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PUBLIC SERVICE
COMMISSION



**KENTUCKY
POWER®**

A unit of American Electric Power

Public Service Commission

2015

Utility Financial Report

OATH

State of Ohio)

) ss:

County of Franklin

F. Scott Travis
(Name of Officer)

makes oath and

says that he/she is Assistant Controller of
(Official title of officer)

Kentucky Power Company
(Exact legal title or name of respondent)

that is his/her duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he/she knows such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he/she has carefully examined the said report and to have the best of his/her knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he/she believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2015, to and including December 31, 2015

F. S. Travis
(Signature of Officer)

subscribed and sworn to before me, a Notary Public, in and for
the State and County named in the above this 21 day of April, 2016

My Commission expires April 29, 2019

S. Smithhisler
(Signature of office authorized to administer oath)
S. Smithhisler



[Persons making willful false statements in this report may be punished by fine of imprisonment under KRS 523.040 and 523.100.]

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$0.00	
Is Principal Current?	Y	
Is Interest Current?	Y	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Services Performed by Independent CPA

	Yes/No	A/C/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		A
Compilation		
Review		
Please enclose a copy of the accountant's report with annual report.		

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)	104,260	
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)	10,418	
Number of KWH sold to all Rural Customers	3,738,411,806	
Total Revenue from all Rural Customers		\$295,259,318.34
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)	28,868	
Total number of Miles of Pole Line (Located in Kentucky)	10,118	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Additional Information - Counties

Boyd, Breathitt, Carter, Clay, Elliott, Floyd, Greenup, Johnson, Knott, Lawrence, Leslie, Letcher, Lewis, Magoffin, Martin, Morgan, Owsley, Perry, Pike, Rowan

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)	\$227,938,316.00	2,192,126	137,944
Commercial and Industrial Sales			
Small (or Comercial)	\$141,395,643.00	1,322,718	30,458
Large (or Industrial)	\$165,925,395.00	2,693,461	1,258
Public St and Hwy Lighting (444)	\$1,796,458.00	10,496	360
Other Sales to Public Authorities (445)			
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers	\$537,055,812.00	6,218,801	170,020
Sales For Resale (447)	\$96,827,042.00	2,482,185	44
Total Sales of Electricity	\$633,882,854.00	8,700,986	170,064

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
Exact Legal Name of Respondent						
Kentucky Power Company						
Previous Name and Date of change (if name changed during the year)						
Name Address and Phone number of the contact person						
Jerri-Lynn Ruggiero	AEP Service Corporation	1 Riverside Plaza	Columbus	OH	43215	(614) 716-1000

Note File: Attestation and signature via Electronic Filing

300 Kentucky Power Company 01/01/2015 - 12/31/2015

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	F. Scott Travis, Assistant Controller	1 Riverside Plaza	Columbus	OH	43215
Provide Address of Office where the general Corporate books are kept		1 Riverside Plaza	Columbus	OH	43215
Provide the Address of any other offices where other coporate books are kept if differnt from where the general corporate books are kept					

300 Kentucky Power Company 01/01/2015 - 12/31/2015

General Information (2,3,4) (Ref Page: 101)

	Explain
Provide the name of the State under the laws which respondent is incorporated and date	
If incorporated under a special law give reference to such law	
If not incorporated state that fact and give the type of organization and the date organized	
<p style="text-align: right;">Kentucky July 21, 1919</p>	
If at any time during the year the property of respondent was held by a receiver or trustee	
give (a) the name of receiver or trustee	
(b) date such receiver or trustee took possession	
(c) the authority by which the receivership or trusteeship was created and	
(d) date when possession by receiver or trustee ceased.	
<p style="text-align: right;">None</p>	
State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.	
<p style="text-align: right;">Electric - Kentucky</p>	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

General Information - (5) (Ref Page: 101)

	Yes/No	Date
Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?		
Enter Y for Yes or N for No	N	
If yes, Enter the date when such independent accountant was initially engaged		

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Control Over Respondent (Ref Page: 102)

	Explain
If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year	
state name of controlling corporation or organization	
manner in which control was held and extent of control.	
If control was in a holding company organization , show the chain of ownership or control to the main parent company or organization.	
If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.	
	American Electric Power Company, Inc. Ownership of 100% of Respondent's Common Stock

300 Kentucky Power Company 01/01/2015 - 12/31/2015
Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
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300 Kentucky Power Company 01/01/2015 - 12/31/2015

Officers (Ref Page: 104)

Title	Name	First	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
Chairman and CEO	Akins	Nicholas	\$1,279,900.00
Executive VP and CFO	Tierney	Brian	\$709,246.00
Executive VP and COO	Powers	Robert	\$709,246.00
Executive VP and Counsel	Feinberg	David	\$591,426.00
Executive VP	Zebula	Charles	\$446,310.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
Nicholas K. Akins, Chairman of the Board and Chief Executive Officer	1 Riverside Plaza	Columbus	OH	43215
Lisa M. Barton, Vice President	1 Riverside Plaza	Columbus	OH	43215
Robert P. Powers, Vice President	1 Riverside Plaza	Columbus	OH	43215
Brian X. Tierney, Chief Financial Officer and Vice President	1 Riverside Plaza	Columbus	OH	43215
Dennis E. Welch, Vice President	1 Riverside Plaza	Columbus	OH	43215
Mark C. McCullough, Vice President	1 Riverside Plaza	Columbus	OH	43215
Lana L. Hillebrand, Vice President	1 Riverside Plaza	Columbus	OH	43215
David M. Feinberg, Secretary	1 Riverside Plaza	Columbus	OH	43215

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Important Changes During the Year (Ref Page: 108)

	Explain
Give particulars concerning the matters indicated below.	
1. Changes in and important additions to franchise rights:	<p>Date Acquired Or Extended: - Renewed January 30, 2015 - Renewed September 1, 2015 - Renewed October 26, 2015</p> <p>Community(full name): - City of Vicco, Perry County, KY - City of Flatwoods, Greenup County, Kentucky - West Liberty, Morgan County, Kentucky</p> <p>Period of Franchise & Termination (month/day/year): - Twenty (20) year franchise renewal expiring January 29, 2035 - Twenty (20) year franchise expiring August 31, 2035 - Twenty (20) year franchise expiring October 25, 2035</p> <p>Consideration (\$ amount or "None"): - 20% of Total Street Lighting Amount - 1% first year, 2% second year, and 3% for the third year and beyond - 25% of the total amount of street lighting, excluding tax and applied FAC revenues</p>
2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies:	None
3. Purchase or sale of an operating unit or system:	None
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered:	None
5. Important extension or reduction of transmission or distribution system:	None
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees.	Kentucky Power Local Bank Facility (Case No. 2014-00210) 2nd \$25M draw on multiple draw term loan due November 5, 2018 Kentucky Power Local Bank Facility (Case No. 2014-00210) 3rd \$25M draw on multiple draw term loan due November 5, 2018
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	None
8. State the estimated annual effect and nature of any important wage scale changes during the year.	KPCO employees represented by IBEW 978 were provided with a 3.5% general wage increase effective February 17, 2015. Mitchell Plant employees represented by UWUA 492 were provided with a 2.5% general wage increase for 2015 and 2016 plus a 3% general wage increase for 2017 effective June 1, 2015. (Ratified September 3, 2015)
9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results.	None
10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest.	None

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Important Changes During the Year (Ref Page: 108)

	Explain
(Reserved)	
12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included.	NA

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$2,960,216,889.00	\$2,497,548,422.00
3. Construction Work in Progress (107)	\$39,194,443.00	\$59,350,976.00
4. TOTAL UTILITY PLANT	\$2,999,411,332.00	\$2,556,899,398.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$1,040,410,287.00	\$805,037,535.00
6. Net Utility Plant	\$1,959,001,045.00	\$1,751,861,863.00
7. Nuclear Fuel (120.1-120.4,120.6)		
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)		
9. Net Nuclear Fuel		
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$1,959,001,045.00	\$1,751,861,863.00
11. Utility Plant Adjustments (116)		
12. Gas Stored Underground - Non Current (117)		
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$995,120.00	\$995,120.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$221,625.00	\$228,295.00
16. Investment in Associated Companies (123)		
17. Investments in Subsidiary Companies (123.1)		
18.		
19. Noncurrent Portion of Allowances		\$0.00
20. Other Investments (124)	\$4,753,418.00	\$2,038,474.00
21. Special Funds (125-128)	\$12,809,589.00	\$6,938,909.00
22. TOTAL Other Property and Investments	\$18,336,502.00	\$9,744,208.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	\$795,139.00	\$866,903.00
25. Special Deposits (132-134)	\$2,079,216.00	\$1,531,811.00
26. Working Fund (135)		
27. Temporary Cash Investments (136)		
28. Notes Receivable (141)		
29. Customer Accounts Receivable (142)	\$18,206,323.00	\$11,149,887.00
30. Other Accounts Receivable (143)	\$130,610.00	\$110,019.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$86,489.00	\$242,308.00
32. Notes Receivable from Associated Companies (145)		

