800	\$ 3.4250
5	\$ 3.3500	\$ 3.4000	\$ 3.3750
6	\$ 3.2300	\$ 3.3700	\$ 3.3000
7			
8			
9	\$ 3.1600	\$ 3.2400	\$ 3.2000
10	\$ 3.2700	\$ 3.3300	\$ 3.3000
11	\$ 3.2200	\$ 3.2600	\$ 3.2400
12	\$ 3.1300	\$ 3.1900	\$ 3.1600
13	\$ 3.0800	\$ 3.1400	\$ 3.1100
14			
15			
16	\$ 3.0800	\$ 3.2100	\$ 3.1450
17	\$ 3.2700	\$ 3.4200	\$ 3.3450
18	\$ 3.5100	\$ 3.6100	\$ 3.5600
19	\$ 3.3200	\$ 3.4000	\$ 3.3600
20	\$ 2.7100	\$ 2.9100	\$ 2.8100
21			
22			
23	\$ 2.2800	\$ 2.4900	\$ 2.3850
24	\$ 2.6000	\$ 2.7800	\$ 2.6900
25	\$ 3.1500	\$ 3.2000	\$ 3.1750
26	\$ 3.4600	\$ 3.5500	\$ 3.5050
27	\$ 3.2700	\$ 3.4000	\$ 3.3350
28			
29			
30	\$ 2.6200	\$ 2.7900	\$ 2.7050
TOTAL	\$ 65.3600	\$ 67.7100	\$ 66.5350
POSTINGS	21	21	21
AVERAGE	\$ 3.1124	\$ 3.2243	\$ 3.1683

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 3.4100	\$ 3.4800	\$ 3.4450
2	\$ 3.4200	\$ 3.4700	\$ 3.4450
3	\$ 2.9600	\$ 3.0500	\$ 3.0050
4			
5			
6			
7	\$ 2.3500	\$ 2.5100	\$ 2.4300
8	\$ 3.1300	\$ 3.2100	\$ 3.1700
9	\$ 2.7200	\$ 2.8500	\$ 2.7850
10	\$ 2.3300	\$ 2.4000	\$ 2.3650
11	\$ 2.2100	\$ 2.3800	\$ 2.2950
12			
13			
14	\$ 1.9800	\$ 2.2500	\$ 2.1150
15	\$ 2.8000	\$ 2.9700	\$ 2.8850
16	\$ 2.7600	\$ 2.8100	\$ 2.7850
17	\$ 2.4900	\$ 2.5400	\$ 2.5150
18	\$ 2.3200	\$ 2.3500	\$ 2.3350
19			
20			
21	\$ 2.2200	\$ 2.4100	\$ 2.3150
22	\$ 2.6800	\$ 2.7300	\$ 2.7050
23	\$ 2.6800	\$ 2.7800	\$ 2.7300
24	\$ 2.4200	\$ 2.4600	\$ 2.4400
25	\$ 2.3600	\$ 2.4000	\$ 2.3800
26			
27			
28	\$ 2.2500	\$ 2.3200	\$ 2.2850
29	\$ 2.2900	\$ 2.3200	\$ 2.3050
30	\$ 2.1800	\$ 2.2300	\$ 2.2050
31	\$ 2.0000	\$ 2.0900	\$ 2.0450
TOTAL	\$ 55.9600	\$ 58.0100	\$ 56.9850
POSTINGS	22	22	22
AVERAGE	\$ 2.5436	\$ 2.6368	\$ 2.5902

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

AUGUST 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.0200	\$ 2.0800	\$ 2.0500
2			
3			
4	\$ 1.9600	\$ 2.0600	\$ 2.0100
5	\$ 2.2000	\$ 2.3600	\$ 2.2800
6	\$ 2.3200	\$ 2.4100	\$ 2.3650
7	\$ 2.3900	\$ 2.4200	\$ 2.4050
8	\$ 2.2600	\$ 2.3100	\$ 2.2850
9			
10			
11	\$ 2.1700	\$ 2.2300	\$ 2.2000
12	\$ 2.5100	\$ 2.5500	\$ 2.5300
13	\$ 2.3800	\$ 2.4200	\$ 2.4000
14	\$ 2.2900	\$ 2.3500	\$ 2.3200
15	\$ 2.2600	\$ 2.3100	\$ 2.2850
16			
17			
18	\$ 2.0600	\$ 2.1600	\$ 2.1100
19	\$ 2.3300	\$ 2.3600	\$ 2.3450
20	\$ 2.3500	\$ 2.3800	\$ 2.3650
21	\$ 2.2700	\$ 2.3100	\$ 2.2900
22	\$ 2.2300	\$ 2.2700	\$ 2.2500
23			
24			
25	\$ 1.8800	\$ 2.0700	\$ 1.9750
26	\$ 2.2800	\$ 2.3300	\$ 2.3050
27	\$ 2.4400	\$ 2.5200	\$ 2.4800
28	\$ 2.3400	\$ 2.3800	\$ 2.3600
29	\$ 1.9500	\$ 2.0800	\$ 2.0150
30			
31			
TOTAL	\$ 46.8900	\$ 48.3600	\$ 47.6250
POSTINGS	21	21	21
AVERAGE	\$ 2.2329	\$ 2.3029	\$ 2.2679

