




**Rural Electric Cooperative Corporation**

A Touchstone Energy® Cooperative 

March 25, 2011

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

RECEIVED  
MAR 29 2011  
PUBLIC SERVICE  
COMMISSION

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00128 dated August 20, 2008, attached for filing is an original and six copies of a updates to Nolin RECC's Tariff for Qualified Cogeneration and Small Power Production Facilities.

Please contact me with any questions.

Sincerely,



Michael L. Miller  
President & CEO

Enclosures

P.S.C. KY No. 2

Cancels P.S.C. KY No. 1

NOLIN RECC

OF

ELIZABETHTOWN, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER SERVICE  
AT  
VARIOUS LOCATIONS  
WITHIN IT'S SERVICE AREA  
FROM

QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES  
OVER 100KW

FILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED MARCH 31, 2011

EFFECTIVE JUNE 1, 2011

ISSUED BY NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BY 

MICHAEL L. MILLER  
PRESIDENT & CEO

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

PSC KY NO. 2  
 1<sup>st</sup> Revision Sheet No. 1

CANCELING PSC KY NO. 2  
 Original Sheet No. 1

**CLASSIFICATION OF SERVICE**

COGENERATION AND SMALL POWER PRODUCTION  
 POWER PURCHASE RATE SCHEDULE OVER 100 kW

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Nolin Rural Electric Cooperative Corporation (RECC) and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

(R)  
 (R)  
 (R)  
 (R) (I)\*  
 (N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430*

(R) (N)\*

DATE OF ISSUE	March 31, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 2  
1<sup>st</sup> Revision Sheet No. 2

CANCELING PSC KY NO. 2  
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**CLASSIFICATION OF SERVICE**

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

- Winter (October - April)
  - On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.
  - Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.
- Summer (May - September)
  - On-Peak** 10:00 a.m. - 10:00 p.m.
  - Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Nolin RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Nolin RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

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**PSC KY NO. 2**  
1<sup>st</sup> Revision Sheet No. 3

**CANCELING PSC KY NO. 2**  
Original Sheet No. 3

**CLASSIFICATION OF SERVICE**

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- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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