



PPL companies

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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JAN 11 2012

PUBLIC SERVICE
COMMISSION

**Louisville Gas and Electric
Company**

State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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Robert M. Conroy
Director - Rates
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January 11, 2012

**RE: *AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION
OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF
LOUISVILLE GAS AND ELECTRIC COMPANY FOR THE TWO-
YEAR BILLING PERIOD ENDING APRIL 30, 2011
CASE NO. 2011-00232***

Dear Mr. DeRouen:

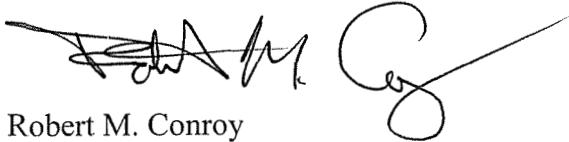
On January 5, 2012, in accordance with the November 10, 2011 correspondence in the above captioned proceeding and the Commission’s Order issued December 15, 2011 in Case No. 2011-00162 approving the Settlement Agreement, Stipulation, and Recommendation (“Settlement”), Louisville Gas and Electric Company (“LG&E”) filed supplemental information containing the calculation of proposed rates incorporating the roll-in of ECR costs under the methodology outlined in Sections 5.01-5.04 of the Settlement.

It has come to my attention that a revision to the filed rate calculations is necessary. Specifically, on Exhibit 2, certain information for some of the RLS – Restricted Lighting Service tariffs was inadvertently included twice, resulting in an overstatement of Total Revenue Excluding ECR (column 12 on pages 2, 4, 6, 8 and 10). The calculations on Exhibit 2 have been corrected; however, the revenue overstatement also impacted the allocation of ECR revenue to be rolled in to Group 1 and Group 2. Therefore, an original and 10 copies of revised Exhibits 1, 2 and 3 are attached for filing. Please note that the revised calculation did not result in a change in rates for any tariff groups other than some outdoor lights.

Mr. Jeff DeRouen
January 11, 2012

Should you have any questions concerning the enclosed, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "R. M. Conroy", with a long horizontal flourish extending to the right.

Robert M. Conroy

Enclosures

Cc: Parties of Record, Case No. 2011-00162

Louisville Gas and Electric

Summary of ECR Roll-in Calculations, Twelve Months Ending September 30, 2011

Case No. 2011-00232

Revised January 11, 2012

Incremental ECR Revenue Requirement to Roll in:	\$ 2,330,762
ECR Previously Rolled In to Base Rates:	<u>\$ 7,519,891</u>
Total ECR Revenue Requirement to Include in Base Rates:	\$ 9,850,653

See Attachment to Question No. 4(a) to Staff's Request for Information from the Technical Conference held September 28, 2011 for details supporting roll-in amounts

Gross Roll In Amount is allocated to Group 1 and Group 2 on the basis of Total Revenue excluding previous rollin amounts:

	(1)	(2)	(3)	(4)
	Total Revenue Excluding Base ECR	ECR Roll-in By Group		ECR Roll-in Amount
Group 1 (ECR Rollin allocated on Total Revenue)				
Residential Service (RS)	\$ 346,773,471			\$ 3,977,780
Volunteer Fire Department (VFD)	\$ 28,133			\$ 323
Residential Responsive Pricing (RRP)	\$ 91,576			\$ 1,050
Low Emission Vehicle (LEV)	\$ 1,109			\$ 13
Lighting Energy (LE)	\$ 199,812			\$ 2,292
Traffic Energy (TE)	\$ 247,019			\$ 2,834
Outdoor Lighting (LS, DSK, and RLS)	<u>\$ 16,388,431</u>			<u>\$ 187,989</u>
	\$ 363,729,552	\$ 4,172,280		\$ 4,172,280

Non-Fuel Revenues

Group 2 (ECR Rollin allocated on Non-Fuel Revenue)				
General Service (GS) (Single and Three Phase)	\$ 130,170,211		\$ 99,058,378	\$ 1,656,739
General Service Responsive Pricing (GRP) (Single & Three Phase)	\$ 13,123		\$ 10,190	\$ 170
Power Service (PS) (Secondary and Primary)	\$ 186,605,009		\$ 130,634,306	\$ 2,184,843
Industrial Time of Day Secondary (ITODS)	\$ 7,248,701		\$ 4,832,308	\$ 80,820
Commercial Time of Day Secondary (CTODS)	\$ 25,179,035		\$ 16,554,483	\$ 276,872
Industrial Time of Day Primary (ITODP)	\$ 84,507,831		\$ 50,923,542	\$ 851,690
Commercial Time of Day Primary (CTODP)	\$ 22,543,602		\$ 14,749,573	\$ 246,685
Retail Transmisison Service (RTS)	\$ 25,154,583		\$ 14,888,675	\$ 249,011
Special Contract -- Fort Knox	\$ 10,827,599		\$ 6,299,775	\$ 105,363
Special Contract -- Louisville Water Company	<u>\$ 2,777,507</u>		<u>\$ 1,565,323</u>	<u>\$ 26,180</u>
	\$ 495,027,200	\$ 5,678,373	\$ 339,516,554	\$ 5,678,373
Total Base Revenue, Group 1 and Group 2:	\$ 858,756,752	\$ 9,850,653		
Excess Facilities included in Base Revenue (not assessed ECR):	<u>\$ 315,147</u>			
Total Base Revenue net of previous ECR rollin amounts, Billed Basis	\$ 859,071,899			

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)
Residential Service (except VFD)		4,417,251,426		\$ 0.00073		\$ 93,288,956	\$ 3,224,593.54		\$ 3,224,593.54
Volunteer Fire Departments (charged at Rate RS)		392,340		\$ 0.00073		\$ 8,253	\$ 286.41		\$ 286.41
Residential Responsive Pricing, Period 1		659,762		\$ 0.00073		\$ 26,444	\$ 481.63		\$ 481.63
Residential Responsive Pricing, Period 2		413,387		\$ 0.00073			\$ 301.77		\$ 301.77
Residential Responsive Pricing, Period 3		184,089		\$ 0.00073			\$ 134.38		\$ 134.38
Residential Responsive Pricing, Period 4		(66)		\$ 0.00073			\$ (0.05)		\$ (0.05)
Low Emission Vehicle, Period 1		2,310		\$ 0.00073		\$ 233	\$ 1.69		\$ 1.69
Low Emission Vehicle, Period 2		1,977		\$ 0.00073			\$ 1.44		\$ 1.44
Low Emission Vehicle, Period 3		6,223		\$ 0.00073			\$ 4.54		\$ 4.54
Lighting Service		3,666,406		\$ 0.00051		\$ 76,775	\$ 1,869.87		\$ 1,869.87
Traffic Lighting Service		3,161,683		\$ 0.00051		\$ 66,257	\$ 1,612.46		\$ 1,612.46
RLS -- Restricted Lighting Service									
Sheet No. 36, Installed Prior to January 1, 1991									
Overhead Service									
100W MERCURY OUTDOOR LIGHT		532	21,952	496	\$ 0.14	\$ 464.90	\$ -	\$ 74.48	\$ 74.48
175W MERCURY OUTDOOR LIGHT	30,877	2,157,086	840	\$ 0.10	\$ 45,287.11	\$ -	\$ 3,087.70	\$ 3,087.70	\$ 3,087.70
250W MERCURY OUTDOOR LIGHT	14,804	1,468,235	1,192	\$ 0.13	\$ 30,778.88	\$ -	\$ 1,924.52	\$ 1,924.52	\$ 1,924.52
400W MERCURY OUTDOOR LIGHT		9,569	1,473,534	1,848	\$ 0.15	\$ 30,993.18	\$ -	\$ 1,435.35	\$ 1,435.35
400W MERCURY FLOOD LIGHT	6,083	934,663	1,848	\$ 0.15	\$ 19,702.02	\$ -	\$ 912.45	\$ 912.45	\$ 912.45
1000W MERCURY OUTDOOR LIGHT	557	205,385	4,420	\$ 0.26	\$ 4,296.88	\$ -	\$ 144.82	\$ 144.82	\$ 144.82
1000W MERCURY FLOOD LIGHT	2,547	949,209	4,420	\$ 0.26	\$ 19,660.64	\$ -	\$ 662.22	\$ 662.22	\$ 662.22
100W HP SODIUM OUTDOOR LIGHT	2,312	111,515	580	\$ 0.14	\$ 2,334.24	\$ -	\$ 323.68	\$ 323.68	\$ 323.68
150W HP SODIUM OUTDOOR LIGHT	6,046	401,867	840	\$ 0.13	\$ 8,871.24	\$ -	\$ 785.98	\$ 785.98	\$ 785.98
150W HP SODIUM FLOOD LIGHT	965	64,528	840	\$ 0.13	\$ 1,416.44	\$ -	\$ 125.45	\$ 125.45	\$ 125.45
250W HP SODIUM OUTDOOR LIGHT	4,496	467,702	1,248	\$ 0.13	\$ 9,802.40	\$ -	\$ 584.48	\$ 584.48	\$ 584.48
400W HP SODIUM OUTDOOR LIGHT	9,283	1,533,893	1,980	\$ 0.15	\$ 32,158.12	\$ -	\$ 1,392.45	\$ 1,392.45	\$ 1,392.45
400W HP SODIUM FLOOD LIGHT	34,967	5,767,066	1,980	\$ 0.15	\$ 121,156.04	\$ -	\$ 5,245.05	\$ 5,245.05	\$ 5,245.05
Underground Service									
100W MERCURY LIGHT TOP MOUNT	324	13,486	496	\$ 0.14	\$ 283.50	\$ -	\$ 45.36	\$ 45.36	\$ 45.36
175W MERCURY LIGHT TOP MOUNT	5,254	367,122	840	\$ 0.10	\$ 7,705.24	\$ -	\$ 525.40	\$ 525.40	\$ 525.40
400W MERCURY LIGHT TOP MOUNT	-	-	1,848	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -
70W HP SODIUM LIGHT TOP MOUNT	-	-	400	\$ 0.13	\$ -	\$ -	\$ -	\$ -	\$ -
100W HP SODIUM LIGHT TOP MOUNT	14,289	696,271	580	\$ 0.14	\$ 14,430.83	\$ -	\$ 2,000.46	\$ 2,000.46	\$ 2,000.46
150W HP SODIUM OUTDOOR LIGHT	-	-	840	\$ 0.13	\$ -	\$ -	\$ -	\$ -	\$ -
250W UG HP SODIUM OUTDOOR LIGHT	276	45,548	1,248	\$ 0.13	\$ 601.68	\$ -	\$ 35.88	\$ 35.88	\$ 35.88
400W UG HP SODIUM OUTDOOR LIGHT	518	84,627	1,980	\$ 0.15	\$ 1,793.96	\$ -	\$ 77.70	\$ 77.70	\$ 77.70
Installed After December 31, 1990									
Overhead Service									
175W MERCURY OUTDOOR LIGHT	1,038	72,654	840	\$ 0.10	\$ 1,522.55	\$ -	\$ 103.80	\$ 103.80	\$ 103.80
250W MERCURY	609	60,411	1,192	\$ 0.13	\$ 1,265.08	\$ -	\$ 79.17	\$ 79.17	\$ 79.17
400W MERCURY	451	69,537	1,848	\$ 0.15	\$ 1,461.06	\$ -	\$ 67.65	\$ 67.65	\$ 67.65
400W MERCURY FLOOD LIGHT	2,009	308,862	1,848	\$ 0.15	\$ 6,509.82	\$ -	\$ 301.35	\$ 301.35	\$ 301.35
1000W MERCURY OUTDOOR LIGHT	123	45,845	4,420	\$ 0.26	\$ 951.48	\$ -	\$ 31.98	\$ 31.98	\$ 31.98