SEPTEMBER 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.1500	\$ 2.2300	\$ 2.1900
3	\$ 2.5800	\$ 2.6700	\$ 2.6250
4	\$ 2.6500	\$ 2.6800	\$ 2.6650
5	\$ 2.3900	\$ 2.4900	\$ 2.4400
6			
7			
8	\$ 1.9600	\$ 2.0800	\$ 2.0200
9	\$ 2.2500	\$ 2.4300	\$ 2.3400
10	\$ 2.5900	\$ 2.7100	\$ 2.6500
11	\$ 2.7500	\$ 2.8300	\$ 2.7900
12	\$ 2.3500	\$ 2.4500	\$ 2.4000
13			
14			
15	\$ 1.9700	\$ 2.0800	\$ 2.0250
16	\$ 2.3500	\$ 2.4200	\$ 2.3850
17	\$ 2.3200	\$ 2.4100	\$ 2.3650
18	\$ 2.3500	\$ 2.3800	\$ 2.3650
19	\$ 1.9300	\$ 2.0800	\$ 2.0050
20			
21			
22	\$ 1.6500	\$ 1.7800	\$ 1.7150
23	\$ 1.9100	\$ 2.0500	\$ 1.9800
24	\$ 1.8300	\$ 1.9000	\$ 1.8650
25	\$ 1.7600	\$ 1.8200	\$ 1.7900
26	\$ 1.7200	\$ 1.7800	\$ 1.7500
27			
28			
29	\$ 1.5400	\$ 1.6600	\$ 1.6000
30	\$ 1.8600	\$ 1.9300	\$ 1.8950
TOTAL	\$ 44.8600	\$ 46.8600	\$ 45.8600
POSTINGS	21	21	21
AVERAGE	\$ 2.1362	\$ 2.2314	\$ 2.1838

OCTOBER 2014

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 1.9300	\$ 2.0000	\$ 1.9650
2	\$ 2.0100	\$ 2.0600	\$ 2.0350
3	\$ 1.8100	\$ 1.8700	\$ 1.8400
4			
5			
6	\$ 1.3900	\$ 1.5900	\$ 1.4900
7	\$ 1.7700	\$ 1.8000	\$ 1.7850
8	\$ 1.7600	\$ 1.8100	\$ 1.7850
9	\$ 1.8200	\$ 1.9200	\$ 1.8700
10	\$ 1.7700	\$ 1.8200	\$ 1.7950
11			
12			
13	\$ 1.3800	\$ 1.4800	\$ 1.4300
14	\$ 1.9400	\$ 2.0000	\$ 1.9700
15	\$ 2.0300	\$ 2.0800	\$ 2.0550
16	\$ 1.9900	\$ 2.0400	\$ 2.0150
17	\$ 1.9800	\$ 2.0100	\$ 1.9950
18			
19			
20	\$ 1.8000	\$ 2.0200	\$ 1.9100
21	\$ 2.2100	\$ 2.2700	\$ 2.2400
22	\$ 2.3300	\$ 2.4200	\$ 2.3750
23	\$ 2.3600	\$ 2.5500	\$ 2.4550
24	\$ 1.7200	\$ 1.9900	\$ 1.8550
25			
26			
27	\$ 1.8200	\$ 1.9100	\$ 1.8650
28	\$ 1.9300	\$ 2.0100	\$ 1.9700
29	\$ 2.0500	\$ 2.1000	\$ 2.0750
30	\$ 2.3900	\$ 2.5300	\$ 2.4600
31	\$ 2.4600	\$ 2.6900	\$ 2.5750
TOTAL	\$ 44.6500	\$ 46.9700	\$ 45.8100
POSTINGS	23	23	23
AVERAGE	\$ 1.9413	\$ 2.0422	\$ 1.9917

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14	
CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY											TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE*	
		NOV. 13	DEC. 13	JAN. 14	FEB. 14	MAR. 14	APR. 14	MAY 14	JUN. 14	JUL. 14	AUG. 14	SEP. 14			OCT. 14
TGT-IGS-29781	SL	145,980	145,980	145,980	145,980	145,980	58,991	58,991	58,991	58,991	58,991	58,991	58,991	1,142,837	15.84%
	1	537,947	537,947	537,947	537,947	537,947	378,407	378,407	378,407	378,407	378,407	378,407	378,407	5,338,584	74.01%
	4	85,493	85,493	85,493	85,493	85,493	43,542	43,542	43,542	43,542	43,542	43,542	43,542	732,259	10.15%
	TOTAL	769,420	769,420	769,420	769,420	769,420	480,940	480,940	480,940	480,940	480,940	480,940	480,940	7,213,680	100.00%
TGT-FT-29909	SL	9,312	9,312	9,312	9,312	9,312	14,847	14,847	14,847	14,847	14,847	14,847	14,847	150,489	17.50%
	1	55,761	55,761	55,761	55,761	55,761	44,409	44,409	44,409	44,409	44,409	44,409	44,409	589,608	68.55%
	4	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	129,000	13.95%
	TOTAL	75,073	75,073	75,073	75,073	75,073	69,256	69,256	69,256	69,256	69,256	69,256	69,256	860,157	100.00%
TGT-STF-32591	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	1	0	0	0	0	0	79,936	79,936	79,936	79,936	79,936	79,936	79,936	659,652	81.62%
	4	0	0	0	0	0	18,000	18,000	18,000	18,000	18,000	18,000	18,000	128,000	18.38%
	TOTAL	0	0	0	0	0	97,936	97,936	97,936	97,936	97,936	97,936	97,936	887,652	100.00%
TGPL-FT-A-85427	0	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	100.00%
	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000	100.00%