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
33. Accounts Receivable from Assoc. Companies (146)	\$29,516,559.00	\$19,609,035.00
34. Fuel Stock (151)	\$43,795,830.00	\$21,255,090.00
35. Fuel Stock Expenses Undistributed (152)	\$1,459,832.00	\$829,982.00
36. Residuals (Elec) and Extracted Products (153)		
37. Plant Materials and Operating Supplies (154)	\$22,123,437.00	\$16,676,493.00
38. Merchandise (155)		
39. Other Materials and Supplies (156)		
40. Nuclear Materials Held for Sale (157)		
41. Allowances (158.1 and 158.2)	\$12,375,950.00	\$10,028,244.00
42. (Less) Noncurrent Portion of Allowances		
43. Stores Expense Undistributed (163)		
44. Gas Stored Underground - Current (164.1)		
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		
46. Prepayments (165)	\$1,845,943.00	\$2,092,348.00
47. Advances for Gas (166-167)		
48. Interest and Dividends Receivable (171)		
49. Rents Receivable (172)	\$2,918,733.00	\$2,596,749.00
50. Accrued Utility Revenues (173)	\$2,047,131.00	\$52,589.00
51. Miscellaneous Current and Accrued Assets (174)		\$834,832.00
52. Derivative Instrument Assets (175)	\$7,363,308.00	\$3,054,578.00
53. Derivative Instrument Assets - Hedges (176)		\$0.00
54. TOTAL Current and Accrued Assets	\$144,571,522.00	\$90,446,252.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$3,269,949.00	\$3,270,739.00
57. Extraordinary Property Losses (181.1)		
58. Unrecovered Plant and Regulatory Study Costs (182.2)		
59. Other Regulatory Assets (182.3)	\$230,078,676.00	\$518,260,211.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$154,295.00	\$127,491.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)		
62. Clearing Accounts (184)		
63. Temporary Facilities (185)		

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
64. Miscellaneous Deferred Debits (186)	\$17,737,023.00	\$18,362,928.00
65. Def. Losses from Disposition of Utility Plt. (187)		
66. Research, Devel. and Demonstration Expend. (188)		
67. Unamortized Loss on Reaquired Debt (189)	\$602,883.00	\$569,259.00
68. Accumulated Deferred Income Taxes (190)	\$80,297,444.00	\$62,994,524.00
69. Unrecovered Purchased Gas Costs (191)		
70. TOTAL Deferred Debits	\$332,140,270.00	\$603,585,152.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,454,049,339.00	\$2,455,637,475.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$50,450,000.00	\$50,450,000.00
3. Preferred Stock Issued (204)		
4. Capital Stock Subscribed (202,205)		
5. Stock Liability for Conversion (203,206)		
6. Premium on Capital Stock (207)		
7. Other Paid-in Capital Stock (208-211)	\$517,459,453.00	\$527,309,077.00
8. Installments Received on Capital stock (212)		
9. (Less) Discount on Capital Stock (213)		
10. (Less) Capital Stock Expense (214)		
11. Retained Earnings (215,215.1,216)	\$103,069,147.00	\$86,960,274.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)		
13. (Less) Reacquired Capital Stock (217)		
14. Accumulated Other Comprehensive Income (219)	(\$7,335,603.00)	(\$1,645,475.00)
15. TOTAL Proprietary Capital	\$663,642,997.00	\$663,073,876.00
16. LONG TERM DEBT		
17. Bonds (221)		
18. (Less) Reacquired Bonds (222)		
19. Advances from Associated Companies (223)		
20. Other Long-Term Debt (224)	\$820,000,000.00	\$870,000,000.00
21. Unamortized Premium on Long-Term Debt (225)		
22. (Less) Unamortized Discount on Long-Term Debt (226)	\$444,600.00	\$277,875.00
23. TOTAL Long Term Debt	\$819,555,400.00	\$869,722,125.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$3,098,654.00	\$2,008,253.00
26. Accumulated Provision for Property Insurance (228.1)		
27. Accumulated Provision for Injuries and Damages (228.2)	\$102,409.00	\$49,225.00
28. Accumulated Provision for Pensions and Benefits (228.3)	\$10,428,410.00	\$10,934,121.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$699,000.00	\$466,000.00
30. Accumulated Provision for Rate Refunds (229)		
31. Asset Retirement Obligations (230)	\$65,699,264.00	\$72,012,344.00
32. TOTAL OTHER Noncurrent Liabilities	\$80,027,737.00	\$85,469,943.00

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Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)		
35. Accounts Payable (232)	\$42,314,868.00	\$36,881,901.00
36. Notes Payable to Associated Companies (233)	\$45,127,965.00	\$18,692,147.00
37. Account Payable to Associated Companies (234)	\$29,258,819.00	\$25,138,556.00
38. Customer Deposits (235)	\$26,343,353.00	\$26,915,926.00
39. Taxes Accrued (236)	\$7,929,451.00	(\$20,945,253.00)
40. Interest Accrued (237)	\$7,907,923.00	\$8,012,650.00
41. Dividends Declared (238)		
42. Matured Long-Term Debt (239)		
43. Matured Interests (240)		
44. Tax Collections Payable (241)	\$2,487,654.00	\$2,247,993.00
45. Miscellaneous current and Accrued Liabilities (242)	\$63,895,299.00	\$26,717,242.00
46. Obligations Under Capital Leases - Current (243)	\$1,189,978.00	\$895,590.00
47. Derivative Instrument Liabilities (244)	\$3,679,112.00	\$1,012,757.00
48. Derivative Instrument Liabilities - Hedges (245)		
49. TOTAL Current and Accrued Liabilities	\$230,134,422.00	\$125,569,509.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$121,844.00	\$162,493.00
52. Accumulated Deferred Investment Tax Credits (255)	\$29,706.00	\$4,050.00
53. Deferred Gains from Disposition of Utility Plant (256)		
54. Other Deferred Credits (253)	\$5,295,155.00	\$8,010,573.00
55. Other Regulatory Liabilities (254)	\$8,348,945.00	\$4,085,397.00
56. Unamortized gain on Reacquired Debt (257)		
57. Accumulated Deferred Income Taxes (281-283)	\$646,893,133.00	\$699,539,509.00
58. TOTAL Deferred Credits	\$660,688,783.00	\$711,802,022.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,454,049,339.00	\$2,455,637,475.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (f)
1. UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$670,177,198.00	\$814,729,047.00	\$670,177,198.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$400,706,295.00	\$527,062,307.00	\$400,706,295.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$76,957,090.00	\$71,812,313.00	\$76,957,090.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$82,090,907.00	\$90,656,236.00	\$82,090,907.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$344,928.00	\$487,270.00	\$344,928.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$4,204,635.00	\$3,587,770.00	\$4,204,635.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$38,616.00	\$38,616.00	\$38,616.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11. Amort. of Conversion Expenses (407)					
12. Regulatory Debits (407.3)	\$790,783.00	\$289,087.00	\$790,783.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)					
14. Taxes Other than Income Taxes (408.1)	\$22,310,932.00	\$21,247,442.00	\$22,310,932.00	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	(\$61,788,788.00)	\$10,213,925.00	(\$61,788,788.00)	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	(\$1,004,589.00)	\$5,361,083.00	(\$1,004,589.00)	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$299,048,988.00	\$93,266,764.00	\$299,048,988.00	\$0.00	\$0.00
18. (Less) Provision for Deferred Income Taxes (411.1)	\$236,209,723.00	\$85,107,349.00	\$236,209,723.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	(\$25,656.00)	(\$96,041.00)	(\$25,656.00)	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$4,571.00	\$4,020.00	\$4,571.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)					