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues
for the Twelve Months Ending September 2011

Case No. 2011-00232
Revised January 11, 2012

(1) Rate Class	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
	Total 12-Month Revenue	Total Revenue Excluding ECR	ECR Revenue to Roll-in	Proposed ECR Component of Rates – Energy	ECR Component of Monthly Per Light Rates	Proposed Base ECR Revenue	Difference Between Allocated ECR and Revised Revenue	Revised Rates	Existing Rates	Percent Change
		(11) - (10)	Sec Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)			
Residential Service (except VFD)	\$ 349,998,065.01	\$ 346,773,471.47	\$ 3,977,779.68	\$ 0.00090	\$	\$ 3,975,526.28	\$ 2,253.40	\$ 0.07242	\$ 0.07225	0.24%
Volunteer Fire Departments (charged at Rate RS)	\$ 28,419.09	\$ 28,132.68	\$ 322.71	\$ 0.00090	\$	\$ 353.11	\$ (30.40)	\$ 0.07242	\$ 0.07225	0.24%
Residential Responsive Pricing, Period 1	\$ 92,493.99	\$ 91,576.25	\$ 1,050.46	\$ 0.00090	\$	\$ 593.79	\$ (81.00)	\$ 0.05046	\$ 0.05029	0.34%
Residential Responsive Pricing, Period 2			\$ -	\$ 0.00090	\$	\$ 372.05	\$	\$ 0.06342	\$ 0.06325	0.27%
Residential Responsive Pricing, Period 3			\$ -	\$ 0.00090	\$	\$ 165.68	\$	\$ 0.12047	\$ 0.12030	0.14%
Residential Responsive Pricing, Period 4			\$ -	\$ 0.00090	\$	\$ (0.06)	\$	\$ 0.32538	\$ 0.32521	0.05%
Low Emission Vehicle, Period 1	\$ 1,116.94	\$ 1,109.27	\$ 12.72	\$ 0.00090	\$	\$ 2.08	\$ 3.26	\$ 0.05046	\$ 0.05029	0.34%
Low Emission Vehicle, Period 2			\$ -	\$ 0.00090	\$	\$ 1.78	\$	\$ 0.07070	\$ 0.07053	0.24%
Low Emission Vehicle, Period 3			\$ -	\$ 0.00090	\$	\$ 5.60	\$	\$ 0.13448	\$ 0.13431	0.13%
Lighting Service	\$ 201,681.78	\$ 199,811.91	\$ 2,292.01	\$ 0.00075	\$	\$ 2,749.80	\$ (457.79)	\$ 0.05646	\$ 0.05622	0.43%
Traffic Lighting Service	\$ 248,631.93	\$ 247,019.47	\$ 2,833.52	\$ 0.00075	\$	\$ 2,371.26	\$ 462.26	\$ 0.06804	\$ 0.06780	0.35%
RLS – Restricted Lighting Service										
Sheet No. 36, Installed Prior to January 1, 1991										
Overhead Service	\$ 4,218.93	\$ 4,144.45	\$ 47.54	\$	\$ 0.11	\$ 58.52	\$ (10.98)	\$ 7.92	\$ 7.95	-0.38%
100W MERCURY OUTDOOR LIGHT	\$ 272,674.96	\$ 269,587.26	\$ 3,092.39	\$	\$ 0.14	\$ 4,322.78	\$ (1,230.39)	\$ 8.97	\$ 8.93	0.45%
175W MERCURY OUTDOOR LIGHT	\$ 150,535.81	\$ 148,611.29	\$ 1,704.69	\$	\$ 0.12	\$ 1,776.48	\$ (71.79)	\$ 10.33	\$ 10.34	-0.10%
250W MERCURY OUTDOOR LIGHT	\$ 120,246.70	\$ 118,811.35	\$ 1,362.86	\$	\$ 0.15	\$ 1,435.35	\$ (72.49)	\$ 12.78	\$ 12.78	0.00%
400W MERCURY OUTDOOR LIGHT	\$ 76,158.70	\$ 75,246.25	\$ 863.14	\$	\$ 0.15	\$ 912.45	\$ (49.31)	\$ 12.78	\$ 12.78	0.00%
400W MERCURY FLOOD LIGHT	\$ 13,068.91	\$ 12,924.09	\$ 148.25	\$	\$ 0.28	\$ 155.96	\$ (7.71)	\$ 24.04	\$ 24.02	0.08%
1000W MERCURY OUTDOOR LIGHT	\$ 60,394.83	\$ 59,732.61	\$ 685.18	\$	\$ 0.28	\$ 713.16	\$ (27.98)	\$ 24.04	\$ 24.02	0.08%
1000W MERCURY FLOOD LIGHT	\$ 22,757.51	\$ 22,433.83	\$ 257.33	\$	\$ 0.18	\$ 416.16	\$ (158.83)	\$ 10.00	\$ 9.96	0.40%
100W HP SODIUM OUTDOOR LIGHT	\$ 75,690.65	\$ 74,904.67	\$ 859.22	\$	\$ 0.14	\$ 846.44	\$ 12.78	\$ 12.63	\$ 12.62	0.08%
150W HP SODIUM OUTDOOR LIGHT	\$ 12,094.81	\$ 11,969.36	\$ 137.30	\$	\$ 0.14	\$ 135.10	\$ 2.20	\$ 12.63	\$ 12.62	0.08%
150W HP SODIUM FLOOD LIGHT	\$ 66,471.76	\$ 65,887.28	\$ 755.78	\$	\$ 0.19	\$ 854.24	\$ (98.46)	\$ 14.97	\$ 14.91	0.40%
250W HP SODIUM OUTDOOR LIGHT	\$ 149,564.96	\$ 148,172.51	\$ 1,699.66	\$	\$ 0.20	\$ 1,856.60	\$ (156.94)	\$ 16.34	\$ 16.29	0.31%
400W HP SODIUM OUTDOOR LIGHT	\$ 562,182.89	\$ 556,937.84	\$ 6,388.54	\$	\$ 0.20	\$ 6,993.40	\$ (604.86)	\$ 16.34	\$ 16.29	0.31%
400W HP SODIUM FLOOD LIGHT										
Underground Service	\$ 4,258.98	\$ 4,213.62	\$ 48.33	\$	\$ 0.11	\$ 35.64	\$ 12.69	\$ 13.16	\$ 13.19	-0.23%
100W MERCURY LIGHT TOP MOUNT	\$ 73,012.55	\$ 72,487.15	\$ 831.49	\$	\$ 0.14	\$ 735.56	\$ 95.93	\$ 14.06	\$ 14.02	0.29%
175W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$	\$ 0.15	\$ -	\$ -	\$ 16.22	\$ 16.22	0.00%
400W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$	\$ 0.16	\$ -	\$ -	\$ 13.30	\$ 13.27	0.23%
70W HP SODIUM LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$	\$ 0.18	\$ 2,572.02	\$ 265.52	\$ 17.49	\$ 17.45	0.23%
100W HP SODIUM LIGHT TOP MOUNT	\$ 249,370.52	\$ 247,370.06	\$ 2,837.54	\$	\$ 0.14	\$ -	\$ -	\$ 23.52	\$ 23.51	0.04%
150W HP SODIUM OUTDOOR LIGHT	\$ -	\$ -	\$ -	\$	\$ 0.19	\$ 52.44	\$ 32.50	\$ 27.14	\$ 27.08	0.22%
250W UG HP SODIUM OUTDOOR LIGHT	\$ 7,440.96	\$ 7,405.08	\$ 84.94	\$	\$ 0.20	\$ 103.60	\$ 72.33	\$ 30.31	\$ 30.26	0.17%
400W UG HP SODIUM OUTDOOR LIGHT	\$ 15,414.78	\$ 15,337.08	\$ 175.93	\$	\$ 0.20	\$ -	\$ -	\$ -	\$ -	
Installed After December 31, 1990										
Overhead Service	\$ 10,592.22	\$ 10,488.42	\$ 120.31	\$	\$ 0.14	\$ 145.32	\$ (25.01)	\$ 10.37	\$ 10.33	0.39%
175W MERCURY OUTDOOR LIGHT	\$ 7,061.80	\$ 6,982.63	\$ 80.10	\$	\$ 0.12	\$ 73.08	\$ 7.02	\$ 11.80	\$ 11.81	-0.08%
250W MERCURY	\$ 6,407.99	\$ 6,340.34	\$ 72.73	\$	\$ 0.15	\$ 67.65	\$ 5.08	\$ 14.39	\$ 14.39	0.00%
400W MERCURY	\$ 28,466.01	\$ 28,164.66	\$ 323.07	\$	\$ 0.15	\$ 301.35	\$ 21.72	\$ 14.39	\$ 14.39	0.00%
400W MERCURY FLOOD LIGHT	\$ 3,142.68	\$ 3,110.70	\$ 35.68	\$	\$ 0.28	\$ 34.44	\$ 1.24	\$ 26.68	\$ 26.66	0.08%
1000W MERCURY OUTDOOR LIGHT										