COLUMN	15	16	17	18	19	20	21	22	23
CONTRACTS	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS	TEXAS GAS	TEXAS GAS	TENNESSEE	TENNESSEE	TOTAL
				SIZE ZONE SL (C. 15 x C. 17)	SIZE ZONE 1 (C. 15 x C. 17)	SIZE ZONE 4 (C. 15 x C. 17)	SIZE ZONE 0 (C. 15 x C. 17)	SIZE ZONE 1 (C. 15 x C. 17)	
TGT-IGS-29781	34,512,000	SL	15.84%	5,466,701					
		1	74.01%		25,542,331	3,502,968			
		4	10.15%						
TGT-FT-29909	3,650,000	SL	17.50%	638,750					
		1	68.55%		2,502,075	509,175			
		4	13.95%						
TGT-STF-32591	3,852,000	SL	0.00%	0					
		1	81.62%		3,144,002				
		4	18.38%			707,998			
TGPL-FT-A-85427	7,300,000	0	100.00%				7,300,000		
		1	0.00%				0		
TOTALS	49,314,000			6,105,451	31,188,408	4,720,141	7,300,000	0	
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**				12.38%	63.25%	9.57%	14.80%	0.00%	100.00%

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT

** SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, 21, OR 22 BY THE TOTAL OF COL. 15

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TASMGTC")
 FOR PER TRANSPORTATION INDEX FACTOR ("TPI")

COLUMN	1	2	3	4	5	6	7	8	9
CALCULATION OF TEXAS GAS NO NOTICE SERVICE PORTION OF BMGTC									
CALCULATION OF BASE TARIFF RATES									
MONTH	DAYS	NNS DEMAND CHARGES			NNS COMMODITY CHARGES			ACA	
		DEMAND CHARGE	CONTRACT DEMAND	TOTAL (1+2+3)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (5+6)	CHARGE	TOTAL (6+8)
NOV. 13	30	\$0.4190	184,900	\$2,324,103	\$0.0614	2,959,091	\$181,658	\$0.0012	\$3,551
DEC. 13	31	\$0.4190	184,900	\$2,401,666	\$0.0614	3,273,585	\$200,938	\$0.0012	\$3,828
JAN. 14	31	\$0.4190	184,900	\$2,401,666	\$0.0614	4,140,292	\$254,214	\$0.0012	\$4,568
FEB. 14	28	\$0.4190	184,900	\$2,169,247	\$0.0614	3,657,951	\$236,878	\$0.0012	\$4,630
MAR. 14	31	\$0.4190	184,900	\$2,401,666	\$0.0614	1,693,322	\$122,390	\$0.0012	\$2,392
APR. 14	30	\$0.4190	97,440	\$1,224,821	\$0.0614	572,547	\$35,154	\$0.0012	\$687
MAY 14	31	\$0.4190	60,000	\$779,340	\$0.0614	353,874	\$22,342	\$0.0012	\$437
JUN 14	30	\$0.4190	60,000	\$754,200	\$0.0614	914,940	\$58,177	\$0.0012	\$1,039
JUL 14	31	\$0.4190	60,000	\$779,340	\$0.0614	1,596,282	\$94,328	\$0.0012	\$1,644
AUG 14	31	\$0.4190	60,000	\$779,340	\$0.0614	1,703,370	\$104,597	\$0.0012	\$2,044
SEP 14	30	\$0.4190	60,000	\$754,200	\$0.0614	1,641,905	\$103,813	\$0.0012	\$1,970
OCT 14	31	\$0.4190	117,000	\$1,518,670	\$0.0614	2,119,434	\$130,133	\$0.0014	\$2,667
TOTAL	365		1,438,960	\$18,289,652		25,078,690	\$1,539,702		\$30,516

COLUMN	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
CALCULATION OF TEXAS GAS RATE FT PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
MONTH	DAYS	FT DEMAND CHARGES			FT COMMODITY CHARGES								TOTAL COMM	TOTAL CITY-GATE DELIVERY	CALCULATION OF SURCHARGES	
		DEMAND CHARGE	CONTRACT DEMAND	TOTAL (10+11+12)	SL COMM CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM CHARGE	Z1 CITY-GATE DELIVERIES	Z3 COMM CHARGE	Z3 CITY-GATE DELIVERIES	Z4 COMM CHARGE	Z4 CITY-GATE DELIVERIES	(14X15) + (16X17) + (20X21)	(15+17+19+21)	ACA CHARGE	TOTAL (23+24)
NOV. 13	30	\$0.3142	10,000	\$94,260	\$0.0528	0	\$0.0528	299,740	\$0.0398	0	\$0.0398	20,000	\$15,896	318,740	\$0.0012	\$392
DEC. 13	31	\$0.3142	10,000	\$97,402	\$0.0528	0	\$0.0528	302,154	\$0.0398	0	\$0.0398	40,000	\$10,769	342,154	\$0.0012	\$411
JAN. 14	31	\$0.3142	10,000	\$97,402	\$0.0528	0	\$0.0528	259,988	\$0.0398	0	\$0.0398	170,000	\$19,327	429,988	\$0.0012	\$516
FEB. 14	28	\$0.3142	10,000	\$87,976	\$0.0528	0	\$0.0528	278,824	\$0.0398	0	\$0.0398	0	\$14,104	278,824	\$0.0012	\$335
MAR. 14	31	\$0.3142	10,000	\$97,402	\$0.0528	0	\$0.0528	308,478	\$0.0398	0	\$0.0398	0	\$15,871	309,478	\$0.0012	\$370
APR. 14	30	\$0.3142	10,000	\$94,260	\$0.0528	0	\$0.0528	60,893	\$0.0398	0	\$0.0398	0	\$3,093	63,893	\$0.0012	\$73
MAY 14	31	\$0.3142	10,000	\$97,402	\$0.0528	0	\$0.0528	178,478	\$0.0398	0	\$0.0398	0	\$9,067	178,478	\$0.0012	\$214
JUN 14	30	\$0.3142	10,000	\$94,260	\$0.0528	0	\$0.0528	278,626	\$0.0398	0	\$0.0398	0	\$14,154	278,626	\$0.0012	\$334
JUL 14	31	\$0.3142	10,000	\$97,402	\$0.0528	0	\$0.0528	308,047	\$0.0398	0	\$0.0398	310,000	\$29,809	618,047	\$0.0012	\$742
AUG 14	31	\$0.3142	10,000	\$97,402	\$0.0528	0	\$0.0528	308,047	\$0.0398	0	\$0.0398	309,893	\$29,835	617,940	\$0.0012	\$742
SEP 14	30	\$0.3142	10,000	\$94,260	\$0.0528	0	\$0.0528	298,110	\$0.0398	0	\$0.0398	297,964	\$29,871	596,074	\$0.0012	\$715
OCT 14	31	\$0.3142	10,000	\$97,402	\$0.0528	0	\$0.0528	308,047	\$0.0398	0	\$0.0398	310,000	\$29,809	618,047	\$0.0014	\$865
TOTAL	365		120,000	\$1,146,830		0		3,188,432		0		1,457,657	\$214,455	4,646,289		\$5,659