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (i)
22. (Less) Gains from Disposition of Allowances (411.8)	\$322,012.00	\$8,916.00	\$322,012.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)					
24. Accretion Expense (411.10)	\$831,666.00	\$978,500.00	\$831,666.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$587,969,501.00	\$739,784,987.00	\$587,969,501.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$82,207,697.00	\$74,944,060.00	\$82,207,697.00	\$0.00	\$0.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$82,207,697.00	\$74,944,060.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)		
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)		
33. Revenues From Nonutility Operations (417)		
34. (Less) Expenses of Nonutility Operations (417.1)		
35. Nonoperating Rental Income (418)	\$25,255.00	\$25,565.00
36. Equity in Earnings of Subsidiary Companies (418.1)		
37. Interest and Dividend Income (419)	\$99,834.00	\$178,137.00
38. Allowance for Other Funds Used During Construction (419.1)	\$1,157,911.00	\$4,009,386.00
39. Miscellaneous Nonoperating Income (421)	\$2,791,554.00	\$546,624.00
40. Gain on Disposition of Property (421.1)		
41. TOTAL Other Income	\$4,074,554.00	\$4,759,712.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$152,820.00	
44. Miscellaneous Amortization (425)		
45. Miscellaneous Income Deductions (426.1 - 426.5)	\$1,730,230.00	\$4,111,996.00
46. TOTAL Other Income Deductions	\$1,883,050.00	\$4,111,996.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$41,904.00	\$58,798.00
49. Income Taxes - Federal (409.2)	(\$903,645.00)	(\$2,021,933.00)
50. Income Taxes - Other (409.2)	\$21,798.00	(\$176,468.00)
51. Provision for Deferred Inc. Taxes (410.2)	\$25,812,267.00	\$1,444,217.00
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$12,813,116.00	\$446,905.00
53. Investment Tax Credit Adj. Net (411.5)		
54. (Less) Investment Tax Credits (420)		
55. TOTAL Taxes on Other Income and Deduct.	\$11,959,208.00	(\$1,142,291.00)
56. Net Other Income and Deductions (Lines 41,46,55)	(\$9,767,704.00)	\$1,790,007.00

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Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$43,405,169.00	\$37,828,514.00
59. Amort of Debt Disc. and Expense (428)	\$716,313.00	\$517,866.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$33,624.00	\$33,635.00
61. (Less) Amort. of Premium on Debt - CR (429)		
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)		
63. Interest on Debt to Assoc. Companies (430)	\$79,827.00	\$859,464.00
64. Other Interest Expense (431)	\$1,113,315.00	\$1,164,781.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$799,382.00	\$2,048,416.00
66. Net Interest Charges	\$44,548,866.00	\$38,355,844.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$27,891,127.00	\$38,378,223.00
68. Extraordinary Items		
69. Extraordinary Income (434)		
70. (Less) Extraordinary Deductions (435)		
71. Net Extraordinary Items (Lines 67 less 68)		
72. Income Taxes - Federal and Other (409.3)		
73. Extraordinary Items After Taxes (Lines 69 less 70)		
74. Net Income (Lines 67 and 73)	\$27,891,127.00	\$38,378,223.00

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$103,069,147.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		\$0.00
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)	0	\$27,891,127.00
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
	Common Stock 0	(\$44,000,000.00)
TOTAL Dividends Declared - Common Stock (438)		(\$44,000,000.00)
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		
Balance End of Year (Total Lines 01, 09,15,16,22,29,36,37)		\$86,960,274.00
APPROPRIATED RETAINED EARNINGS (215)		
(215)		
TOTAL Appropriated Retained Earnings (215)		

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Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214,215.1)		
TOTAL Retained Earnings (215, 215.1, 216)		\$86,960,274.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$27,891,127.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$86,679,086.00
Amortization of (Specify)	
Regulatory Debits and Credits (Net)	\$790,783.00
Deferred Income Taxes (Net)	\$75,638,416.00
Investment Tax Credit Adjustment (Net)	(\$25,656.00)
Net (Increase) Decrease in Receivables	\$17,462,354.00
Net (Increase) Decrease in Inventory	\$24,132,548.00
Net (Increase) Decrease in Allowances Inventory	\$2,347,706.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$33,743,114.00)
Net (Increase) Decrease in Other Regulatory Assets	(\$17,001,528.00)
Net Increase (Decrease) in Other Regulatory Liabilities	(\$4,120,547.00)
(Less) Allowance for Other Funds Used During Construction	\$1,157,911.00
(Less) Undistributed Earnings from Subsidiary Companies	
Other:	
Mark-to-Market of Risk Management Contracts	\$1,642,375.00
Current and Accrued Liabilities (Net)	(\$38,452,795.00)
Customer Deposits	\$572,573.00
Over/Under Recovered Fuel (Net)	\$15,403.00
Other Assets and Liabilities	(\$9,062,382.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$133,608,438.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$115,352,377.00)
Gross Additions to Nuclear Fuel	
Gross Additions to Common Utility Plant	
Gross Additions to Nonutility Plant	
(Less) Allowance for Other Funds Used During Construction	(\$1,157,911.00)
Other	

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Acquired Assets	(\$72,486.00)
Cash Outflows for Plant (Total lines 26-33)	(\$114,266,952.00)
Acquisition of Other Noncurrent Assets (d)	
Proceeds from Disposal of Noncurrent Assets (d)	\$1,336,932.00
Investments in and Advances to Assoc. and Subsidiary Companies	
Contributions and Advances from Assoc. and Subsidiary Companies	
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	
Proceeds from Sales of Investment Securities (a)	
Loans Made or Purchased	
Collections on Loans	
Net (Increase) Decrease in Receivables	
Net (Increase) Decrease in Inventory	
Net (Increase) Decrease in Allowances Held for Speculation	
Net Increase (Decrease) in Payables and Accrued Expenses	
Other:	
Contributions in Aid of Construction Proceeds	\$304,163.00
(Increase) Decrease in Other Special Deposits	(\$9,163.00)
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$112,635,020.00)
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$50,000,000.00
Preferred Stock	
Common Stock	
Other	
Long Term Issuances Costs	(\$544,268.00)
Proceeds on Capital Leaseback	\$78,432.00
Net Increase in Short-Term Debt (c)	

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Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Other	
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$49,534,164.00
Payments for Retirement of	
Long-Term Debt (b)	
Preferred Stock	
Common Stock	
Other	
Notes Payable to Associated Companies	(\$26,435,818.00)
Net Decrease in Short-Term Debt (c)	
Dividends on Preferred Stock	
Dividends on Common Stock	(\$44,000,000.00)
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$20,901,654.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$71,764.00
Cash and Cash Equivalents at Beginning of Year	\$795,139.00
Cash and Cash Equivalents at End of Year	\$866,903.00

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Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
Balance of Account 219 at Beginning of Preceding Year	\$0.00	\$0.00	\$0.00	(\$5,220,773.00)
Preceding YTD Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	(\$839,801.00)
Preceding YTD Changes in Fair Value	\$0.00	\$0.00	\$0.00	(\$1,113,905.00)
Total	\$0.00	\$0.00	\$0.00	(\$1,953,706.00)
Balance of Account 219 at End of Preceding Year	\$0.00	\$0.00	\$0.00	(\$7,174,479.00)
Balance of Account 219 at Beginning of Current Year	\$0.00	\$0.00	\$0.00	(\$7,174,479.00)
Current YTD Reclassifications from Acct 219 to Net Income	\$0.00	\$0.00	\$0.00	\$5,239,210.00
Current YTD Changes in Fair Value	\$0.00	\$0.00	\$0.00	\$390,496.00
Total	\$0.00	\$0.00	\$0.00	\$5,629,706.00
Balance of Account 219 at End of Current Year	\$0.00	\$0.00	\$0.00	(\$1,544,773.00)

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
Balance of Account 219 at Beginning of Preceding Year	(\$221,545.00)	\$22,616.00	(\$5,419,702.00)	\$0.00	\$0.00
Preceding YTD Reclassifications from Acct 219 to Net Income	\$60,421.00	(\$370,689.00)	(\$1,150,069.00)	\$0.00	\$0.00
Preceding YTD Changes in Fair Value	\$0.00	\$348,073.00	(\$765,832.00)	\$0.00	\$0.00
Total	\$60,421.00	(\$22,616.00)	(\$1,915,901.00)	\$38,378,223.00	\$36,462,322.00
Balance of Account 219 at End of Preceding Year	(\$161,124.00)	\$0.00	(\$7,335,603.00)	\$0.00	\$0.00
Balance of Account 219 at Beginning of Current Year	(\$161,124.00)	\$0.00	(\$7,335,603.00)	\$0.00	\$0.00
Current YTD Reclassifications from Acct 219 to Net Income	\$60,422.00	\$0.00	\$5,299,632.00	\$0.00	\$0.00
Current YTD Changes in Fair Value	\$0.00	\$0.00	\$390,496.00	\$0.00	\$0.00
Total	\$60,422.00	\$0.00	\$5,690,128.00	\$27,891,127.00	\$33,581,255.00
Balance of Account 219 at End of Current Year	(\$100,702.00)	\$0.00	(\$1,645,475.00)	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$2,415,236,066.00	\$2,415,236,066.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases	\$2,903,842.00	\$2,903,842.00	\$0.00	\$0.00	\$0.00
5. Plant Purchased or Sold	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6. Completed Construction not Classified	\$71,657,913.00	\$71,657,913.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8. Total - In Service	\$2,489,797,821.00	\$2,489,797,821.00	\$0.00	\$0.00	\$0.00
9. Leased to Others	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Held for Future Use	\$7,750,601.00	\$7,750,601.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$59,350,976.00	\$59,350,976.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. Total Utility Plant (Lines 8 - 12)	\$2,556,899,398.00	\$2,556,899,398.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort, And Depl.	\$805,037,535.00	\$805,037,535.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$1,751,861,863.00	\$1,751,861,863.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$798,231,357.00	\$798,231,357.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant	\$6,806,178.00	\$6,806,178.00	\$0.00	\$0.00	\$0.00
22. Total In Service (Lines 18-21)	\$805,037,535.00	\$805,037,535.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$805,037,535.00	\$805,037,535.00	\$0.00	\$0.00	\$0.00