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates – Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(11) - (10)	See Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)				
1000W MERCURY FLOOD LIGHT	\$ 83,925.09	\$ 83,098.55	\$ 953.21	\$ 0.28	\$ 890.12	\$ 63.09	\$ 26.81	\$ 26.79	0.07%	
100W HP SODIUM	\$ 203,948.31	\$ 201,059.97	\$ 2,306.32	\$ 0.18	\$ 3,713.58	\$ (1,407.26)	\$ 10.00	\$ 9.96	0.40%	
150W HP SODIUM OUTDOOR LIGHT	\$ 186,881.92	\$ 184,950.90	\$ 2,121.54	\$ 0.14	\$ 2,079.56	\$ 41.98	\$ 12.63	\$ 12.62	0.08%	
150W HP SODIUM FLOOD LIGHT	\$ 32,357.13	\$ 32,019.78	\$ 367.29	\$ 0.14	\$ 363.30	\$ 3.99	\$ 12.63	\$ 12.62	0.08%	
250W HP SODIUM OUTDOOR LIGHT	\$ 66,556.13	\$ 65,969.96	\$ 756.73	\$ 0.19	\$ 856.71	\$ (99.98)	\$ 14.97	\$ 14.91	0.40%	
400W HP SODIUM OUTDOOR LIGHT	\$ 296,152.49	\$ 293,401.64	\$ 3,365.56	\$ 0.20	\$ 3,667.80	\$ (302.24)	\$ 16.34	\$ 16.29	0.31%	
400W HP SODIUM FLOOD LIGHT	\$ 1,347,199.85	\$ 1,334,607.35	\$ 15,309.05	\$ 0.20	\$ 16,790.00	\$ (1,480.95)	\$ 16.34	\$ 16.29	0.31%	
1000W HP SODIUM OUTDOOR LIGHT	\$ 4,653.26	\$ 4,621.02	\$ 53.01	\$ 0.63	\$ 78.12	\$ (25.11)	\$ 38.35	\$ 37.98	0.97%	
<i>Underground Service</i>										
100W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$ 0.11	\$ -	\$ -	\$ 13.15	\$ 13.18	-0.23%	
175W MERCURY LIGHT TOP MOUNT	\$ 35,751.49	\$ 35,511.39	\$ 407.35	\$ 0.14	\$ 336.14	\$ 71.21	\$ 15.03	\$ 14.99	0.27%	
400W MERCURY LIGHT TOP MOUNT	\$ -	\$ -	\$ -	\$ 0.15	\$ -	\$ -	\$ 16.22	\$ 16.22	0.00%	
70W HP SODIUM LIGHT TOP MOUNT	\$ 183,185.89	\$ 181,377.85	\$ 2,080.55	\$ 0.16	\$ 2,225.28	\$ (144.73)	\$ 13.30	\$ 13.27	0.23%	
100W HP SODIUM LIGHT TOP MOUNT	\$ 1,909,367.38	\$ 1,894,139.02	\$ 21,727.35	\$ 0.18	\$ 19,579.32	\$ 2,148.03	\$ 17.68	\$ 17.64	0.23%	
150W UG HP SODIUM LIGHT TOP MOUNT	\$ 225,466.61	\$ 224,053.64	\$ 2,570.08	\$ 0.14	\$ 1,521.66	\$ 1,048.42	\$ 21.08	\$ 21.07	0.05%	
150W HP SODIUM OUTDOOR LIGHT	\$ 109,759.04	\$ 109,150.12	\$ 1,252.04	\$ 0.14	\$ 555.76	\$ 596.28	\$ 23.52	\$ 23.51	0.04%	
250W UG HP SODIUM OUTDOOR LIGHT	\$ 150,877.47	\$ 150,154.15	\$ 1,722.39	\$ 0.19	\$ 1,057.16	\$ 665.23	\$ 27.14	\$ 27.08	0.22%	
400W UG HP SODIUM OUTDOOR LIGHT	\$ 530,478.27	\$ 527,824.32	\$ 6,054.58	\$ 0.20	\$ 3,538.60	\$ 2,515.98	\$ 30.31	\$ 30.26	0.17%	
1000W UG HP SODIUM OUTDOOR LIGHT	\$ 14,536.98	\$ 14,480.82	\$ 166.11	\$ 0.63	\$ 136.08	\$ 30.03	\$ 68.13	\$ 67.76	0.55%	
<i>Sheet No. 36.1</i>										
70W HP SODIUM ACORN/DECO BASKET	\$ 7,720.65	\$ 7,666.05	\$ 87.94	\$ 0.16	\$ 67.20	\$ 20.74	\$ 18.45	\$ 18.42	0.16%	
100W HP SODIUM ACORN/DECO BASKET	\$ 32,321.33	\$ 32,091.17	\$ 368.11	\$ 0.18	\$ 295.92	\$ 72.19	\$ 19.48	\$ 19.44	0.21%	
70W HP SODIUM 8-SIDED COACH	\$ 15,587.80	\$ 15,478.60	\$ 177.55	\$ 0.16	\$ 134.40	\$ 43.15	\$ 18.63	\$ 18.60	0.16%	
100W HP SODIUM 8-SIDED COACH	\$ 18,408.23	\$ 18,291.47	\$ 209.82	\$ 0.18	\$ 150.12	\$ 59.70	\$ 19.68	\$ 19.64	0.20%	
<i>Sheet No. 36.3</i>										
<i>Installed Prior to January 1, 1991</i>										
<i>Overhead Service</i>										
100W MERCURY OUTDOOR LIGHT	\$ 4,008.96	\$ 3,930.84	\$ 45.09	\$ 0.11	\$ 61.38	\$ (16.29)	\$ 7.20	\$ 7.23	-0.41%	
175W MERCURY OUTDOOR LIGHT	\$ 210,723.91	\$ 208,177.01	\$ 2,387.96	\$ 0.14	\$ 3,565.66	\$ (1,177.70)	\$ 8.40	\$ 8.36	0.48%	
250W MERCURY OUTDOOR LIGHT	\$ 408,369.31	\$ 402,841.45	\$ 4,620.93	\$ 0.12	\$ 5,102.64	\$ (481.71)	\$ 9.72	\$ 9.73	-0.10%	
400W MERCURY OUTDOOR LIGHT	\$ 562,586.39	\$ 555,368.84	\$ 6,370.54	\$ 0.15	\$ 7,217.55	\$ (847.01)	\$ 11.88	\$ 11.88	0.00%	
400W MERCURY OUTDOOR LIGHT Metal Pole	\$ 12,364.93	\$ 12,250.48	\$ 140.52	\$ 0.15	\$ 114.45	\$ 26.07	\$ 16.39	\$ 16.39	0.00%	
1000W MERCURY OUTDOOR LIGHT	\$ 534.36	\$ 528.12	\$ 6.06	\$ 0.28	\$ 6.72	\$ (0.66)	\$ 22.72	\$ 22.70	0.09%	
1000W MERCURY FLOOD LIGHT	\$ 2,404.04	\$ 2,375.96	\$ 27.25	\$ 0.28	\$ 30.24	\$ (2.99)	\$ 22.72	\$ 22.70	0.09%	
100W HP SODIUM OUTDOOR LIGHT	\$ 2,592.04	\$ 2,554.24	\$ 29.30	\$ 0.18	\$ 48.60	\$ (19.30)	\$ 9.70	\$ 9.66	0.41%	
150W HP SODIUM OUTDOOR LIGHT	\$ 253,199.23	\$ 250,321.42	\$ 2,871.39	\$ 0.14	\$ 3,099.18	\$ (227.79)	\$ 11.52	\$ 11.51	0.09%	
150W HP SODIUM FLOOD LIGHT	\$ 2,311.26	\$ 2,289.42	\$ 26.26	\$ 0.14	\$ 23.52	\$ 2.74	\$ 13.85	\$ 13.84	0.07%	
250W HP SODIUM OUTDOOR LIGHT	\$ 580,450.52	\$ 574,934.10	\$ 6,594.97	\$ 0.19	\$ 8,062.46	\$ (1,467.49)	\$ 13.86	\$ 13.80	0.43%	
400W HP SODIUM OUTDOOR LIGHT	\$ 452,684.91	\$ 448,072.26	\$ 5,139.76	\$ 0.20	\$ 6,150.20	\$ (1,010.44)	\$ 14.97	\$ 14.92	0.34%	
400W HP SODIUM FLOOD LIGHT	\$ 96,054.70	\$ 95,077.45	\$ 1,090.62	\$ 0.20	\$ 1,303.00	\$ (212.38)	\$ 14.97	\$ 14.92	0.34%	
<i>Underground Service</i>										
100W MERCURY LIGHT TOP MOUNT	\$ 11,274.48	\$ 11,133.36	\$ 127.71	\$ 0.11	\$ 110.88	\$ 16.83	\$ 11.20	\$ 11.23	-0.27%	
175W MERCURY LIGHT TOP MOUNT	\$ 140,392.60	\$ 139,238.90	\$ 1,597.19	\$ 0.14	\$ 1,615.18	\$ (17.99)	\$ 12.30	\$ 12.26	0.33%	
175W UG MERCURY LIGHT METAL POLE	\$ 12,787.03	\$ 12,708.13	\$ 145.77	\$ 0.14	\$ 110.46	\$ 35.31	\$ 16.33	\$ 16.29	0.25%	
250W UG MERCURY OUTDOOR LIGHT	\$ 132,657.34	\$ 131,676.75	\$ 1,510.44	\$ 0.12	\$ 905.16	\$ 605.28	\$ 17.69	\$ 17.70	-0.06%	
400W UG MERCURY OUTDOOR LIGHT	\$ 145,756.71	\$ 144,710.91	\$ 1,659.95	\$ 0.15	\$ 1,045.80	\$ 614.15	\$ 21.09	\$ 21.09	0.00%	
400W UG MERCURY LIGHT METAL POLE	\$ -	\$ -	\$ -	\$ 0.15	\$ -	\$ -	\$ 21.19	\$ 21.19	0.00%	
400W UG MV State of Ky Pole	\$ -	\$ -	\$ -	\$ 0.15	\$ -	\$ -	\$ 21.19	\$ 21.19	0.00%	