COLUMN	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41
CALCULATION OF TEXAS GAS RATE STP PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
MONTH	DAYS	STP DEMAND CHARGES			STP COMMODITY CHARGES								TOTAL COMM	TOTAL CITY-GATE DELIVERY	CALCULATION OF SURCHARGES	
		DEMAND CHARGE	CONTRACT DEMAND	TOTAL (26+27+28)	SL COMM CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM CHARGE	Z1 CITY-GATE DELIVERIES	Z3 COMM CHARGE	Z3 CITY-GATE DELIVERIES	Z4 COMM CHARGE	Z4 CITY-GATE DELIVERIES	(32X33) + (34X35) + (36X37)	(31+33+35+37)	ACA CHARGE	TOTAL (39+40)
NOV. 13	30	\$0.4252	0	\$0	\$0.0528	0	\$0.0528	0	\$0.0398	0	\$0.0398	0	\$0	0	\$0.0012	\$0
DEC. 13	31	\$0.4252	0	\$0	\$0.0528	0	\$0.0528	0	\$0.0398	0	\$0.0398	0	\$0	0	\$0.0012	\$0
JAN. 14	31	\$0.4252	0	\$0	\$0.0528	0	\$0.0528	0	\$0.0398	0	\$0.0398	0	\$0	0	\$0.0012	\$0
FEB. 14	28	\$0.4252	0	\$0	\$0.0528	0	\$0.0528	0	\$0.0398	0	\$0.0398	0	\$0	0	\$0.0012	\$0
MAR. 14	31	\$0.4252	0	\$0	\$0.0528	0	\$0.0528	0	\$0.0398	0	\$0.0398	0	\$0	0	\$0.0012	\$0
APR. 14	30	\$0.1847	18,000	\$99,738	\$0.0528	0	\$0.0528	48,215	\$0.0398	0	\$0.0398	0	\$2,443	48,215	\$0.0012	\$58
MAY 14	31	\$0.1847	18,000	\$103,063	\$0.0528	0	\$0.0528	130,827	\$0.0398	0	\$0.0398	0	\$6,646	130,827	\$0.0012	\$167
JUN 14	30	\$0.1847	18,000	\$99,738	\$0.0528	0	\$0.0528	472,192	\$0.0398	0	\$0.0398	0	\$23,897	472,192	\$0.0012	\$597
JUL 14	31	\$0.1847	18,000	\$103,063	\$0.0528	0	\$0.0528	652,668	\$0.0398	0	\$0.0398	398,000	\$42,332	948,668	\$0.0012	\$1,138
AUG 14	31	\$0.1847	18,000	\$103,063	\$0.0528	0	\$0.0528	652,029	\$0.0398	0	\$0.0398	310,000	\$39,203	852,029	\$0.0012	\$1,034
SEP 14	30	\$0.1847	18,000	\$99,738	\$0.0528	0	\$0.0528	634,840	\$0.0398	0	\$0.0398	298,000	\$37,520	833,446	\$0.0012	\$1,000
OCT 14	31	\$0.1847	18,000	\$103,063	\$0.0528	0	\$0.0528	652,668	\$0.0398	0	\$0.0398	90,000	\$31,316	642,668	\$0.0014	\$800
TOTAL	365		120,000	\$711,468		0		2,843,439		0		1,034,608	\$163,853	3,938,045		\$4,654

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TASBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	42	43	44	45
MONTH	NRS		TOTAL	TOTAL
	CALC OF DIRECT BILLS		S&DB	NRS
	CASH- OUT	OTHER	(9+42+43)	(4+7+44)
NOV. 13	\$0	\$0	\$3,551	\$2,503,432
DEC. 13	\$0	\$0	\$3,928	\$2,606,522
JAN. 14	\$0	\$0	\$4,668	\$2,603,848
FEB. 14	\$0	\$0	\$4,830	\$2,410,755
MAR. 14	\$0	\$0	\$2,392	\$2,528,448
APR. 14	\$0	\$0	\$037	\$1,203,662
MAY 14	\$0	\$0	\$437	\$802,119
JUN. 14	\$0	\$0	\$1,698	\$811,475
JUL. 14	\$0	\$0	\$0	\$975,512
AUG. 14	\$0	\$1,031	\$3,125	\$987,052
SEP. 14	\$0	\$0	\$1,970	\$858,893
OCT. 14	\$0	\$0	\$2,967	\$1,653,073
TOTAL	\$0	\$1,031	\$31,537	\$19,863,851

