

# Grayson Rural Electric Cooperative Corporation

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RECEIVED

APR 15 2013

PUBLIC SERVICE  
COMMISSION

April 3, 2013

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Pursuant to the Commission's Order in Case No. 2008-00128 dated August 20, 2008, please find enclosed for electronic filing with the Commission, Grayson Rural Electric's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Very truly yours,



Carol Hall Fraley

Enclosures

COGENERATION AND SMALL POWER PRODUCTION  
 POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. ~~\$84.47~~ *\$1.52* per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. ~~\$0.00964~~ *\$0.00017* per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	<del>\$0.03384</del>	<del>\$0.03183</del>	<del>\$0.03502</del>	<del>\$0.030269</del>
2013	<i>\$0.03704 \$0.03578</i>	<i>\$0.03564 \$0.02816</i>	<i>\$0.03791 \$0.03898</i>	<i>\$0.03210 \$0.02851</i>
2014	<i>\$0.04090 \$0.03795</i>	<i>\$0.03772 \$0.02985</i>	<i>\$0.04121 \$0.04042</i>	<i>\$0.03468 \$0.02955</i>
2015	<i>\$0.04360 \$0.03998</i>	<i>\$0.03979 \$0.03143</i>	<i>\$0.04446 \$0.04167</i>	<i>\$0.03760 \$0.03062</i>
2016	<i>\$0.04584 \$0.04131</i>	<i>\$0.04075 \$0.03244</i>	<i>\$0.04627 \$0.04379</i>	<i>\$0.03668 \$0.03211</i>
2017	<i>\$0.03780</i>	<i>\$0.03926</i>	<i>\$0.04082</i>	<i>\$0.03727</i>

b. Non-Time Differentiated Rates:

Year	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>
Rate	<del>\$0.03284</del>	<i>\$0.03588 \$0.03290</i>	<i>\$0.03885 \$0.03455</i>	<i>\$0.04154 \$0.03608</i>	<i>\$0.04270 \$0.03753</i>	<i>\$0.03881</i>

DATE OF ISSUE March 30, 2012 *March 29, 2013*

DATE EFFECTIVE June 1, 2012 *June 1, 2013*

ISSUED BY   
 President & Chief Executive Officer

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTIONPOWER PURCHASE RATE SCHEDULELESS THAN 100 kWAVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

## 1. Capacity

- a. ~~\$84.47~~ ~~\$1.52~~ per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. ~~\$0.00964~~ ~~\$0.00017~~ per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

## 2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

## a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.030269
2013	<del>\$0.03704</del> <del>\$0.03578</del>	<del>\$0.03564</del> <del>\$0.02816</del>	<del>\$0.03791</del> <del>\$0.03898</del>	<del>\$0.03210</del> <del>\$0.02851</del>
2014	<del>\$0.04090</del> <del>\$0.03795</del>	<del>\$0.03772</del> <del>\$0.02985</del>	<del>\$0.04121</del> <del>\$0.04042</del>	<del>\$0.03468</del> <del>\$0.02955</del>
2015	<del>\$0.04360</del> <del>\$0.03998</del>	<del>\$0.03979</del> <del>\$0.03143</del>	<del>\$0.04446</del> <del>\$0.04167</del>	<del>\$0.03760</del> <del>\$0.03062</del>
2016	<del>\$0.04584</del> <del>\$0.04131</del>	<del>\$0.04075</del> <del>\$0.03244</del>	<del>\$0.04627</del> <del>\$0.04379</del>	<del>\$0.03668</del> <del>\$0.03211</del>
2017	<del>\$0.03780</del>	<del>\$0.03926</del>	<del>\$0.04082</del>	<del>\$0.03727</del>

## b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	2017
Rate	<del>\$0.03284</del>	<del>\$0.03588</del> <del>\$0.03290</del>	<del>\$0.03885</del> <del>\$0.03455</del>	<del>\$0.04154</del> <del>\$0.03608</del>	<del>\$0.04270</del> <del>\$0.03753</del>	<del>\$0.03881</del>

DATE OF ISSUE March 30, 2012 March 29, 2013DATE EFFECTIVE June 1, 2012 June 1, 2013

ISSUED BY

  
 President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission  
 of Kentucky in Case No. 2008-00128 Dated August 20, 2008

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.03780	\$0.03926	\$0.04082	\$0.03727	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)*

DATE OF ISSUE March 29, 2013

DATE EFFECTIVE June 1, 2013

ISSUED BY *Camp Hill Smith*  
President & Chief Executive Officer

GRAYSON RURAL ELECTRIC

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

**RATES**

- a. \$1.52 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
  - b. \$0.00017 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

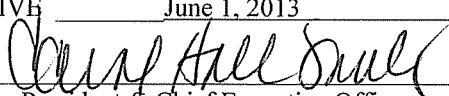
Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898*	\$0.02851	(R) (I)*
2014	\$0.03795	\$0.02985	\$0.04042	\$0.02955	(R)
2015	\$0.03998	\$0.03143	\$0.04167	\$0.03062	(R)
2016	\$0.04131	\$0.03244	\$0.04379	\$0.03211	(R)
2017	\$0.03780	\$0.03926	\$0.04082	\$0.03727	(N)

b. Non-Time Differentiated Rates:

Year	2013	2014	2015	2016	2017*	
Rate	\$0.03290	\$0.03455	\$0.03608	\$0.03753	\$0.03881*	(R) (N)*

DATE OF ISSUE March 29, 2013

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