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)
100W HP SODIUM LIGHT TOP MOUNT	19,455	946,301	580	\$	0.14	\$ 19,647.33	\$ -	\$ 2,723.70	\$ 2,723.70
150W UG HP SODIUM OUTDOOR LIGHT	327	21,938	840	\$	0.13	\$ 479.46	\$ -	\$ 42.51	\$ 42.51
250W UG HP SODIUM OUTDOOR LIGHT	14,821	1,550,603	1,248	\$	0.13	\$ 32,301.26	\$ -	\$ 1,926.73	\$ 1,926.73
250W HP SODIUM LIGHTMETAL POLE	-	-	1,248	\$	0.13	\$ -	\$ -	\$ -	\$ -
250W UG HP Sodium State of Ky Pole	-	-	1,248	\$	0.13	\$ -	\$ -	\$ -	\$ -
400W UG HP SODIUM OUTDOOR LIGHT	6,512	1,079,134	1,980	\$	0.15	\$ 22,557.06	\$ -	\$ 976.80	\$ 976.80
400W HP SODIUM LIGHTMETAL POLE	26	4,260	1,980	\$	0.15	\$ 89.96	\$ -	\$ 3.90	\$ 3.90
Installed After December 31, 1990									
Overhead Service									
175W MERCURY OUTDOOR LIGHT	60	4,214	840	\$	0.10	\$ 88.05	\$ -	\$ 6.00	\$ 6.00
250W MERCURY OUTDOOR LIGHT	642	64,044	1,192	\$	0.13	\$ 1,335.28	\$ -	\$ 83.46	\$ 83.46
400W MERCURY OUTDOOR LIGHT	463	72,036	1,848	\$	0.15	\$ 1,495.86	\$ -	\$ 69.45	\$ 69.45
400W MERCURY FLOOD LIGHT	36	5,551	1,848	\$	0.15	\$ 116.64	\$ -	\$ 5.40	\$ 5.40
1000W MERCURY FLOOD LIGHT	96	35,359	4,420	\$	0.26	\$ 741.60	\$ -	\$ 24.96	\$ 24.96
100W HP SODIUM OUTDOOR LIGHT	4,387	211,926	580	\$	0.14	\$ 4,429.69	\$ -	\$ 614.18	\$ 614.18
150W HP SODIUM OUTDOOR LIGHT	16,543	1,106,630	840	\$	0.13	\$ 24,272.26	\$ -	\$ 2,150.59	\$ 2,150.59
150W HP SODIUM FLOOD LIGHT	108	7,231	840	\$	0.13	\$ 158.49	\$ -	\$ 14.04	\$ 14.04
250W HP SODIUM OUTDOOR LIGHT	15,852	1,653,622	1,248	\$	0.13	\$ 34,553.20	\$ -	\$ 2,060.76	\$ 2,060.76
400W HP SODIUM OUTDOOR LIGHT	8,754	1,450,028	1,980	\$	0.15	\$ 30,332.48	\$ -	\$ 1,313.10	\$ 1,313.10
400W HP SODIUM FLOOD LIGHT	16,344	2,704,233	1,980	\$	0.15	\$ 56,626.76	\$ -	\$ 2,451.60	\$ 2,451.60
1000W HP SODIUM OUTDOOR LIGHT	24	8,895	4,412	\$	0.26	\$ 184.92	\$ -	\$ 6.24	\$ 6.24
Underground Service									
100W MERCURY LIGHT TOP MOUNT	-	-	496	\$	0.14	\$ -	\$ -	\$ -	\$ -
175W MERCURY LIGHT TOP MOUNT	403	28,393	840	\$	0.10	\$ 589.89	\$ -	\$ 40.30	\$ 40.30
175W UG MERCURY LIGHT METAL POLE	-	-	840	\$	0.10	\$ -	\$ -	\$ -	\$ -
250W UG MERCURY OUTDOOR LIGHT	228	22,712	1,192	\$	0.13	\$ 474.24	\$ -	\$ 29.64	\$ 29.64
400W UG MERCURY OUTDOOR LIGHT	48	7,412	1,848	\$	0.15	\$ 155.52	\$ -	\$ 7.20	\$ 7.20
400W UG MV State of Ky Pole	-	-	1,848	\$	0.15	\$ -	\$ -	\$ -	\$ -
70W HP SODIUM LIGHT TOP MOUNT	2,172	79,888	400	\$	0.13	\$ 1,525.83	\$ -	\$ 282.36	\$ 282.36
100W HP SODIUM LIGHT TOP MOUNT	66,029	3,223,686	580	\$	0.14	\$ 66,690.95	\$ -	\$ 9,244.06	\$ 9,244.06
150W UG HP SODIUM LIGHT TOP MOUNT	6,186	414,673	840	\$	0.13	\$ 9,077.79	\$ -	\$ 804.18	\$ 804.18
150W UG HP SODIUM OUTDOOR LIGHT	1,847	133,400	840	\$	0.13	\$ 2,711.82	\$ -	\$ 240.11	\$ 240.11
250W UG HP SODIUM OUTDOOR LIGHT	3,321	346,018	1,248	\$	0.13	\$ 7,240.38	\$ -	\$ 431.73	\$ 431.73
250W HP SODIUM LIGHTMETAL POLE	1,156	120,797	1,248	\$	0.13	\$ 2,519.44	\$ -	\$ 150.28	\$ 150.28
250W UG HP Sodium State of Ky Pole	-	-	1,248	\$	0.13	\$ -	\$ -	\$ -	\$ -
400W UG HP SODIUM OUTDOOR LIGHT	3,603	595,129	1,980	\$	0.15	\$ 12,482.64	\$ -	\$ 540.45	\$ 540.45
400W HP SODIUM LIGHTMETAL POLE	280	46,524	1,980	\$	0.15	\$ 969.42	\$ -	\$ 42.00	\$ 42.00
1000W UG HP SODIUM OUTDOOR LIGHT	24	8,895	4,412	\$	0.26	\$ 184.92	\$ -	\$ 6.24	\$ 6.24
Sheet No. 36.4									
100W 1500 Lumen Incandescent	204	6,819	400	\$	0.14	\$ 143.31	\$ -	\$ 28.56	\$ 28.56
300W 6000 Lumen Incandescent	507	50,993	1,200	\$	0.42	\$ 1,231.41	\$ -	\$ 212.94	\$ 212.94
70W HP SODIUM ACORN/DECO BASKET	132	4,839	400	\$	0.13	\$ 92.73	\$ -	\$ 17.16	\$ 17.16
100W HP SODIUM ACORN/DECO BASKET	1,476	71,510	580	\$	0.14	\$ 1,490.76	\$ -	\$ 206.64	\$ 206.64
70W HP SODIUM 8-SIDED COACH	432	15,838	400	\$	0.13	\$ 303.48	\$ -	\$ 56.16	\$ 56.16
100W HP SODIUM 8-SIDED COACH	96	4,641	580	\$	0.14	\$ 96.96	\$ -	\$ 13.44	\$ 13.44
DSK - Dark Sky Friendly									
HPS Dark Sky Friendly 4000 Lumen	49	738	200	\$	0.17	\$ 44.24	\$ -	\$ 8.33	\$ 8.33
HPS Dark Sky Friendly 9500 Lumen	-	-	400	\$	0.18	\$ -	\$ -	\$ -	\$ -