COLUMN	46	47	48	49
MONTH	FT		TOTAL S&DB	TOTAL FT
	CALC OF DIRECT BILLS		(25+46+)	BMGTC
	CASH- OUT	OTHER	(47)	(13+22+ 48)
NOV. 13	\$0	\$0	\$382	\$110,538
DEC. 13	\$0	\$0	\$411	\$114,602
JAN. 14	\$0	\$0	\$516	\$117,245
FEB. 14	\$0	\$0	\$335	\$102,475
MAR. 14	\$0	\$0	\$370	\$113,443
APR. 14	\$0	\$0	\$73	\$97,428
MAY 14	\$0	\$0	\$214	\$106,633
JUN. 14	\$0	\$0	\$334	\$108,748
JUL. 14	\$0	\$0	\$742	\$124,953
AUG. 14	\$0	\$0	\$742	\$124,949
SEP. 14	\$0	\$0	\$715	\$120,846
OCT. 14	\$0	\$0	\$805	\$125,076
TOTAL	\$0	\$0	\$5,693	\$1,368,984

COLUMN	50	51	52	53
MONTH	STF		TOTAL S&DB	TOTAL STF
	CALC OF DIRECT BILLS		(41+50+)	BMGTC
	CASH- OUT	OTHER	(51)	(29+30+ 52)
NOV. 13	\$0	\$0	\$0	\$0
DEC. 13	\$0	\$0	\$0	\$0
JAN. 14	\$0	\$0	\$0	\$0
FEB. 14	\$0	\$0	\$0	\$0
MAR. 14	\$0	\$0	\$0	\$0
APR. 14	\$0	\$0	\$59	\$102,245
MAY 14	\$0	\$0	\$157	\$109,866
JUN. 14	\$0	\$0	\$597	\$124,292
JUL. 14	\$0	\$0	\$1,139	\$146,533
AUG. 14	\$0	\$0	\$1,034	\$143,300
SEP. 14	\$0	\$0	\$1,000	\$138,658
OCT. 14	\$0	\$0	\$500	\$135,279
TOTAL	\$0	\$0	\$4,854	\$903,173

COLUMN	54
MONTH	TOTAL BM(TGT)
	(45+49+53)
NOV. 13	\$2,619,970
DEC. 13	\$2,721,194
JAN. 14	\$2,778,033
FEB. 14	\$2,513,230
MAR. 14	\$2,639,891
APR. 14	\$1,403,333
MAY 14	\$1,018,658
JUN. 14	\$1,044,515
JUL. 14	\$1,146,928
AUG. 14	\$1,155,301
SEP. 14	\$1,116,487
OCT. 14	\$1,913,428
TOTAL	\$22,128,108

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	55	56	57	58	59	60	61	62	63	64	65	66	67
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 0) PORTION OF BMGTC													
CALCULATION OF BASE TARIFF RATES													
FT-A ZONE 0 DEMAND CHARGES			FT-A ZONE 0 COMMODITY CHARGES			EPCR ADJUSTMENT			ACA			TOTAL \$&D&B	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (\$/M ³)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (\$/M ³)	EPCR CHARGE	TOTAL (\$/M ³)	ACA CHARGE	TOTAL (\$/M ³)	OTHER	(64 + 65)	FT-A ZONE 0 BMGTC (\$7469+66)
NOV. 13	\$16.0575	20.000	\$321.150	\$0.0177	603.000	\$10.620	\$0.0150	\$11.640	\$0.0312	\$720	\$0	\$12.120	\$343.830
DEC. 13	\$16.0575	20.000	\$321.150	\$0.0177	619.964	\$10.973	\$0.0150	\$11.768	\$0.0312	\$744	\$0	\$12.524	\$344.647
JAN. 14	\$16.0575	20.000	\$321.150	\$0.0177	614.240	\$10.872	\$0.0150	\$11.671	\$0.0312	\$737	\$0	\$12.408	\$344.430
FEB. 14	\$16.0575	20.000	\$321.150	\$0.0177	600.000	\$10.612	\$0.0150	\$11.640	\$0.0312	\$672	\$0	\$11.312	\$342.374
MAR. 14	\$16.0575	20.000	\$321.150	\$0.0177	613.113	\$10.852	\$0.0150	\$11.642	\$0.0312	\$736	\$0	\$12.335	\$344.387
APR. 14	\$16.0575	20.000	\$321.150	\$0.0177	58.636	\$1.036	\$0.0103	\$638	\$0.0312	\$70	\$0	\$708	\$322.854
MAY. 14	\$16.0575	20.000	\$321.150	\$0.0177	33.624	\$0.591	\$0.0103	\$425	\$0.0312	\$47	\$0	\$472	\$322.313
JUN. 14	\$16.0575	20.000	\$321.150	\$0.0177	600.000	\$10.620	\$0.0150	\$11.640	\$0.0312	\$720	\$0	\$12.260	\$343.030
JUL. 14	\$16.0575	20.000	\$321.150	\$0.0177	620.000	\$10.974	\$0.0150	\$11.758	\$0.0312	\$744	\$0	\$12.502	\$343.625
AUG. 14	\$16.0575	20.000	\$321.150	\$0.0177	620.000	\$10.974	\$0.0150	\$11.758	\$0.0312	\$744	\$0	\$12.502	\$343.625
SEP. 14	\$16.0575	20.000	\$321.150	\$0.0177	620.000	\$10.974	\$0.0150	\$11.758	\$0.0312	\$720	\$0	\$12.260	\$343.030
OCT. 14	\$16.0575	20.000	\$321.150	\$0.0177	620.000	\$10.974	\$0.0150	\$11.758	\$0.0314	\$658	\$0	\$7.626	\$333.750
TOTAL		240.000	\$3,853.800		6,164.877	\$102.118		\$91.557		\$7,522	\$0	\$29,079	\$4,061.697