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)						
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)						
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)						
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)						
15. Estimated net Salvage Value of Nuclear Materials in line 9						
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						

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Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)						

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)						
Franchises and Consents (302)	\$52,919.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,919.00
Miscellaneous Intangible Plant (303)	\$18,465,102.00	\$4,856,209.00	\$10,926,046.00	\$0.00	\$0.00	\$12,395,265.00
5. Total Intangible Plant	\$18,518,021.00	\$4,856,209.00	\$10,926,046.00	\$0.00	\$0.00	\$12,448,184.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$2,358,529.00	\$0.00	\$134,468.00	\$0.00	\$2,633,823.00	\$4,857,884.00
Structures and Improvements (311)	\$94,643,744.00	\$2,338,561.00	\$35,709,546.00	\$0.00	\$0.00	\$61,272,759.00
Boiler Plant Equipment (312)	\$1,232,867,890.00	\$21,912,082.00	\$373,601,731.00	\$0.00	(\$7,697.00)	\$881,170,544.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$165,239,494.00	\$2,323,540.00	\$52,371,847.00	\$0.00	\$0.00	\$115,191,187.00
Accessory Electric Equipment (315)	\$33,945,568.00	\$7,395,703.00	\$12,900,885.00	\$0.00	\$0.00	\$28,440,386.00
Misc. Power Plant Equipment (316)	\$16,571,635.00	\$568,091.00	\$6,373,985.00	\$0.00	\$0.00	\$10,765,741.00
Asset Retirement Costs for Steam Production (317)	\$59,915,567.00	\$8,323,354.00	\$60,216,336.00	\$0.00	\$0.00	\$8,022,585.00
16. Total Steam Production Plant	\$1,605,542,427.00	\$42,861,331.00	\$541,308,798.00	\$0.00	\$2,626,126.00	\$1,109,721,086.00
B. Nuclear Production Plant						
Land and Land Rights (320)						
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						
35. Total Hydraulic Production Plant						
D. Other Production Plant						
Land and Land Rights (340)						
Structures and Improvements (341)						
Fuel Holders, Products and Accessories (342)						
Prime Movers (343)						
Generators (344)						
Accessory Electric Equipment (345)						
Misc. Power Plant Equipment (346)						

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Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Asset Retirement Costs for Other Production (347)						
45. Total Other Production Plant						
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,605,542,427.00	\$42,861,331.00	\$541,308,798.00	\$0.00	\$2,626,126.00	\$1,109,721,086.00

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Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$35,137,018.00	\$682,400.00	\$0.00	\$0.00	\$0.00	\$35,819,418.00
Structures and Improvements (352)	\$6,708,785.00	\$783.00	\$16,411.00	\$0.00	\$0.00	\$6,693,157.00
Station Equipments (353)	\$189,876,317.00	\$5,575,604.00	\$1,567,440.00	\$0.00	(\$18,796.00)	\$193,865,685.00
Towers and Fixtures (354)	\$94,969,430.00	\$64,561.00	\$56,308.00	\$0.00	\$0.00	\$94,977,683.00
Poles and Fixtures (355)	\$97,069,718.00	\$3,341,482.00	\$499,645.00	\$0.00	\$0.00	\$99,911,555.00
Overhead Conductors and Devices (356)	\$134,922,102.00	\$2,327,688.00	\$36,007.00	\$0.00	\$18,796.00	\$137,232,579.00
Underground Conduit (357)	\$11,590.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,590.00
Underground Conductors and Devices (358)	\$106,066.00	\$0.00	\$0.00	\$0.00	\$0.00	\$106,066.00
Roads and Trails (359)						
Asset Retirement Costs for Transmission Plant (359.1)						
58. Total Transmission Plant	\$558,801,026.00	\$11,992,518.00	\$2,175,811.00	\$0.00	\$0.00	\$568,617,733.00
4. Distribution Plant						
Land and Land Rights (360)	\$7,504,521.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,504,521.00
Structures and Improvements (361)	\$4,372,006.00	\$11,053.00	\$0.00	\$0.00	\$0.00	\$4,383,059.00
Station equipments (362)	\$90,957,784.00	\$2,546,900.00	\$273,492.00	\$0.00	\$0.00	\$93,231,192.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)	\$187,008,388.00	\$7,689,855.00	\$1,336,457.00	\$0.00	\$0.00	\$193,361,786.00
Overhead Conductors and Devices (365)	\$192,263,552.00	\$17,035,107.00	\$2,195,251.00	\$0.00	\$0.00	\$207,103,408.00
Underground Conduit (366)	\$6,836,059.00	\$164,318.00	\$18,743.00	\$0.00	\$0.00	\$6,981,634.00
Underground Conductors and Devices (367)	\$10,272,856.00	\$559,640.00	\$73,658.00	\$0.00	\$0.00	\$10,758,838.00
Lines Transformers (368)	\$123,697,804.00	\$5,550,168.00	\$3,038,106.00	\$0.00	\$0.00	\$126,209,866.00
Services (369)	\$55,866,593.00	\$2,378,083.00	\$287,441.00	\$0.00	\$0.00	\$57,957,235.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Meters (370)	\$24,713,912.00	\$806,529.00	\$589,062.00	\$0.00	\$0.00	\$24,931,379.00
Installations on Customer Premises (371)	\$19,962,653.00	\$1,291,897.00	\$1,279,398.00	\$0.00	\$0.00	\$19,975,152.00
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)	\$3,485,765.00	\$170,511.00	\$50,511.00	\$0.00	\$0.00	\$3,605,765.00
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$726,941,893.00	\$38,204,061.00	\$9,142,119.00	\$0.00	\$0.00	\$756,003,835.00
5. General Plant						
Land and Land Rights (389)	\$1,524,731.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,524,731.00
Structures and Improvements (390)	\$21,591,464.00	\$219,264.00	\$7,192.00	\$0.00	\$0.00	\$21,803,536.00
Office Furniture and Equipment (391)	\$1,683,333.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,683,333.00
Transportation Equipment (392)	\$14,768.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,768.00
Stores Equipment (393)	\$164,548.00	\$6,255.00	\$0.00	\$0.00	\$0.00	\$170,803.00
Tools, shop and Garage Equipments (394)	\$3,603,761.00	\$372,092.00	\$0.00	\$0.00	\$0.00	\$3,975,853.00
Laboratory Equipment (395)	\$141,764.00	\$67,146.00	\$0.00	\$0.00	\$0.00	\$208,910.00
Power Operated Equipment (396)	\$5,931.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,931.00
Communication Equipment (397)	\$8,008,138.00	\$1,070,856.00	\$62,827.00	\$0.00	\$0.00	\$9,016,167.00
Miscellaneous Equipment (398)	\$1,569,294.00	\$48,760.00	\$0.00	\$0.00	\$0.00	\$1,618,054.00
Subtotal General Plant (Lines 71 thru 80)	\$38,307,732.00	\$1,784,373.00	\$70,019.00	\$0.00	\$0.00	\$40,022,086.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)	\$81,055.00	\$0.00	\$0.00	\$0.00	\$0.00	\$81,055.00
90. Total General Plant	\$38,388,787.00	\$1,784,373.00	\$70,019.00	\$0.00	\$0.00	\$40,103,141.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Total (Accts 101 and 106) (Lines 5,16,25,35,45,58,75,90)	\$2,948,192,154.00	\$99,698,492.00	\$563,622,793.00	\$0.00	\$2,626,126.00	\$2,486,893,979.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102)						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$2,948,192,154.00	\$99,698,492.00	\$563,622,793.00	\$0.00	\$2,626,126.00	\$2,486,893,979.00

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Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
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300 Kentucky Power Company 01/01/2015 - 12/31/2015