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate -- ECR	(6) Lighting Rate -- ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)
LS -- Lighting Service									
Sheet No. 35									
4 SIDED COLONIAL 5800L	1,841	76,363	332	\$ 0.20	\$ 1,069.45	\$ -	\$ -	\$ 368.20	\$ 368.20
4 SIDED COLONIAL 9500L	18,953	1,116,091	468	\$ 0.18	\$ 15,480.64	\$ -	\$ -	\$ 3,411.54	\$ 3,411.54
4 SIDED COLONIAL 16000L	3,512	225,006	724	\$ 0.15	\$ 4,480.72	\$ -	\$ -	\$ 526.80	\$ 526.80
ACORN 5800L	318	8,835	332	\$ 0.20	\$ 184.26	\$ -	\$ -	\$ 63.60	\$ 63.60
ACORN 9500L	18,628	1,154,339	468	\$ 0.18	\$ 15,225.02	\$ -	\$ -	\$ 3,353.04	\$ 3,353.04
ACORN 9500L BRONZE POLE	504	19,773	468	\$ 0.18	\$ 410.76	\$ -	\$ -	\$ 90.72	\$ 90.72
ACORN 16000L	2,113	130,932	724	\$ 0.15	\$ 2,700.20	\$ -	\$ -	\$ 316.95	\$ 316.95
ACORN 16000L BRONZE POLE	720	43,445	724	\$ 0.15	\$ 916.20	\$ -	\$ -	\$ 108.00	\$ 108.00
CONTEMPORARY 16000L	456	27,538	724	\$ 0.15	\$ 580.44	\$ -	\$ -	\$ 68.40	\$ 68.40
CONTEMPORARY 16000L -- Fixture only	-	-	724	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -
CONTEMPORARY 28500L	1,936	189,651	1,176	\$ 0.72	\$ 4,215.94	\$ -	\$ -	\$ 1,393.92	\$ 1,393.92
CONTEMPORARY 28500L -- Fixture only	-	-	1,176	\$ 0.72	\$ -	\$ -	\$ -	\$ -	\$ -
CONTEMPORARY 50000L	3,660	574,554	1,884	\$ 0.19	\$ 12,068.55	\$ -	\$ -	\$ 695.40	\$ 695.40
CONTEMPORARY 50000L -- fixture only	12	1,925	1,884	\$ 0.19	\$ 40.26	\$ -	\$ -	\$ 2.28	\$ 2.28
COBRA HEAD 16000L UGHPS	250	15,147	724	\$ 0.15	\$ 318.71	\$ -	\$ -	\$ 37.50	\$ 37.50
COBRA HEAD 28500L UGHPS	2,028	194,605	1,176	\$ 0.72	\$ 4,433.52	\$ -	\$ -	\$ 1,460.16	\$ 1,460.16
COBRA HEAD 50000L UGHPS	385	60,639	1,884	\$ 0.19	\$ 1,268.55	\$ -	\$ -	\$ 73.15	\$ 73.15
Sheet No. 35.1									
LONDON (10' SMOOTH POLE) 5800L	300	8,300	332	\$ 0.20	\$ 174.00	\$ -	\$ -	\$ 60.00	\$ 60.00
LONDON (10' FLUTED POLE) 5800L	173	4,782	332	\$ 0.20	\$ 100.41	\$ -	\$ -	\$ 34.60	\$ 34.60
LONDON (10' SMOOTH POLE) 9500L	1,591	131,717	468	\$ 0.18	\$ 1,299.56	\$ -	\$ -	\$ 286.38	\$ 286.38
LONDON (10' FLUTED POLE) 9500L	2,120	111,175	468	\$ 0.18	\$ 1,728.76	\$ -	\$ -	\$ 381.60	\$ 381.60
VICTORIAN (10' SMOOTH POLE) 5800L	152	4,200	332	\$ 0.20	\$ 88.20	\$ -	\$ -	\$ 30.40	\$ 30.40
VICTORIAN (10' FLUTED POLE) 5800L	373	17,963	332	\$ 0.20	\$ 216.93	\$ -	\$ -	\$ 74.60	\$ 74.60
VICTORIAN (10' SMOOTH POLE) 9500L	108	4,212	468	\$ 0.18	\$ 88.02	\$ -	\$ -	\$ 19.44	\$ 19.44
VICTORIAN (10' FLUTED POLE) 9500L	1,684	75,150	468	\$ 0.18	\$ 1,396.64	\$ -	\$ -	\$ 303.12	\$ 303.12
4 SIDED COLONIAL 4000L UGMV	12	495	496	\$ 0.17	\$ 10.50	\$ -	\$ -	\$ 2.04	\$ 2.04
4 SIDED COLONIAL 8000L UGMV	396	27,791	840	\$ 0.15	\$ 581.13	\$ -	\$ -	\$ 59.40	\$ 59.40
COBRA HEAD 8000L UGMV	-	-	840	\$ 0.15	\$ -	\$ -	\$ -	\$ -	\$ -
COBRA HEAD 13000L UGMV	9	891	1,192	\$ 0.13	\$ 18.36	\$ -	\$ -	\$ 1.17	\$ 1.17
COBRA HEAD 25000L UGMV	66	10,305	1,848	\$ 0.17	\$ 208.44	\$ -	\$ -	\$ 11.22	\$ 11.22
Sheet No. 35.2									
COBRA HEAD 16000L OHHP	11,686	709,907	724	\$ 0.15	\$ 14,908.10	\$ -	\$ -	\$ 1,752.90	\$ 1,752.90
COBRA HEAD 28500L OHHP	21,963	2,116,012	1,176	\$ 0.72	\$ 48,001.92	\$ -	\$ -	\$ 15,813.36	\$ 15,813.36
COBRA HEAD 50000L OHHP	4,590	721,501	1,884	\$ 0.19	\$ 15,143.70	\$ -	\$ -	\$ 872.10	\$ 872.10
DIRECTIONAL FLOOD 16000L OHHP	1,143	71,237	724	\$ 0.15	\$ 1,455.57	\$ -	\$ -	\$ 171.45	\$ 171.45
DIRECTIONAL FLOOD 50000L OHHP	18,977	3,015,274	1,884	\$ 0.19	\$ 62,530.21	\$ -	\$ -	\$ 3,605.63	\$ 3,605.63
OPEN BOTTOM 9500L OHHP	8,608	336,164	468	\$ 0.18	\$ 7,029.38	\$ -	\$ -	\$ 1,549.44	\$ 1,549.44
COBRA HEAD 8000L MV	61	4,187	840	\$ 0.15	\$ 89.71	\$ -	\$ -	\$ 9.15	\$ 9.15
COBRA HEAD 13000L MV	289	29,099	1,192	\$ 0.13	\$ 607.56	\$ -	\$ -	\$ 37.57	\$ 37.57
COBRA HEAD 25000L MV	289	44,692	1,848	\$ 0.17	\$ 940.14	\$ -	\$ -	\$ 49.13	\$ 49.13
DIRECTIONAL FLOOD 25000L MV	1,954	300,987	1,848	\$ 0.17	\$ 6,332.76	\$ -	\$ -	\$ 332.18	\$ 332.18
OPEN BOTTOM 8000L MV	204	14,364	840	\$ 0.15	\$ 299.15	\$ -	\$ -	\$ 30.60	\$ 30.60

