

SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC
ATTORNEYS AT LAW

Ronald M. Sullivan
Jesse T. Mountjoy
Frank Stainback
James M. Miller
Michael A. Fiorella
Allen W. Holbrook
R. Michael Sullivan
Bryan R. Reynolds
Tyson A. Kamuf
Mark W. Starnes
C. Ellsworth Mountjoy
Mary L. Moorhouse

July 7, 2011

Jeff DeRouen
Executive Director
Public Service Commission
211 Sower Boulevard, P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

JUL 08 2011

PUBLIC SERVICE
COMMISSION

Re: Big Rivers Electric Corporation -
Amendment No. 1 to the Agreement for Assignment
of Responsibility for Complying with Reliability Standards
dated July 16, 2009

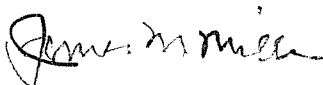
Dear Mr. DeRouen:

The Public Service Commission ("Commission") approved, in its order dated March 6, 2009, in PSC Case No. 2007-00455, the "Agreement for Assignment of Responsibility for Complying with Reliability Standards dated July 16, 2009" (the "2009 Agreement"), by and between Henderson Municipal Power & Light ("HMP&L") and Big Rivers Electric Corporation ("Big Rivers"). We enclose for filing on behalf of Big Rivers five copies of a partially executed Amendment No. 1 ("Amendment No. 1") to the 2009 Agreement. Amendment No. 1 incorporates into the 2009 Agreement certain modifications to Appendix A to make it consistent with the latest revisions to the NREC Standards listed in Appendix A.

Big Rivers has not signed Amendment No. 1 because it determined that Commission acceptance or approval of Amendment No. 1 is required before Big Rivers can unconditionally enter into the amendment. Once Amendment No. 1 is approved by the Commission, Big Rivers will sign Amendment No. 1 and file copies of the fully-executed document.

Please call if you have any questions.

Sincerely yours,



James M. Miller

JMM/ej
Enclosures

cc: Albert Yockey

Telephone (270) 926-4000
Telecopier (270) 683-6694

100 St. Ann Building
PO Box 727
Owensboro, Kentucky
42302-0727

AMENDMENT#1

Amendment to the AGREEMENT FOR ASSIGNMENT OF RESPONSIBILITY FOR COMPLYING WITH
RELIABILITY STANDARDS

BETWEEN

Henderson Municipal Power & Light

AND

Big Rivers Electric Corporation


This amendment is a modification to Appendix A to keep it current with the latest revisions of standards that are included in NERC filing "CFR00092" for specific Load Serving Entity (LSE) functions and requirements.

The original agreement, dated July 16th, 2009, will be amended as specified in "Amendment#1 to Appendix A".

- NERC standard "MOD-017-0" will be replaced by "MOD-017-0.1"
- Requirement "R1" will be added to NERC standard MOD-018-0, as a component of requirements R1.1, R1.2, and R1.3.
- NERC standard "TOP-002-2" will be replaced by "TOP-002-2a"

HMP&L

BREC

By: 

By: _____

Name: Gary Quick

Name: _____

Title: General Manager

Title: _____

Date: 3/30/11

Date: _____

Amendment#1 to Appendix A

Standard Number	Requirement Number	Text of Requirement	GO	TO	LSE	Responsible Party
MOD-017-0.1	R1.3	Monthly peak hour forecast demands in MW and Net Energy for Load in GWh for the next two years.			LSE	BREC will be the responsible entity for forecasting demands for HMPL load.
MOD-017-0.1	R1.4.	Annual Peak hour forecast demands (summer and winter) in MW and annual NetEnergy for load in GWh for at least five years and up to ten years into the future, as requested.			LSE	BREC will be the responsible entity for forecasting demands for HMPL load.
MOD-018-0	R1.	The Load-Serving Entity, Planning Authority, Transmission Planner and Resource Planner's report of actual and forecast demand data (reported on either an aggregated or dispersed basis) shall:			LSE	BREC will be responsible for report of forecast demand data.
TOP-002-2a	R3.	Each Load-Serving Entity and Generator Operator shall coordinate (where confidentiality agreements allow) its current-day, next-day, and seasonal operations with its Host Balancing Authority and Transmission Service Provider. Each Balancing Authority and Transmission Service Provider shall coordinate its current-day, next-day, and seasonal operations with its Transmission Operator.			LSE	BREC will be responsible for the Load Serving Entity function.