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Carrs Site (8500)	8/17/1982		\$6,778,355.00
Ramey Substation (4205)	10/1/2009		\$627,604.00
Sub Transmission Lines - Prestonburg Middle Creek	11/1/2014		\$344,642.00
			\$0.00
Other Property			
TOTAL			\$7,750,601.00

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Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
BS U1 Gas Conversion	\$28,404,368.00
Mitchell Controls Upgrade KY	\$3,641,364.00
KYPCo Distr Pre Eng Parent	\$1,556,654.00
KP/VoltVar Circ Reconfig DLine	\$1,054,968.00
ML1 PURCHASE ID FAN HUBS	\$1,033,536.00
ML2 V CATALYST REPLACEMENT 1 L	\$1,177,183.00
T/KY/KY Transmission Work	\$1,271,108.00
KYPCo Trans Pre Eng Parent	\$1,242,506.00
WS-CI-KEPCo-G PPB	\$5,924,690.00
ET-CI-KEPCo-T ASSET IMP	\$1,249,220.00
Ed-CI-Kepco-D Ast Imp	\$1,737,856.00
ET-CI-KyPCo-T Drvn D Asset Imp	\$1,923,068.00
Other Minor Projects Under \$1,000,00	\$9,134,455.00
Total	\$59,350,976.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$1,018,732,500.00	\$1,018,732,500.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$82,090,907.00	\$82,090,907.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)	\$344,928.00	\$344,928.00	\$0.00	
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing				
Other Clearing Accounts				
Other Accounts (Specify)				
Big Sandy Ash Pond Deferred Depr. Acct 1080013	\$31,742,344.00	\$31,742,344.00	\$0.00	\$0.00
Environmental costs recovered	\$2,200,642.00	\$2,200,642.00	\$0.00	\$0.00
Asbestos ARO depreciation expense Acct 1080013	\$5,632.00	\$5,632.00	\$0.00	\$0.00
Total Depreciation Prov for Year	\$116,384,453.00	\$116,384,453.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$523,810,612.00)	(\$523,810,612.00)	\$0.00	\$0.00
Cost of Removal	(\$8,008,018.00)	(\$8,008,018.00)	\$0.00	\$0.00
Salvage (Credit)	(\$3,816,274.00)	(\$3,816,274.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$528,002,356.00)	(\$528,002,356.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Adj for Big Sandy U2 retirement -	\$188,940,096.00	\$188,940,096.00	\$0.00	\$0.00
additional cost of removal reserve	\$0.00	\$0.00	\$0.00	\$0.00
Asbestos ARO reserve in acct 1080013	\$2,176,664.00	\$2,176,664.00	\$0.00	\$0.00
Balance End of Year	\$798,231,357.00	\$798,231,357.00	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$394,966,319.00	\$394,966,319.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage				
Other Production				
Transmission	\$181,033,260.00	\$181,033,260.00	\$0.00	\$0.00
Distribution	\$212,283,949.00	\$212,283,949.00	\$0.00	\$0.00
General	\$9,947,829.00	\$9,947,829.00	\$0.00	\$0.00
Total	\$798,231,357.00	\$798,231,357.00	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity in Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
TOTAL							

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Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$43,795,830.00	\$21,255,090.00	Electric
Fuel stock Expenses Undistributed (152)	\$1,459,832.00	\$829,982.00	Electric
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)	\$5,247,572.00	\$5,040,576.00	Electric
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$16,462,260.00	\$11,274,805.00	Electric
Transmission Plant (Estimated)	\$114,678.00	\$54,994.00	Electric
Distribution Plant	\$273,667.00	\$262,608.00	Electric
Assigned to Other	\$25,260.00	\$43,510.00	Electric
Total Plant Materials and Operating Supplies (154)	\$22,123,437.00	\$16,676,493.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
Total Materials and Supplies	\$67,379,099.00	\$38,761,565.00	

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Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	155,209	\$12,375,950.00	54,080	\$0.00	54,080	\$0.00
Acquired During Year						
Issued (Less Withheld Allow)	29,882	\$0.00	30,171	\$0.00	0	\$0.00
Returned by EPA						
Purchases/Transfers						
	500	\$38,500.00	0	\$0.00	0	\$0.00
Total	500	\$38,500.00	0	\$0.00	0	\$0.00
Relinquished During Year						
Charges to Account 509	52,612	\$2,386,206.00	0	\$0.00	0	\$0.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Consent Decree Surrender	0	\$0.00	39,988	\$0.00	0	\$0.00
Total	0	\$0.00	39,988	\$0.00	0	\$0.00
Balance at End of Year	132,979	\$10,028,244.00	44,263	\$0.00	54,080	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	362	\$0.00	362	\$0.00	362	\$0.00
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Allowances (158.1 and 158.2) (Ref Page: 228)

	Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Deduct: Returned by the EPA		0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales		0	\$0.00	0	\$0.00	0	\$0.00
Balance - End of Year		362	\$0.00	362	\$0.00	362	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)		0	\$87.00	0	\$0.00	0	\$0.00
Net Sales Proceeds (Other)		0	\$87.00	0	\$0.00	0	\$0.00
Gains							
Losses							

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	54,080	\$0.00	1,387,905	\$0.00	1,705,354	\$12,375,950.00
Acquired During Year						
Issued (Less Withheld Allow)	0	\$0.00	54,271	\$0.00	114,324	\$0.00
Returned by EPA						
Purchases/Transfers						
	0	\$0.00	0	\$0.00	500	\$38,500.00
Total	0	\$0.00	0	\$0.00	500	\$38,500.00
Relinquished During Year						
Charges to Account 509	0	\$0.00	0	\$0.00	52,612	\$2,386,206.00
Other:						
Cost of Sales/Transfers						
Transfers						
Adjustments						
Consent Decree Surrender	0	\$0.00	0	\$0.00	39,988	\$0.00
Total	0	\$0.00	0	\$0.00	39,988	\$0.00
Balance at End of Year	54,080	\$0.00	1,442,176	\$0.00	1,727,578	\$10,028,244.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year	362	\$0.00	24,244	\$0.00	25,692	\$0.00
Add: Withheld by EPA	0	\$0.00	723	\$0.00	723	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

	Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Deduct: Returned by the EPA	0		\$0.00	0	\$0.00	0	\$0.00
Cost of Sales	362		\$0.00	361	\$0.00	723	\$0.00
Balance - End of Year	0		\$0.00	24,606	\$0.00	25,692	\$0.00
Sales							
Net Sales Proceeds (Assoc. Co.)	0		\$0.00	0	\$23.00	0	\$110.00
Net Sales Proceeds (Other)	0		\$0.00	0	\$23.00	0	\$110.00
Gains							
Losses							

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
TOTAL					

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Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Deferred Storm Expense Kentucky PSC Case No. 2009-00352	\$0.00	593	\$2,349,222.00	\$0.00
Deferred Storm Expenses	\$4,377,336.00	593	\$1,214,600.00	\$15,308,736.00
SFAS 109 Deferred FIT	\$19,231,874.00	190,282.3	\$26,083,456.00	\$79,642,868.00
SFAS 109 Deferred SIT	\$13,474,397.00	283	\$5,684,632.00	\$81,299,120.00
Post In-Service AFUDC Hanging Rock/Jefferson 765 KV Line	\$0.00	406	\$33,408.00	\$565,416.00
Depreciation Expense - Hanging Rock/Jefferson 765 KV Line	\$0.00	406	\$5,208.00	\$88,105.00
Deferred DSM Expense	\$7,357,457.00	456,908	\$3,382,486.00	\$4,332,393.00
Deferred Carbon Management Research Ky PSC Case 2008-00308 & 2009-00459	\$200,000.00	188,506	\$275,018.00	\$0.00
RTO Deferred Equity Carrying Charge	\$12,588.00		\$0.00	(\$50,352.00)
BridgeCo Transmission Org Funding FERC Docket AC04-101-000	\$0.00	407,421	\$32,471.00	\$158,382.00
Other PJM Integration FERC Docket AC04-101-000	\$0.00	407,421	\$34,305.00	\$167,331.00
Carrying Charges - RTO Startup Costs FERC Docket AC04-101-000	\$0.00	407,421	\$21,469.00	\$104,719.00
Alliance RTO Deferred Expense FERC Docket AC04-101-000	\$0.00	407,421	\$16,995.00	\$82,896.00
SFAS 112 Post Employment Benefit	\$637,010.00	Various	\$607,065.00	\$4,556,944.00
SFAS 158 Employers' Accounting for Defined Benefit Pension Plans & OPEB	\$21,945,673.00	Various	\$5,719,180.00	\$52,686,887.00
Unrealized Loss on Forward Commitments	\$3,507,758.00	Various	\$5,179,409.00	\$163,705.00
SFAS 106 Medicare Subsidy	\$0.00	926	\$216,620.00	\$1,949,580.00
Asset Retirement Obligations	\$14,471,448.00	Various	\$22,758,566.00	\$0.00