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(11) - (10)	See Summary	(13) - (3)	(13) - (2)	(14) x (3) or (15) x (2)	(13) - (16)				
LS -- Lighting Service										
Sheet No. 35										
4 SIDED COLONIAL 5800L	\$ 47,422.88	\$ 47,054.68	\$ 539.76	\$ 0.33	\$ 607.53	\$ (67.77)	\$ 18.76	\$ 18.63	0.70%	
4 SIDED COLONIAL 9500L	\$ 513,124.99	\$ 509,713.45	\$ 5,846.84	\$ 0.32	\$ 6,064.96	\$ (218.12)	\$ 19.36	\$ 19.22	0.73%	
4 SIDED COLONIAL 16000L	\$ 75,581.66	\$ 75,054.86	\$ 860.94	\$ 0.18	\$ 632.16	\$ 228.78	\$ 20.36	\$ 20.33	0.15%	
ACORN 5800L	\$ 6,032.28	\$ 5,968.68	\$ 68.47	\$ 0.33	\$ 104.94	\$ (36.47)	\$ 19.13	\$ 19.00	0.68%	
ACORN 9500L	\$ 581,436.02	\$ 578,082.98	\$ 6,631.09	\$ 0.32	\$ 5,960.96	\$ 670.13	\$ 21.36	\$ 21.22	0.66%	
ACORN 9500L BRONZE POLE	\$ 11,216.52	\$ 11,125.80	\$ 127.62	\$ 0.32	\$ 161.28	\$ (33.66)	\$ 22.44	\$ 22.30	0.63%	
ACORN 16000L	\$ 48,811.15	\$ 48,494.20	\$ 556.27	\$ 0.18	\$ 380.34	\$ 175.93	\$ 22.27	\$ 22.24	0.13%	
ACORN 16000L BRONZE POLE	\$ 16,691.40	\$ 16,583.40	\$ 190.23	\$ 0.18	\$ 129.60	\$ 60.63	\$ 23.28	\$ 23.25	0.13%	
CONTEMPORARY 16000L	\$ 12,851.32	\$ 12,782.92	\$ 146.63	\$ 0.18	\$ 82.08	\$ 64.55	\$ 28.35	\$ 28.32	0.11%	
CONTEMPORARY 16000L -- Fixture only	\$ -	\$ -	\$ -	\$ 0.18	\$ -	\$ -	\$ 15.38	\$ 15.35	0.20%	
CONTEMPORARY 28500L	\$ 60,771.59	\$ 59,377.67	\$ 681.11	\$ 0.18	\$ 348.48	\$ 332.63	\$ 31.00	\$ 31.54	-1.71%	
CONTEMPORARY 28500L -- Fixture only	\$ -	\$ -	\$ -	\$ 0.18	\$ -	\$ -	\$ 16.92	\$ 17.46	-3.09%	
CONTEMPORARY 50000L	\$ 131,481.77	\$ 130,786.37	\$ 1,500.23	\$ 0.25	\$ 915.00	\$ 585.23	\$ 36.04	\$ 35.98	0.17%	
CONTEMPORARY 50000L -- fixture only	\$ 270.97	\$ 268.69	\$ 3.08	\$ 0.25	\$ 3.00	\$ 0.08	\$ 20.52	\$ 20.46	0.29%	
COBRA HEAD 16000L UGHPS	\$ 6,280.66	\$ 6,243.16	\$ 71.61	\$ 0.18	\$ 45.00	\$ 26.61	\$ 24.93	\$ 24.90	0.12%	
COBRA HEAD 28500L UGHPS	\$ 55,169.31	\$ 53,709.15	\$ 616.09	\$ 0.18	\$ 365.04	\$ 251.05	\$ 26.74	\$ 27.28	-1.98%	
COBRA HEAD 50000L UGHPS	\$ 12,168.58	\$ 12,095.43	\$ 138.74	\$ 0.25	\$ 96.25	\$ 42.49	\$ 31.83	\$ 31.77	0.19%	
Sheet No. 35.1										
LONDON (10' SMOOTH POLE) 5800L	\$ 9,471.00	\$ 9,411.00	\$ 107.95	\$ 0.33	\$ 99.00	\$ 8.95	\$ 31.73	\$ 31.60	0.41%	
LONDON (10' FLUTED POLE) 5800L	\$ 5,866.37	\$ 5,831.77	\$ 66.90	\$ 0.33	\$ 57.09	\$ 9.81	\$ 33.64	\$ 33.51	0.39%	
LONDON (10' SMOOTH POLE) 9500L	\$ 102,249.79	\$ 101,963.41	\$ 1,169.60	\$ 0.32	\$ 509.12	\$ 660.48	\$ 32.50	\$ 32.36	0.43%	
LONDON (10' FLUTED POLE) 9500L	\$ 95,775.91	\$ 95,394.31	\$ 1,094.25	\$ 0.32	\$ 678.40	\$ 415.85	\$ 34.41	\$ 34.27	0.41%	
VICTORIAN (10' SMOOTH POLE) 5800L	\$ 4,657.32	\$ 4,626.92	\$ 53.07	\$ 0.33	\$ 50.16	\$ 2.91	\$ 30.80	\$ 30.67	0.42%	
VICTORIAN (10' FLUTED POLE) 5800L	\$ 19,075.34	\$ 19,000.74	\$ 217.95	\$ 0.33	\$ 123.09	\$ 94.86	\$ 31.45	\$ 31.32	0.42%	
VICTORIAN (10' SMOOTH POLE) 9500L	\$ 3,514.86	\$ 3,495.42	\$ 40.10	\$ 0.32	\$ 34.56	\$ 5.54	\$ 32.73	\$ 32.59	0.43%	
VICTORIAN (10' FLUTED POLE) 9500L	\$ 64,194.41	\$ 63,891.29	\$ 732.89	\$ 0.32	\$ 538.88	\$ 194.01	\$ 33.37	\$ 33.23	0.42%	
4 SIDED COLONIAL 4000L UGMV	\$ 196.38	\$ 194.34	\$ 2.23	\$ 0.11	\$ 1.32	\$ 0.91	\$ 16.35	\$ 16.41	-0.37%	
4 SIDED COLONIAL 8000L UGMV	\$ 7,107.21	\$ 7,047.81	\$ 80.84	\$ 0.14	\$ 55.44	\$ 25.40	\$ 18.02	\$ 18.03	-0.06%	
COBRA HEAD 8000L UGMV	\$ -	\$ -	\$ -	\$ 0.14	\$ -	\$ -	\$ 21.99	\$ 22.00	-0.05%	
COBRA HEAD 13000L UGMV	\$ 198.14	\$ 196.97	\$ 2.26	\$ 0.12	\$ 1.08	\$ 1.18	\$ 23.46	\$ 23.47	-0.04%	
COBRA HEAD 25000L UGMV	\$ 1,763.33	\$ 1,752.11	\$ 20.10	\$ 0.15	\$ 9.90	\$ 10.20	\$ 26.91	\$ 26.93	-0.07%	
Sheet No. 35.2										
COBRA HEAD 16000L OHHP	\$ 137,125.79	\$ 135,372.89	\$ 1,552.84	\$ 0.18	\$ 2,103.48	\$ (550.64)	\$ 11.62	\$ 11.59	0.26%	
COBRA HEAD 28500L OHHP	\$ 306,212.54	\$ 290,399.18	\$ 3,331.12	\$ 0.18	\$ 3,953.34	\$ (622.22)	\$ 13.44	\$ 13.98	-3.86%	
COBRA HEAD 50000L OHHP	\$ 85,350.40	\$ 84,478.30	\$ 969.04	\$ 0.25	\$ 1,147.50	\$ (178.46)	\$ 18.53	\$ 18.47	0.32%	
DIRECTIONAL FLOOD 16000L OHHP	\$ 15,855.88	\$ 15,684.43	\$ 179.91	\$ 0.18	\$ 205.74	\$ (25.83)	\$ 13.23	\$ 13.20	0.23%	
DIRECTIONAL FLOOD 50000L OHHP	\$ 371,314.76	\$ 367,709.13	\$ 4,217.93	\$ 0.25	\$ 4,744.25	\$ (526.32)	\$ 19.50	\$ 19.44	0.31%	
OPEN BOTTOM 9500L OHHP	\$ 88,898.37	\$ 87,348.93	\$ 1,001.96	\$ 0.32	\$ 2,754.56	\$ (1,752.60)	\$ 10.40	\$ 10.26	1.36%	
COBRA HEAD 8000L MV	\$ 629.23	\$ 620.08	\$ 7.11	\$ 0.14	\$ 8.54	\$ (1.43)	\$ 10.26	\$ 10.27	-0.10%	
COBRA HEAD 13000L MV	\$ 3,393.58	\$ 3,356.01	\$ 38.50	\$ 0.12	\$ 34.68	\$ 3.82	\$ 11.74	\$ 11.75	-0.09%	
COBRA HEAD 25000L MV	\$ 4,324.60	\$ 4,275.47	\$ 49.04	\$ 0.15	\$ 43.35	\$ 5.69	\$ 15.18	\$ 15.20	-0.13%	
DIRECTIONAL FLOOD 25000L MV	\$ 32,189.35	\$ 31,857.17	\$ 365.43	\$ 0.15	\$ 293.10	\$ 72.33	\$ 16.53	\$ 16.55	-0.12%	
OPEN BOTTOM 8000L MV	\$ 2,034.89	\$ 2,004.29	\$ 22.99	\$ 0.14	\$ 28.56	\$ (5.57)	\$ 10.00	\$ 10.01	-0.10%	

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Lighting Installations	(3) 12-Month Energy	(4) Average kWh/Year per Light	(5) Energy Rate – ECR	(6) Lighting Rate – ECR	(7) Base Fuel Revenue	(8) ECR Energy Revenue	(9) ECR Lighting Revenue	(10) Total 12-Month ECR Revenue
							(3) x (5)	(2) x (6)	(8) + (9)
Sheet No. 35.3									
Directional Fixture Only, 12,000	157	7,773	600	\$ 0.16	\$	164.28	\$ -	\$ 25.12	\$ 25.12
Directional Fixture with Wood Pole, 12,000	12	599	600	\$ 0.16	\$	12.51	\$ -	\$ 1.92	\$ 1.92
Directional Fixture with Direct Buried Metal Pole, 12,000	-	-	600	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Directional Fixture Only, 32,000	976	114,693	1,400	\$ 0.16	\$	2,396.94	\$ -	\$ 156.16	\$ 156.16
Directional Fixture with Wood Pole, 32,000	142	16,931	1,400	\$ 0.16	\$	348.54	\$ -	\$ 22.72	\$ 22.72
Directional Fixture with Direct Buried Metal Pole, 32,000	12	1,400	1,400	\$ 0.16	\$	29.34	\$ -	\$ 1.92	\$ 1.92
Directional Fixture Only, 107,800	840	305,500	4,320	\$ 0.16	\$	6,380.58	\$ -	\$ 134.40	\$ 134.40
Directional Fixture with Wood Pole, 107,800	59	21,816	4,320	\$ 0.16	\$	448.59	\$ -	\$ 9.44	\$ 9.44
Directional Fixture with Direct Buried Metal Pole, 107,800	-	-	4,320	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Contemporary Fixture Only, 12,000	-	-	600	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Contemporary Fixture with Direct Buried Metal Pole, 12,000	-	-	600	\$ 0.16	\$	-	\$ -	\$ -	\$ -
Contemporary Fixture Only, 32,000	12	1,072	1,400	\$ 0.16	\$	29.88	\$ -	\$ 1.92	\$ 1.92
Contemporary Fixture with Direct Buried Metal Pole, 32,000	136	17,994	1,400	\$ 0.16	\$	333.78	\$ -	\$ 21.76	\$ 21.76
Contemporary Fixture Only, 107,800	16	5,557	4,320	\$ 0.16	\$	121.98	\$ -	\$ 2.56	\$ 2.56
Contemporary Fixture with Direct Buried Metal Pole, 107,800	110	42,024	4,320	\$ 0.16	\$	837.33	\$ -	\$ 17.60	\$ 17.60
		4,531,219.792						\$ 3,392,093.55	