COLUMN	68	69	70	71	72	73	74	75	76	77	78	79	80
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMGTC													
CALCULATION OF BASE TARIFF RATES													
FT-A ZONE 1 DEMAND CHARGES			FT-A ZONE 1 COMMODITY CHARGES			EPCR ADJUSTMENT			ACA			TOTAL \$&D&B	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (\$/M ³)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (\$/M ³)	EPCR CHARGE	TOTAL (\$/M ³)	ACA CHARGE	TOTAL (\$/M ³)	OTHER	(77 + 78)	FT-A ZONE 1 BMGTC (\$70+73+75)
NOV. 13	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0158	\$0	\$0.0312	\$0	\$0	\$0	\$0
DEC. 13	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0158	\$0	\$0.0312	\$0	\$0	\$0	\$0
JAN. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0158	\$0	\$0.0312	\$0	\$0	\$0	\$0
FEB. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0158	\$0	\$0.0312	\$0	\$0	\$0	\$0
MAR. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0158	\$0	\$0.0312	\$0	\$0	\$0	\$0
APR. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0000	\$0	\$0.0312	\$0	\$0	\$0	\$0
MAY. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0000	\$0	\$0.0312	\$0	\$0	\$0	\$0
JUN. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0000	\$0	\$0.0312	\$0	\$0	\$0	\$0
JUL. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0000	\$0	\$0.0312	\$0	\$0	\$0	\$0
AUG. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0000	\$0	\$0.0312	\$0	\$0	\$0	\$0
SEP. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0000	\$0	\$0.0312	\$0	\$0	\$0	\$0
OCT. 14	\$10.9704	0	\$0	\$0.0147	0	\$0	\$0.0000	\$0	\$0.0314	\$0	\$0	\$0	\$0
TOTAL	0	0	\$0	0	0	\$0	0	\$0	0	\$0	\$0	\$0	\$0

COLUMN	81	82	83	84	85	86	87	88	89	90	91	92	93
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 2) PORTION OF BMGTC													
CALCULATION OF BASE TARIFF RATES													
FT-A ZONE 2 DEMAND CHARGES			FT-A ZONE 2 COMMODITY CHARGES			EPCR ADJUSTMENT			ACA			TOTAL \$&D&B	TOTAL
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (\$/M ³)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (\$/M ³)	EPCR CHARGE	TOTAL (\$/M ³)	ACA CHARGE	TOTAL (\$/M ³)	OTHER	(89 + 91)	FT-A ZONE 2 BMGTC (\$3+88+92)
NOV. 13	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0010	\$0	\$0.0312	\$0	\$0	\$0	\$0
DEC. 13	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0010	\$0	\$0.0312	\$0	\$0	\$0	\$0
JAN. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0010	\$0	\$0.0312	\$0	\$0	\$0	\$0
FEB. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0010	\$0	\$0.0312	\$0	\$0	\$0	\$0
MAR. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0010	\$0	\$0.0312	\$0	\$0	\$0	\$0
APR. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0006	\$0	\$0.0312	\$0	\$0	\$0	\$0
MAY. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0006	\$0	\$0.0312	\$0	\$0	\$0	\$0
JUN. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0006	\$0	\$0.0312	\$0	\$0	\$0	\$0
JUL. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0006	\$0	\$0.0312	\$0	\$0	\$0	\$0
AUG. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0006	\$0	\$0.0312	\$0	\$0	\$0	\$0
SEP. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0006	\$0	\$0.0312	\$0	\$0	\$0	\$0
OCT. 14	\$5.6715	0	\$0	\$0.0312	0	\$0	\$0.0006	\$0	\$0.0314	\$0	\$0	\$0	\$0
TOTAL	0	0	\$0	0	0	\$0	0	\$0	0	\$0	\$0	\$0	\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PER TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	94	95
	TOTAL	TOTAL
MONTH	\$/DR	BM(TGPI)
		(67*80+93*94)
NOV. 13	(\$1,300)	\$342,510
DEC. 13	(\$1,622)	\$343,025
JAN. 14	(\$739)	\$343,692
FEB. 14	(\$7,591)	\$334,813
MAR. 14	(\$604)	\$343,783
APR. 14	(\$2,217)	\$320,677
MAY 14	(\$169)	\$322,125
JUN. 14	(\$571)	\$339,459
JUL. 14	(\$1,113)	\$339,513
AUG. 14	(\$1,794)	\$237,832
SEP. 14	(\$475)	\$338,551
OCT. 14	(\$7,181)	\$332,569

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 13	\$2,577,335	\$185,628	\$2,762,963
DEC. 13	\$2,676,688	\$186,143	\$2,862,831
JAN. 14	\$2,730,505	\$186,810	\$2,917,315
FEB. 14	\$2,474,066	\$177,931	\$2,651,997
MAR. 14	\$2,596,538	\$186,901	\$2,783,439
APR. 14	\$1,403,063	\$163,795	\$1,566,858
MAY 14	\$961,338	\$165,243	\$1,126,581
JUN. 14	\$975,130	\$181,577	\$1,156,707
JUL. 14	\$1,062,057	\$181,631	\$1,243,688
AUG. 14	\$1,070,223	\$180,950	\$1,251,173
SEP. 14	\$1,034,357	\$181,669	\$1,216,026
OCT. 14	\$1,828,598	\$175,687	\$2,004,285
TOTAL	\$21,389,898	\$2,153,965	\$23,543,863