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Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
Asset Transfer Rider Under Recovery Kentucky PSC Case No. 2014-00396	\$7,898,601.00	Various	\$8,521,978.00	\$0.00
Under Recovery of PJM True-Up	\$107,473.00	Various	\$0.00	\$107,473.00
Cost of Removal-Big Sandy Coal Kentucky PSC Case No. 2014-00396	\$4,249,319.00	Various	\$66,401,618.00	(\$62,152,299.00)
NBV - AROs Retired Plants Kentucky PSC Case No. 2014-00396	\$65,670,606.00	108	\$7,640,012.00	\$58,030,594.00
M&S - Retiring Plants Kentucky PSC Case No. 2014-00396	\$4,627,404.00	154	\$142,417.00	\$4,484,987.00
Unrecovered Plant - Big Sandy Kentucky PSC Case No. 2014-00396	\$255,341,849.00		\$0.00	\$255,341,849.00
IGCC Pre-Construction Costs Kentucky PSC Case No. 2014-00396	\$1,331,253.00	506	\$26,624.00	\$1,304,629.00
CCS FEED Study Costs Kentucky PSC Case No. 2014-00396	\$872,858.00	506	\$17,457.00	\$855,401.00
Spent AROs - Big Sandy Coal Kentucky PSC Case No. 2014-00396	\$7,640,012.00		\$0.00	\$7,640,012.00
Big Sandy Recovery Over/Under Kentucky PSC Case No. 2014-00396	\$423,838.00	407	\$1,077,379.00	(\$653,541.00)
Big Sandy Retirement Rider Unit 2 O&M Kentucky PSC Case No. 2014-00396	\$744,460.00	506	\$0.00	\$744,460.00
Unrecovered Purchased Power-PPA Kentucky PSC Case No. 2014-00396	\$232,630.00	555,254	\$0.00	\$232,630.00
Deferred Depreciation - Environmental Kentucky PSC Case No. 2014-00396	\$2,299,429.00	403	\$98,787.00	\$2,200,642.00
Carrying Charge - Environmental Kentucky PSC Case No. 2014-00396	\$4,831,123.00	421,431	\$184,947.00	\$4,646,176.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
CC - Unrec Equity - Environmental Kentucky PSC Case No. 2014-00396	\$94,542.00	1823	\$2,421,069.00	(\$2,326,527.00)
Deferred O&M - Environmental Kentucky PSC Case No. 2014- 00396	\$1,676,021.00	Various	\$142,547.00	\$1,533,474.00
Deferred Consumable Expense Environmental Kentucky PSC Case No. 2014- 00396	\$294,369.00	502	\$26,909.00	\$267,460.00
Deferred Property Tax - Environmental Kentucky PSC Case No. 2014-00396	\$45,130.00	408	\$1,619.00	\$43,511.00
BS1OR Under Recovery Kentucky PSC Case No. 2014- 00396	\$4,902,550.00	407	\$0.00	\$4,902,550.00
Total	\$448,499,008.00		\$160,317,473.00	\$518,260,211.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
Deferred Property Tax	\$15,922,168.00	\$16,522,064.00	408	\$15,313,111.00	\$17,131,121.00
Agency Fees - Factored A/R	\$919,211.00	\$10,842,669.00	Various	\$10,998,332.00	\$763,548.00
Unamortized Credit Line Fees	\$518,417.00	\$475,714.00	431	\$690,884.00	\$303,247.00
Deferred Lease Assets	\$216,492.00	\$95,818.00	Various	\$243,206.00	\$69,104.00
Miscellaneous Items	\$879.00	\$59,745.00	Various	\$60,024.00	\$600.00
Misc Work in Progress	\$159,856.00				\$95,308.00
Deferred Regulatory Commission Expenses					
TOTAL	\$17,737,023.00				\$18,362,928.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Taxes (Ref Page: 234)

Acct Subdivisions		Bal Beg of Yr	Bal End of Yr (c)
Electric			
	Provision Revenue Refunds	\$11,065,012.00	\$402,861.00
	Accrued BK ARO Exp	\$22,994,742.00	\$25,204,320.00
	Int Exp Capd for Tax	\$7,961,442.00	\$8,218,545.00
	Pension	(\$16,693,434.00)	(\$16,503,324.00)
	Prelim Survey Big Sandy	\$11,191,555.00	\$493.00
	0	\$0.00	\$0.00
Other	Other	\$13,116,878.00	\$15,817,056.00
Total Electric		\$49,636,195.00	\$33,139,951.00
Gas			
Other			
Total Gas			
Other	Other	\$30,661,249.00	\$29,854,573.00
Total (Acct 190)		\$80,297,444.00	\$62,994,524.00

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Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Common Stock	2,000,000	\$50.00	\$0.00	1,009,000
Total Common Stock	2,000,000			1,009,000
Preferred Stock				
Total Preferred Stock				
Other				

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Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Common Stock	\$50,450,000.00	0	\$0.00	0	\$0.00
Total Common Stock	\$50,450,000.00	0	\$0.00	0	\$0.00
Preferred Stock					
Total Preferred Stock					
Other					

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Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	Contributions by Parent Company prior to 2015	\$514,648,268.00
	Capital Contribution from Parent	\$9,849,624.00
	Miscellaneous Paid-In-Capital	\$2,811,185.00
Total		\$527,309,077.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Capital Stock Expense (214) (Ref Page: 254)

Class and Series of Stock (a)	Balance End of Year
Total	

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Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Senior Unsecured Notes - 5.625%, Series D	\$75,000,000.00	\$736,575.00	6/13/2003	12/1/2032
Senior Unsecured Notes - 6.000%, Series E	\$325,000,000.00	\$2,277,883.00	9/11/2007	9/15/2017
KPSC Authority Docket No.2006-0034	\$0.00	\$1,667,250.00		
Amortization of Cash Flow Hedges on 6.000% SUN	\$0.00	\$0.00		
Senior Unsecured Notes - 7.250%	\$40,000,000.00	\$217,919.00	6/18/2009	6/18/2021
State Commission Authority Case # 2008-00442	\$0.00	\$0.00		
Senior Unsecured Notes - 8.030%	\$30,000,000.00	\$148,032.00	6/18/2009	6/18/2029
State Commission Authority Case # 2008-00442	\$0.00	\$0.00		
Senior Unsecured Notes - 8.130%	\$60,000,000.00	\$342,285.00	6/18/2009	6/18/2039
State Commission Authority Case # 2008-00442	\$0.00	\$0.00		
Senior Unsecured Notes - 4.180%, Series A	\$120,000,000.00	\$638,464.00	9/30/2014	9/30/2026
State Commission Authority Case# 2014-00210	\$0.00	\$0.00		
Senior Unsecured Notes - 4.33%, Series B	\$80,000,000.00	\$414,941.00	12/30/2014	12/30/2026

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
State Commission Authority Case# 2014-00210	\$0.00	\$0.00		
WVEDA Mitchell Project Series 2014A,	\$65,000,000.00	\$675,501.00	6/26/2014	4/1/2036
State Commission Authority Case# 2013-00410	\$0.00	\$0.00		
Local Bank Term Loan	\$75,000,000.00	\$509,274.00	11/5/2014	11/5/2018
State Commission Authority Case# 2014-00210	\$0.00	\$0.00		
Total Acct 224	\$870,000,000.00	\$7,628,124.00		