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 1 Rollin Revenue Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total 12-Month Revenue	(12) Total Revenue Excluding ECR	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) ECR Component of Monthly Per Light Rates	(16) Proposed Base ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(11) - (10)	(12) - (10)	See Summary	(13) - (3)	(15) - (2)	(14) x (3) or (15) x (2)	(17) - (16)			
Sheet No. 35.3										
Directional Fixture Only, 12,000	\$ 1,856.25	\$ 1,831.13	\$ 21.00		\$ 0.14	\$ 21.98	\$ (0.98)	\$ 11.85	\$ 11.87	-0.17%
Directional Fixture with Wood Pole, 12,000	\$ 168.12	\$ 166.20	\$ 1.91		\$ 0.14	\$ 1.68	\$ 0.23	\$ 14.05	\$ 14.07	-0.14%
Directional Fixture with Direct Buried Metal Pole, 12,000	\$ -	\$ -	\$ -		\$ 0.14	\$ -	\$ -	\$ 21.26	\$ 21.28	-0.09%
Directional Fixture Only, 32,000	\$ 17,065.36	\$ 16,909.20	\$ 193.96		\$ 0.22	\$ 214.72	\$ (20.76)	\$ 17.19	\$ 17.13	0.35%
Directional Fixture with Wood Pole, 32,000	\$ 2,812.58	\$ 2,789.86	\$ 32.00		\$ 0.22	\$ 31.24	\$ 0.76	\$ 19.40	\$ 19.34	0.31%
Directional Fixture with Direct Buried Metal Pole, 32,000	\$ 316.86	\$ 314.94	\$ 3.61		\$ 0.22	\$ 2.64	\$ 0.97	\$ 26.60	\$ 26.54	0.23%
Directional Fixture Only, 107,800	\$ 30,575.72	\$ 30,441.32	\$ 349.19		\$ 0.44	\$ 369.60	\$ (20.41)	\$ 35.92	\$ 35.64	0.79%
Directional Fixture with Wood Pole, 107,800	\$ 2,387.30	\$ 2,377.86	\$ 27.28		\$ 0.44	\$ 25.96	\$ 1.32	\$ 38.99	\$ 38.71	0.72%
Directional Fixture with Direct Buried Metal Pole, 107,800	\$ -	\$ -	\$ -		\$ 0.44	\$ -	\$ -	\$ 45.32	\$ 45.04	0.62%
Contemporary Fixture Only, 12,000	\$ -	\$ -	\$ -		\$ 0.14	\$ -	\$ -	\$ 13.08	\$ 13.10	-0.15%
Contemporary Fixture with Direct Buried Metal Pole, 12,000	\$ -	\$ -	\$ -		\$ 0.14	\$ -	\$ -	\$ 22.51	\$ 22.53	-0.09%
Contemporary Fixture Only, 32,000	\$ 205.20	\$ 203.28	\$ 2.33		\$ 0.22	\$ 2.64	\$ (0.31)	\$ 18.91	\$ 18.85	0.32%
Contemporary Fixture with Direct Buried Metal Pole, 32,000	\$ 4,372.26	\$ 4,350.50	\$ 49.90		\$ 0.22	\$ 29.92	\$ 19.98	\$ 28.33	\$ 28.27	0.21%
Contemporary Fixture Only, 107,800	\$ 628.00	\$ 625.44	\$ 7.17		\$ 0.44	\$ 7.04	\$ 0.13	\$ 38.78	\$ 38.50	0.73%
Contemporary Fixture with Direct Buried Metal Pole, 107,800	\$ 5,848.00	\$ 5,830.40	\$ 66.88		\$ 0.44	\$ 48.40	\$ 18.48	\$ 48.19	\$ 47.91	0.58%
	\$ 367,121,645.61	\$ 363,729,552.06	\$ 4,172,280			\$ 4,172,177.62	\$ 102.33			

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Energy	(3) 12-Month Demand	(4) Energy Rate -- ECR	(5) Demand Rate -- ECR	(6) Base Fuel Revenue	(7) ECR Energy Revenue	(8) ECR Demand Revenue	(9) Total 12-Month ECR Revenue	(10) Total 12-Month Revenue
						(2) x (4)	(3) x (5)	(7) + (8)	
General Service	473,016,694	-	\$ 0.00080		9,952,989	\$ 378,413.36		\$ 378,413.36	\$ 44,262,510.77
General Service Three Phase	1,004,729,493	-	\$ 0.00080		21,158,843	\$ 803,783.59		\$ 803,783.59	\$ 87,089,897.14
General Service Three Phase Primary	-	-	\$ 0.00080		-	-		-	-
General Service Responsive Pricing Period 1	28,252	-	\$ 0.00080		1,265	\$ 22.60		\$ 22.60	\$ 6,104.74
General Service Responsive Pricing Period 2	23,203	-	\$ 0.00080		-	\$ 18.56		\$ 18.56	
General Service Responsive Pricing Period 3	8,504	-	\$ 0.00080		-	\$ 6.80		\$ 6.80	
General Service Responsive Pricing Period 4	-	-	\$ 0.00080		-	-		-	
General Service Three Phase Responsive Pricing Period 1	38,215	-	\$ 0.00080		1,668	\$ 30.57		\$ 30.57	\$ 7,128.24
General Service Three Phase Responsive Pricing Period 2	26,991	-	\$ 0.00080		-	\$ 21.59		\$ 21.59	
General Service Three Phase Responsive Pricing Period 3	12,785	-	\$ 0.00080		-	\$ 10.23		\$ 10.23	
General Service Three Phase Responsive Pricing Period 4	-	-	\$ 0.00080		-	-		-	
Power Service -- Secondary Summer Demand and Energy	1,083,914,735	2,718,947		\$ 0.25	50,727,084		\$ 679,736.83	\$ 679,736.83	\$ 171,812,301.99
Power Service -- Secondary Winter Demand and Energy	1,328,134,798	3,506,970		\$ 0.25	-		\$ 876,742.58	\$ 876,742.58	
Power Service -- Primary Summer Demand and Energy	120,920,260	335,003		\$ 0.25	5,243,619		\$ 83,750.66	\$ 83,750.66	\$ 16,512,210.76
Power Service -- Primary Winter Demand and Energy	128,743,400	317,093		\$ 0.25	-		\$ 79,273.30	\$ 79,273.30	
Industrial Time of Day Secondary Service -- Peak Demand	114,815,298	251,172		\$ 0.12	2,416,393		\$ 30,140.68	\$ 30,140.68	\$ 7,343,085.48
Industrial Time of Day Secondary Service --Intermediate Demand		258,830		\$ 0.12			\$ 31,059.54	\$ 31,059.54	
Industrial Time of Day Secondary Service -- Basic Demand		276,534		\$ 0.12			\$ 33,184.08	\$ 33,184.08	
Commercial Time of Day Secondary Service -- Peak Demand	410,004,886	832,836		\$ 0.14	8,624,552		\$ 116,597.04	\$ 116,597.04	\$ 25,539,133.61
Commercial Time of Day Secondary Service --Intermediate Demand		847,623		\$ 0.14			\$ 118,667.18	\$ 118,667.18	
Commercial Time of Day Secondary Service -- Basic Demand		891,674		\$ 0.14			\$ 124,834.30	\$ 124,834.30	
Industrial Time of Day Service -- Primary Summer Peak Demand	552,664,770	1,118,363		\$ 0.12	33,584,289		\$ 134,203.51	\$ 134,203.51	\$ 85,310,434.65
Industrial Time of Day Service -- Primary Winter Peak Demand	1,047,715,001	2,193,938		\$ 0.12			\$ 263,272.55	\$ 263,272.55	
Industrial Time of Day Service -- Primary Basic Demand		3,376,062		\$ 0.12			\$ 405,127.42	\$ 405,127.42	
Commercial Time of Day Primary Service -- Peak Demand	370,362,456	835,004		\$ 0.14	7,794,029		\$ 116,900.59	\$ 116,900.59	\$ 22,909,638.55
Commercial Time of Day Primary Service --Intermediate Demand		856,947		\$ 0.14			\$ 119,972.52	\$ 119,972.52	
Commercial Time of Day Primary Service -- Basic Demand		922,595		\$ 0.14			\$ 129,163.27	\$ 129,163.27	
Retail Transmission Service -- Peak Demand	489,797,472	1,133,208		\$ 0.11	10,265,908		\$ 124,652.89	\$ 124,652.89	\$ 25,540,998.82
Retail Transmission Service --Intermediate Demand		1,160,364		\$ 0.11			\$ 127,640.00	\$ 127,640.00	
Retail Transmission Service -- Basic Demand		1,219,302		\$ 0.11			\$ 134,123.25	\$ 134,123.25	
Fluctuating Load Primary Service -- Peak Demand	-	-		\$ 0.11			\$ -	\$ -	\$ -
Fluctuating Load Primary Service --Intermediate Demand		-		\$ 0.11			\$ -	\$ -	
Fluctuating Load Primary Service -- Basic Demand		-		\$ 0.11			\$ -	\$ -	