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	TABMGTC	TAAGTC	SAVINGS (EXPENSE) (1 - 2)
NOV. 13	\$2,962,480	\$2,762,963	\$199,517
DEC. 13	\$3,064,219	\$2,862,831	\$201,388
JAN. 14	\$3,121,785	\$2,917,315	\$204,470
FEB. 14	\$2,848,043	\$2,651,997	\$196,046
MAR. 14	\$2,983,674	\$2,783,439	\$200,235
APR. 14	\$1,781,010	\$1,566,858	\$214,152
MAY 14	\$1,340,793	\$1,126,581	\$214,212
JUN. 14	\$1,382,974	\$1,156,707	\$226,267
JUL. 14	\$1,485,511	\$1,243,688	\$241,823
AUG. 14	\$1,493,133	\$1,251,173	\$241,960
SEP. 14	\$1,455,038	\$1,216,026	\$239,012
OCT. 14	\$2,245,997	\$2,004,285	\$241,712
TOTAL	\$26,164,657	\$23,543,863	\$2,620,794

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates
SL-SL	0.0104
SL-1	0.0355
SL-2	0.0399
SL-3	0.0445
SL-4	0.0528
1-1	0.0337
1-2	0.0385
1-3	0.0422
1-4	0.0508
2-2	0.0323
2-3	0.0360
2-4	0.0446
3-3	0.0312
3-4	0.0398
4-4	0.0360

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE STF**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7125		\$11.9375	\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133	
L		\$5.0714							
1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245	
2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443	
3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409	
4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778	
5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560	
6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1879		\$0.3925	\$0.5279	\$0.5373	\$0.5903	\$0.6266	\$0.7862	
L		\$0.1668							
1	\$0.2827		\$0.2710	\$0.3607	\$0.5109	\$0.5032	\$0.5675	\$0.6977	
2	\$0.5279		\$0.3585	\$0.1865	\$0.1743	\$0.2230	\$0.3068	\$0.3960	
3	\$0.5373		\$0.2840	\$0.1880	\$0.1356	\$0.2083	\$0.3768	\$0.4353	
4	\$0.6821		\$0.6289	\$0.2396	\$0.3642	\$0.1782	\$0.1928	\$0.2754	
5	\$0.8133		\$0.5716	\$0.2513	\$0.3042	\$0.1981	\$0.1857	\$0.2419	
6	\$0.9409		\$0.6564	\$0.4518	\$0.4977	\$0.3515	\$0.1849	\$0.1601	

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0			\$11.937						
			5						
L	\$5.7125	\$5.0714		\$16.0575	\$16.3417	\$17.9562	\$19.0597	\$23.9133	
1	\$8.5997		\$8.2435	\$10.9704	\$15.5407	\$15.3052	\$17.2607	\$21.2245	
2	\$16.0576		\$10.9045	\$5.6715	\$5.3018	\$6.7838	\$9.3303	\$12.0443	
3	\$16.3417		\$8.6375	\$5.7173	\$4.1246	\$6.3358	\$11.4587	\$13.2409	
4	\$20.7484		\$19.1282	\$7.2895	\$11.0779	\$5.4225	\$5.8643	\$8.3778	
5	\$24.7395		\$17.3840	\$7.6466	\$9.2524	\$6.0239	\$5.6505	\$7.3560	
6	\$28.6189		\$19.9668	\$13.7419	\$15.1387	\$10.6934	\$5.6256	\$4.8698	

Notes:
 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.0250	\$0.0284	\$0.0346
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.0210	\$0.0256	\$0.0300
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0056	\$0.0100	\$0.0143
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.0081	\$0.0118	\$0.0163
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0028	\$0.0046	\$0.0092
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0046	\$0.0046	\$0.0066
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.0086	\$0.0041	\$0.0020

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Notes:

- 1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at <http://www.ferc.gov> on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32. For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.64%		1.69%	2.44%	2.96%	3.50%	3.93%	4.63%
	L		0.39%						
	1	0.77%		1.27%	2.08%	2.47%	2.99%	3.58%	4.06%
	2	2.44%		1.34%	0.39%	0.60%	0.99%	1.57%	2.05%
	3	3.03%		2.47%	0.60%	0.27%	1.32%	1.84%	2.36%
	4	3.61%		2.79%	1.33%	1.56%	0.61%	0.86%	1.39%
	5	4.07%		3.58%	1.57%	1.84%	0.86%	0.85%	1.05%
	6	4.83%		4.21%	2.08%	2.36%	1.31%	0.71%	0.43%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0018		\$0.0070	\$0.0109	\$0.0135	\$0.0163	\$0.0186	\$0.0223
	L		\$0.0006						
	1	\$0.0025		\$0.0049	\$0.0090	\$0.0110	\$0.0137	\$0.0168	\$0.0192
	2	\$0.0109		\$0.0053	\$0.0006	\$0.0016	\$0.0035	\$0.0065	\$0.0089
	3	\$0.0135		\$0.0110	\$0.0016	\$0.0000	\$0.0052	\$0.0077	\$0.0102
	4	\$0.0163		\$0.0126	\$0.0053	\$0.0064	\$0.0017	\$0.0029	\$0.0055
	5	\$0.0186		\$0.0168	\$0.0065	\$0.0077	\$0.0029	\$0.0029	\$0.0038
	6	\$0.0223		\$0.0192	\$0.0089	\$0.0102	\$0.0051	\$0.0022	\$0.0008