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Total Acct 221				
Acct 222				
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Senior Unsecured Notes - 5.625%, Series D	6/13/2003	12/1/2032	\$75,000,000.00	\$4,218,750.00
Senior Unsecured Notes - 6.000%, Series E	9/11/2007	9/15/2017	\$325,000,000.00	\$19,500,000.00
KPSC Authority Docket No.2006-0034			\$0.00	\$0.00
Amortization of Cash Flow Hedges on 6.000% SUN	9/11/2007	9/15/2017	\$0.00	\$92,956.00
Senior Unsecured Notes - 7.250%	6/18/2009	6/18/2021	\$40,000,000.00	\$2,900,000.00
State Commission Authority Case # 2008-00442			\$0.00	\$0.00
Senior Unsecured Notes - 8.030%	6/18/2009	6/18/2029	\$30,000,000.00	\$2,409,000.00
State Commission Authority Case # 2008-00442			\$0.00	\$0.00
Senior Unsecured Notes - 8.130%	6/18/2009	6/18/2039	\$60,000,000.00	\$4,878,000.00
State Commission Authority Case # 2008-00442			\$0.00	\$0.00
Senior Unsecured Notes - 4.180%, Series A	9/30/2014	9/30/2026	\$120,000,000.00	\$5,016,000.00
State Commission Authority Case# 2014-00210			\$0.00	\$0.00
Senior Unsecured Notes - 4.33%, Series B	12/30/2014	12/30/2026	\$80,000,000.00	\$3,464,000.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
State Commission Authority Case# 2014-00210			\$0.00	\$0.00
WVEDA Mitchell Project Series 2014A,	6/26/2014	6/26/2017	\$65,000,000.00	\$28,345.00
State Commission Authority Case# 2013-00410			\$0.00	\$0.00
Local Bank Term Loan	11/5/2014	11/5/2018	\$75,000,000.00	\$898,118.00
State Commission Authority Case# 2014-00210			\$0.00	\$0.00
Total Acct 224			\$870,000,000.00	\$43,405,169.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	\$27,891,127.00
Taxable Income Not Reported on Books	
Deductions Recorded on Books not Deducted for Return	
Income Recorded on Books not Included in Return	
Deductions on Return Not Charged Against Book Income	
Federal Tax net Income	(\$151,982,995.00)
Show Computation of Tax	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
Federal Excise Tax - 2015	\$0.00	\$0.00	\$5,004.00	\$5,004.00	\$0.00
Income 2014 - IL	(\$75,604.00)	\$0.00	\$136,965.00	\$61,361.00	\$0.00
INCOME TAX	(\$10,943,661.00)	\$0.00	(\$62,692,433.00)	(\$27,482,974.00)	(\$198.00)
FICA - 2015	\$817,521.00	\$0.00	\$4,103,107.00	\$4,236,191.00	\$0.00
Unemployment - 2015	\$40,922.00	\$0.00	\$26,728.00	\$57,442.00	\$0.00
USE TAX - 2014 - KY	\$118,203.00	\$55,187.00	\$21,743.00	\$84,759.00	\$0.00
Income 2014 - KY	(\$280,550.00)	\$0.00	(\$145,872.00)	(\$426,422.00)	\$0.00
Income 2015 - IL	\$0.00	\$0.00	(\$346,247.00)	(\$316,101.00)	\$0.00
Income 2015 KY	\$0.00	\$0.00	\$0.00	\$426,422.00	\$0.00
Unemployment - KY 2015	\$9,452.00	\$0.00	\$39,473.00	\$37,585.00	\$0.00
License Fee - KY 2014	(\$45.00)	\$0.00	\$0.00	\$0.00	\$0.00
PUBLIC SER COMM'S- 2014 - KY	\$0.00	\$534,777.00	\$534,777.00	\$0.00	\$0.00
PUBLIC SER COMM'S- 2015 - KY	\$0.00	\$0.00	\$566,102.00	\$1,132,203.00	\$0.00
REAL & PERS PROP- 2015 - KY	\$0.00	\$0.00	\$12,464,368.00	\$0.00	\$0.00
REAL PROP LEASES- 2015 - KY	\$0.00	\$0.00	\$25,500.00	\$12,584.00	\$0.00
USE TAX - 2015 - KY	\$0.00	\$0.00	\$1,086,781.00	\$1,011,207.00	\$0.00
PERS PROP LEASED- 2014 - KY	\$18,510.00	\$0.00	\$131,730.00	\$150,239.00	\$0.00
PERS PROP LEASED- 2015 - KY	\$0.00	\$0.00	\$45,900.00	\$0.00	\$0.00
REAL & PERS PROP- 2012 - KY	(\$1,994.00)	\$0.00	\$3,337.00	\$1,343.00	\$0.00
REAL & PERS PROP- 2014 - KY	\$11,602,960.00	\$0.00	\$751,268.00	\$4,068,420.00	\$0.00
SALES TAX - 2015 - KY	\$0.00	\$0.00	\$0.00	\$297,141.00	\$0.00
SALES TAX - 2014 - KY	\$0.00	\$382,098.00	\$0.00	(\$382,098.00)	\$0.00
Federal Excise Tax - 2014	\$0.00	\$0.00	\$1,978.00	\$1,978.00	\$0.00
REAL & PERS PROP- 2013 - KY	\$762,384.00	\$0.00	\$66,772.00	\$829,156.00	\$0.00
License Fee 2015 - KY	\$0.00	\$0.00	\$640.00	\$640.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
REAL PROP LEASES- 2014 - KY	\$256.00	\$0.00	(\$181.00)	\$74.00	\$0.00
Income 2015 - W Va	\$0.00	\$0.00	(\$700,327.00)	\$431,291.00	\$0.00
Franchise - 2015 - WV	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Franchise - 2013 - WV	\$9,765.00	\$0.00	\$1,546.00	\$11,311.00	\$0.00
USE - 2015 - Utah	\$0.00	\$0.00	\$35,933.00	\$29,994.00	\$0.00
USE - 2014 - Utah	\$5,031.00	\$0.00	\$2,562.00	\$7,593.00	\$0.00
Franchise 2015 - Utah	\$0.00	\$0.00	\$100.00	\$100.00	\$0.00
Income 2014 - W Va	\$962,311.00	\$0.00	\$77,391.00	\$1,039,702.00	\$0.00
Income 2009 - W Va	(\$63,670.00)	\$0.00	\$0.00	\$0.00	\$0.00
PERS PROP LEASED- 2014 - W Va	\$2,007.00	\$0.00	\$752.00	\$2,759.00	\$0.00
Real & Pers Prop Taxes - 2015 - W Va	\$0.00	\$0.00	\$3,258,521.00	\$0.00	\$0.00
Real & Pers Prop Taxes - 2013 - W Va	\$1,341,172.00	\$0.00	\$0.00	\$1,341,172.00	\$0.00
WV License Fee - 2014	\$45.00	\$0.00	\$45.00	\$45.00	\$0.00
STATE INC. TAX - FIN 48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Bus & Occp Tax- 2014 WV	\$330,320.00	\$0.00	(\$10,000.00)	\$320,320.00	\$0.00
State Bus & Occp Tax- 2015 WV	\$0.00	\$0.00	\$3,961,843.00	\$3,632,393.00	\$0.00
OH CAT TAX - 2014	\$15,000.00	\$0.00	(\$8,967.00)	\$6,033.00	\$0.00
Income 2014 - MI	\$5,040.00	\$0.00	\$10,808.00	\$15,848.00	\$0.00
Income 2015 - MI	\$0.00	\$0.00	(\$13,677.00)	(\$6,700.00)	\$0.00
REAL/PERS PROP-LA- 2014	(\$197.00)	\$0.00	\$197.00	\$0.00	\$0.00
PA Gross Receipts - Audit	\$71,358.00	\$0.00	\$0.00	\$0.00	\$0.00
WV State Unemployment - 2014	\$12,781.00	\$0.00	\$54,509.00	\$54,072.00	\$0.00
REAL/PERS PROP-LA- 2015	\$0.00	\$0.00	\$197.00	\$197.00	\$0.00
Real & Pers Prop Taxes - 2014 W Va	\$3,170,134.00	\$0.00	(\$69,843.00)	\$1,557,762.00	\$0.00
PERS PROP LEASED- 2015 W Va	\$0.00	\$0.00	\$2,007.00	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
OH CAT Tax - 2015	\$0.00	\$0.00	\$39,985.00	\$30,085.00	\$0.00
Income 2011 - IL			(\$1,833.00)	(\$1,833.00)	\$0.00
Total Taxes	\$7,929,451.00	\$972,062.00	(\$36,530,811.00)	(\$7,721,702.00)	(\$198.00)