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total Revenue Excluding Base ECR	(12) Total Revenue Excluding ECR and Fuel	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) Proposed ECR Component of Demand Rates	(16) Increased ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(10) - (9)	(11) - (6)	See Summary	(13) - (2)	(13) - (3)	(14) x (2) or (15) x (3)	(13) - (16)			
General Service	\$ 43,884,097.41	\$ 33,931,108.31	\$ 567,493.65	\$ 0.00112		\$ 529,778.70	\$ 37,714.95	\$ 0.08240	\$ 0.08208	0.39%
General Service Three Phase	\$ 86,286,113.55	\$ 65,127,270.13	\$ 1,089,245.66	\$ 0.00112		\$ 1,125,297.03	\$ (36,051.37)	\$ 0.08240	\$ 0.08208	0.39%
General Service Three Phase Primary	\$ -	\$ -	\$ -	\$ 0.00112		\$ -	\$ -	\$ 0.08240	\$ 0.08208	0.39%
General Service Responsive Pricing Period 1	\$ 6,056.77	\$ 4,791.57	\$ 80.14	\$ 0.00112		\$ 31.64	\$ 12.99	\$ 0.05838	\$ 0.05806	0.55%
General Service Responsive Pricing Period 2				\$ 0.00112		\$ 25.99		\$ 0.07421	\$ 0.07389	0.43%
General Service Responsive Pricing Period 3				\$ 0.00112		\$ 9.52		\$ 0.15323	\$ 0.15291	0.21%
General Service Responsive Pricing Period 4				\$ 0.00112		\$ -		\$ 0.32972	\$ 0.32940	0.10%
General Service Three Phase Responsive Pricing Period 1	\$ 7,065.85	\$ 5,398.16	\$ 90.28	\$ 0.00112		\$ 42.80	\$ 2.93	\$ 0.05838	\$ 0.05806	0.55%
General Service Three Phase Responsive Pricing Period 2				\$ 0.00112		\$ 30.23		\$ 0.07421	\$ 0.07389	0.43%
General Service Three Phase Responsive Pricing Period 3				\$ 0.00112		\$ 14.32		\$ 0.15323	\$ 0.15291	0.21%
General Service Three Phase Responsive Pricing Period 4				\$ 0.00112		\$ -		\$ 0.32972	\$ 0.32940	0.10%
Power Service -- Secondary Summer Demand and Energy	\$ 170,255,822.59	\$ 119,528,738.80	\$ 1,999,103.60		\$ 0.32	\$ 870,063.14	\$ 6,809.97	\$ 15.39	\$ 15.32	0.46%
Power Service -- Secondary Winter Demand and Energy					\$ 0.32	\$ 1,122,230.50		\$ 13.14	\$ 13.07	0.54%
Power Service -- Primary Summer Demand and Energy	\$ 16,349,186.80	\$ 11,105,567.34	\$ 185,739.26		\$ 0.32	\$ 107,200.85	\$ (22,931.41)	\$ 13.55	\$ 13.48	0.52%
Power Service -- Primary Winter Demand and Energy					\$ 0.32	\$ 101,469.82		\$ 11.31	\$ 11.24	0.62%
Industrial Time of Day Secondary Service -- Peak Demand	\$ 7,248,701.18	\$ 4,832,307.87	\$ 80,819.76		\$ 0.10	\$ 25,117.23	\$ 2,166.18	\$ 5.18	\$ 5.20	-0.38%
Industrial Time of Day Secondary Service --Intermediate Demand					\$ 0.10	\$ 25,882.95		\$ 3.68	\$ 3.70	-0.54%
Industrial Time of Day Secondary Service -- Basic Demand					\$ 0.10	\$ 27,653.40		\$ 5.46	\$ 5.48	-0.36%
Commercial Time of Day Secondary Service -- Peak Demand	\$ 25,179,035.09	\$ 16,554,483.23	\$ 276,871.72		\$ 0.11	\$ 91,611.96	\$ (6,062.83)	\$ 5.78	\$ 5.81	-0.52%
Commercial Time of Day Secondary Service --Intermediate Demand					\$ 0.11	\$ 93,238.50		\$ 4.25	\$ 4.28	-0.70%
Commercial Time of Day Secondary Service -- Basic Demand					\$ 0.11	\$ 98,084.10		\$ 3.76	\$ 3.79	-0.79%
Industrial Time of Day Service -- Primary Summer Peak Demand	\$ 84,507,831.17	\$ 50,923,542.07	\$ 851,690.04		\$ 0.13	\$ 145,387.14	\$ (17,797.07)	\$ 10.12	\$ 10.11	0.10%
Industrial Time of Day Service -- Primary Winter Peak Demand					\$ 0.13	\$ 285,211.93		\$ 7.32	\$ 7.31	0.14%
Industrial Time of Day Service -- Primary Basic Demand					\$ 0.13	\$ 438,888.04		\$ 4.17	\$ 4.16	0.24%
Commercial Time of Day Primary Service -- Peak Demand	\$ 22,543,602.17	\$ 14,749,573.29	\$ 246,684.82		\$ 0.09	\$ 75,150.38	\$ 11,375.72	\$ 5.65	\$ 5.70	-0.88%
Commercial Time of Day Primary Service --Intermediate Demand					\$ 0.09	\$ 77,125.19		\$ 4.15	\$ 4.20	-1.19%
Commercial Time of Day Primary Service -- Basic Demand					\$ 0.09	\$ 83,033.53		\$ 2.59	\$ 2.64	-1.89%
Retail Transmission Service -- Peak Demand	\$ 25,154,582.68	\$ 14,888,674.79	\$ 249,011.27		\$ 0.07	\$ 79,324.57	\$ 3,110.09	\$ 4.32	\$ 4.36	-0.92%
Retail Transmission Service --Intermediate Demand					\$ 0.07	\$ 81,225.45		\$ 2.82	\$ 2.86	-1.40%
Retail Transmission Service -- Basic Demand					\$ 0.07	\$ 85,351.16		\$ 2.57	\$ 2.61	-1.53%
Fluctuating Load Primary Service -- Peak Demand	\$ -	\$ -	\$ -		\$ 0.07	\$ -	\$ -	\$ 2.71	\$ 2.75	-1.45%
Fluctuating Load Primary Service --Intermediate Demand					\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%
Fluctuating Load Primary Service -- Basic Demand					\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues
for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(2) 12-Month Energy	(3) 12-Month Demand	(4) Energy Rate -- ECR	(5) Demand Rate -- ECR	(6) Base Fuel Revenue	(7) ECR Energy Revenue	(8) ECR Demand Revenue	(9) Total 12-Month ECR Revenue	(10) Total 12-Month Revenue
						(2) x (4)	(3) x (5)	(7) + (8)	
Fluctuating Load Transmission Service -- Peak Demand	-	-	-	\$ 0.11	-	\$	-	\$	-
Fluctuating Load Transmission Service -- Intermediate Demand		-	-	\$ 0.11		\$	-	\$	-
Fluctuating Load Transmission Service -- Basic Demand		-	-	\$ 0.11		\$	-	\$	-
Fort Knox Special Contract Summer Demand Rate	100,326,000	198,931		\$ 0.24	4,527,823	\$	47,743.49	\$	47,743.49
Fort Knox Special Contract Winter Demand Rate	114,670,000	208,210		\$ 0.24		\$	49,970.30	\$	49,970.30
Louisville Water Company Special Contract	57,691,200	107,332		\$ 0.22	1,212,184	\$	23,613.13	\$	23,613.13
Totals	7,397,644,413	23,566,937			\$ 155,510,647			\$	5,032,676.42
								\$	500,059,876.82

LOUISVILLE GAS AND ELECTRIC COMPANY

Group 2 Rollin Rates Using Regenerated Revenues

for the Twelve Months Ending September 2011

Case No. 2011-00232

Revised January 11, 2012

(1) Rate Class	(11) Total Revenue Excluding Base ECR	(12) Total Revenue Excluding ECR and Fuel	(13) ECR Revenue to Roll-in	(14) Proposed ECR Component of Rates -- Energy	(15) Proposed ECR Component of Demand Rates	(16) Increased ECR Revenue	(17) Difference Between Allocated ECR and Revised Revenue	(18) Revised Rates	(19) Existing Rates	(20) Percent Change
	(10) - (9)	(11) - (6)	See Summary	(13) - (2)	(13) + (3)	(14) x (2) or (15) x (3)	(13) - (16)			
Fluctuating Load Transmission Service -- Peak Demand	\$ -	\$ -	\$ -		\$ 0.07	\$ -	\$ -	\$ 2.71	\$ 2.75	-1.45%
Fluctuating Load Transmission Service --Intermediate Demand					\$ 0.07	\$ -	\$ -	\$ 1.71	\$ 1.75	-2.29%
Fluctuating Load Transmission Service -- Basic Demand					\$ 0.07	\$ -	\$ -	\$ 0.96	\$ 1.00	-4.00%
Fort Knox Special Contract Summer Demand Rate	\$ 10,827,598.61	\$ 6,299,775.41	\$ 105,362.98		\$ 0.26	\$ 51,722.11	\$ (493.63)	\$ 13.84	\$ 13.82	0.14%
Fort Knox Special Contract Winter Demand Rate					\$ 0.26	\$ 54,134.50	\$	\$ 11.65	\$ 11.63	0.17%
Louisville Water Company Special Contract	\$ 2,777,506.54	\$ 1,565,322.70	\$ 26,179.83		\$ 0.24	\$ 25,759.78	\$ 420.05	\$ 9.87	\$ 9.85	0.20%
Totals	\$ 495,027,200.40	\$ 339,516,553.66	\$ 5,678,373			\$ 5,700,096.44	\$ (21,723.43)			