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.20%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.20%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.67%		1.67%	2.40%	2.89%	3.41%	3.82%	4.49%
	L		0.43%						
	1	0.79%		1.27%	2.05%	2.42%	2.92%	3.49%	3.95%
	2	2.44%		1.34%	0.42%	0.62%	1.00%	1.56%	2.02%
	3	2.96%		2.47%	0.62%	0.31%	1.31%	1.79%	2.32%
	4	3.51%		2.73%	1.33%	1.55%	0.64%	0.88%	1.38%
	5	3.95%		3.49%	1.56%	1.81%	0.88%	0.87%	1.06%
	6	4.68%		4.08%	2.05%	2.32%	1.31%	0.73%	0.46%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0032		\$0.0123	\$0.0190	\$0.0237	\$0.0286	\$0.0325	\$0.0390
	L		\$0.0011						
	1	\$0.0043		\$0.0086	\$0.0158	\$0.0193	\$0.0240	\$0.0293	\$0.0337
	2	\$0.0190		\$0.0093	\$0.0010	\$0.0028	\$0.0062	\$0.0113	\$0.0155
	3	\$0.0237		\$0.0193	\$0.0028	\$0.0000	\$0.0091	\$0.0134	\$0.0179
	4	\$0.0286		\$0.0221	\$0.0092	\$0.0112	\$0.0029	\$0.0051	\$0.0097
	5	\$0.0325		\$0.0293	\$0.0113	\$0.0134	\$0.0051	\$0.0050	\$0.0067
	6	\$0.0390		\$0.0337	\$0.0155	\$0.0179	\$0.0090	\$0.0038	\$0.0014

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.21%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

**FERC ACA UNIT CHARGE
EFFECTIVE OCTOBER 1, 2013**

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2013 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 27, 2013

The annual charges unit charge to be applied to rates in 2013 for recovery of 2012 debit/credit and 2013 current year annual charges is **\$0.0012** per Dth. In accordance with 18 CFR § 154.402(a), to recover from its customers the annual charges assessed by the Commission each fiscal year, a natural gas pipeline company must file an annual charge adjustment clause with the Commission to adjust its rates. If you need to correct your ACA surcharge, your tariff filing should reflect a unit charge of **\$0.0012** per Dth, as it has been adjusted to include last year's debit/credit factor.

The following calculations were used to determine the 2012 unit charge:

2013 CURRENT:

Estimated Program Cost \$59,963,000 divided by 41,997,033,981 Dth = 0.0014277913

2012 TRUE-UP:

Debit/Credit Cost (\$10,060,368) divided by 40,330,657,018 Dth = (0.0002494472)

TOTAL UNIT CHARGE = 0.0011783441

If you have any questions, please contact Norman Richardson at (202)502-6219 or e-mail at Norman.Richardson@ferc.gov.

Public

**FERC ACA UNIT CHARGE
EFFECTIVE OCTOBER 1, 2014**

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2014 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 20, 2014

The annual charges unit charge (ACA) to be applied to in fiscal year 2015 for recovery of FY 2014 Current year and 2013 True-Up is **\$0.0014** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2014.

The following calculations were used to determine the FY 2014 unit charge:

2014 CURRENT:

Estimated Program Cost \$59,836,000 divided by 42,439,281,812 Dth = 0.0014099202

2013 TRUE-UP:

Debit/Credit Cost (\$499,300) divided by 41,925,103,355 Dth = (0.0000119093)

TOTAL UNIT CHARGE = 0.0013980109

If you have any questions, please contact Norman Richardson at (202)502-6219 or e-mail at Norman.Richardson@ferc.gov.

Public

**PBR-OSSIF
SUPPORTING CALCULATIONS**

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")				NET REVENUE ("NR") (1 - 6)	
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS	TOTAL OOPC	
NOV. 13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 13	\$256,500	\$224,400	\$0	\$0	\$0	\$224,400	\$32,100
JAN. 14	\$302,269	\$305,918	\$0	\$0	\$0	\$305,918	-\$3,649
FEB. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 14	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$558,769	\$530,318	\$0	\$0	\$0	\$530,318	\$28,451

**CSPBR
CALCULATION OF COMPANY SHARE OF
PERFORMANCE-BASED RATEMAKING
SAVINGS OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

	Total PBR Results (TPBRR)	Company Sharing Company	Customer Sharing Percentage	Customer Portion	Company Portion	Total
25/75 Company/Customer Sharing Up to 4.5% of TAGSC	\$1,463,968	25%	75%	\$4,391,905	\$1,463,968	\$5,855,873
50/50 Company/Customer Sharing in Excess of 4.5% of TAGSC	\$4,391,905	50%	50%	\$0	\$0	\$0
	<u>\$5,855,873</u>			<u>\$4,391,905</u>	<u>\$1,463,968</u>	<u>\$5,855,873</u>
Portion of Company Savings Attributable to Demand Costs		47.58%			\$696,556	
Portion of Company Savings Attributable to Commodity Costs		<u>52.42%</u>			<u>\$767,412</u>	
Total Company Portion of Savings		<u>100.00%</u>		CSPBR	<u>\$1,463,968</u>	

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

(1)	(2)	(3)	(4)		(5)	(6)	(7)
<u>Total Gas Supply Cost Performance-Based Ratemaking Savings</u>					<u>Benchmarked Gas Costs</u>		<u>PTAGSC</u>
			<u>Demand/Commodity Allocation</u>				
			<u>Demand</u>	<u>Commodity</u>			<u>(Col. 3 / 6)</u>
Gas Acquisition Index Factor GAIF					Actual Gas Costs		
Demand	\$401,126		6.85%				
Commodity	<u>\$2,805,502</u>			47.91%			
Total		\$3,206,628			AGC	\$177,361,401	
Transportation Index Factor TIF					Actual Transportation Costs		
Demand	\$2,385,117		40.73%				
Commodity	<u>\$235,677</u>			4.02%			
Total		\$2,620,794			TAAGTC	\$23,543,863	
Off-System Sales Index Factor OSSIF							
Demand	\$0						
Commodity	<u>\$28,451</u>			0.49%			
Total		\$28,451					
Total All PBR Factors					Total Actual Gas Supply Costs		
Demand	\$2,786,243						
Commodity	<u>\$3,069,630</u>						
TPBRR		<u>\$5,855,873</u>	<u>47.58%</u>	<u>52.42%</u>	TAGSC	<u>\$200,905,264</u>	2.91%