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
Federal Excise Tax - 2015	\$0.00	\$0.00	\$5,004.00	\$0.00	\$0.00	\$0.00
Income 2014 - IL	\$0.00	\$0.00	\$139,062.00	\$0.00	\$0.00	(\$2,097.00)
INCOME TAX	(\$46,153,318.00)	\$0.00	(\$61,788,788.00)	\$0.00	\$0.00	(\$903,645.00)
FICA - 2015	\$684,437.00	\$0.00	\$2,196,169.00	\$0.00	\$0.00	\$1,906,938.00
Unemployment - 2015	\$10,208.00	\$0.00	\$14,898.00	\$0.00	\$0.00	\$11,830.00
USE TAX - 2014 - KY	\$0.00	\$0.00	\$1,422.00	\$0.00	\$0.00	\$20,321.00
Income 2014 - KY	\$0.00	\$0.00	(\$139,852.00)	\$0.00	\$0.00	(\$6,020.00)
Income 2015 - IL	(\$30,147.00)	\$0.00	(\$348,120.00)	\$0.00	\$0.00	\$1,873.00
Income 2015 KY	(\$426,422.00)	\$0.00	(\$26,676.00)	\$0.00	\$0.00	\$26,676.00
Unemployment - KY 2015	\$11,340.00	\$0.00	\$31,741.00	\$0.00	\$0.00	\$7,732.00
License Fee - KY 2014	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PUBLIC SER COMM'S-2014 - KY	\$0.00	\$0.00	\$534,777.00	\$0.00	\$0.00	\$0.00
PUBLIC SER COMM'S-2015 - KY	\$0.00	\$566,101.00	\$566,102.00	\$0.00	\$0.00	\$0.00
REAL & PERS PROP- 2015 - KY	\$12,464,368.00	\$0.00	(\$43,511.00)	\$0.00	\$0.00	\$12,507,879.00
REAL PROP LEASES- 2015 - KY	\$12,916.00	\$0.00	\$25,500.00	\$0.00	\$0.00	\$0.00
USE TAX - 2015 - KY	\$119,000.00	\$43,426.00	\$12,097.00	\$0.00	\$0.00	\$1,074,684.00
PERS PROP LEASED-2014 - KY	\$0.00	\$0.00	\$131,730.00	\$0.00	\$0.00	\$0.00
PERS PROP LEASED-2015 - KY	\$45,900.00	\$0.00	\$45,900.00	\$0.00	\$0.00	\$0.00
REAL & PERS PROP- 2012 - KY	\$0.00	\$0.00	\$3,337.00	\$0.00	\$0.00	\$0.00
REAL & PERS PROP- 2014 - KY	\$8,285,808.00	\$0.00	\$12,159,155.00	\$0.00	\$0.00	(\$11,407,887.00)
SALES TAX - 2015 - KY	\$0.00	\$297,141.00	\$0.00	\$0.00	\$0.00	\$0.00
SALES TAX - 2014 - KY	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Federal Excise Tax - 2014	\$0.00	\$0.00	\$1,978.00	\$0.00	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
REAL & PERS PROP- 2013 - KY	\$0.00	\$0.00	\$66,772.00	\$0.00	\$0.00	\$0.00
License Fee 2015 - KY	\$0.00	\$0.00	\$640.00	\$0.00	\$0.00	\$0.00
REAL PROP LEASES- 2014 - KY	\$0.00	\$0.00	(\$181.00)	\$0.00	\$0.00	\$0.00
Income 2015 - W Va	(\$1,131,618.00)	\$0.00	(\$705,487.00)	\$0.00	\$0.00	\$5,160.00
Franchise - 2015 - WV	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Franchise - 2013 - WV	\$0.00	\$0.00	\$1,546.00	\$0.00	\$0.00	\$0.00
USE - 2015 - Utah	\$5,939.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,933.00
USE - 2014 - Utah	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,562.00
Franchise 2015 - Utah	\$0.00	\$0.00	\$100.00	\$0.00	\$0.00	\$0.00
Income 2014 - W Va	\$0.00	\$0.00	\$81,209.00	\$0.00	\$0.00	(\$3,818.00)
Income 2009 - W Va	(\$63,670.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PERS PROP LEASED-2014 - W Va	\$0.00	\$0.00	\$1,757.00	\$0.00	\$0.00	(\$1,005.00)
Real & Pers Prop Taxes -2015 - W Va	\$3,258,521.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,258,521.00
Real & Pers Prop Taxes -2013 - W Va	\$0.00	\$0.00	\$1,299,669.00	\$0.00	\$0.00	(\$1,299,669.00)
WV License Fee - 2014	\$0.00	\$0.00	\$45.00	\$0.00	\$0.00	\$0.00
STATE INC. TAX - FIN 48	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
State Bus & Occp Tax- 2014 WV	\$0.00	\$0.00	(\$10,000.00)	\$0.00	\$0.00	\$0.00
State Bus & Occp Tax- 2015 WV	\$329,450.00	\$0.00	\$3,961,843.00	\$0.00	\$0.00	\$0.00
OH CAT TAX - 2014	\$0.00	\$0.00	(\$8,967.00)	\$0.00	\$0.00	\$0.00
Income 2014 - MI	\$0.00	\$0.00	\$10,860.00	\$0.00	\$0.00	(\$52.00)
Income 2015 - MI	(\$6,977.00)	\$0.00	(\$13,753.00)	\$0.00	\$0.00	\$76.00
REAL/PERS PROP- LA-2014	\$0.00	\$0.00	\$197.00	\$0.00	\$0.00	\$0.00
PA Gross Receipts - Audit	\$71,358.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (l)
WV State Unemployment - 2014	\$13,218.00	\$0.00	\$20,163.00	\$0.00	\$0.00	\$34,346.00
REAL/PERS PROP- LA-2015	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$197.00
Real & Pers Prop Taxes -2014 W Va	\$1,542,529.00	\$0.00	\$1,250,063.00	\$0.00	\$0.00	(\$1,319,906.00)
PERS PROP LEASED-2015 W Va	\$2,007.00	\$0.00	\$1,002.00	\$0.00	\$0.00	\$1,005.00
OH CAT Tax - 2015	\$9,900.00	\$0.00	\$39,985.00	\$0.00	\$0.00	\$0.00
Income 2011 - IL	\$0.00	\$0.00	(\$1,833.00)	\$0.00	\$0.00	\$0.00
Total Taxes	(\$20,945,253.00)	\$906,668.00	(\$40,482,445.00)	\$0.00	\$0.00	\$3,951,634.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent								
4 percent								
7 percent								
10 percent	\$29,706.00		\$0.00	411.4	\$25,656.00	\$0.00	\$4,050.00	Various
TOTAL	\$29,706.00		\$0.00		\$25,656.00	\$0.00	\$4,050.00	
Other (List separately and show 3, 4, 7 and 10 Percent and TOTAL)								
Total Other								
Total	\$29,706.00		\$0.00		\$25,656.00	\$0.00	\$4,050.00	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
TV Pole Attachments	\$90,446.00	454	\$652,495.00	\$653,830.00	\$91,781.00
Customer Advance Receipts	\$1,376,129.00	142,143	\$27,888,732.00	\$30,971,603.00	\$4,459,000.00
Deferred Gain: Fiber Optic Agrmts-In Kind Svc	\$150,472.00	124	\$7,345.00	\$0.00	\$143,127.00
Amortize through August 2025	\$0.00	0	\$0.00	\$0.00	\$0.00
Deferred Revenue: Fiber Optic Lines-Sold-Defd Rev	\$89,618.00	451	\$13,556.00	\$0.00	\$76,062.00
Amortize through January 2025	\$0.00	0	\$0.00	\$0.00	\$0.00
IPP - System Upgrade Credits	\$277,687.00	0	\$0.00	\$9,135.00	\$286,822.00
Miscellaneous	\$2,726.00	Various	\$11,550.00	\$9,151.00	\$327.00
Federal Mitigation Deferral (NSR)	\$1,110,644.00	0	\$0.00	\$0.00	\$1,110,644.00
Contract Settlement Reserve	\$237,602.00	Various	\$466,448.00	\$537,394.00	\$308,548.00
Noble Energy Deferred Lease	\$1,870,111.00	421	\$431,564.00	\$0.00	\$1,438,547.00
Contribution Aid of Construction	\$89,720.00	107,108	\$991,447.00	\$997,442.00	\$95,715.00
TOTAL	\$5,295,155.00		\$30,463,137.00	\$33,178,555.00	\$8,010,573.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities	\$85,033,734.00	\$2,897,763.00	\$24,097,028.00	\$0.00	\$0.00
Other					
Total Electric	\$85,033,734.00	\$2,897,763.00	\$24,097,028.00	\$0.00	\$0.00
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)	\$85,033,734.00	\$2,897,763.00	\$24,097,028.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$85,033,734.00	\$2,897,763.00	\$24,097,028.00	\$0.00	\$0.00
State Income Tax					
Local Income tax					
Other Specify					

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)						
Electric						
Defense Facilities						
Pollution Control Facilities		208	\$2,897,763.00		\$0.00	\$60,936,706.00
Other						
Total Electric			\$2,897,763.00		\$0.00	\$60,936,706.00
Gas						
Defense Facilities						
Pollution Control Facilities						
Other						
TOTAL Gas						
TOTAL (281)			\$2,897,763.00		\$0.00	\$60,936,706.00
Classification of Total						
Federal Income Tax			\$2,897,763.00		\$0.00	\$60,936,706.00
State Income Tax						
Local Income tax						
Other Specify						

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric	\$351,449,785.00	\$86,392,133.00	\$102,220,481.00	\$0.00	\$0.00
Gas					
Other (Define)					
Total	\$351,449,785.00	\$86,392,133.00	\$102,220,481.00	\$0.00	\$0.00
Other (specify)					
SFAS 109	\$55,670,247.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Acct 282	\$407,120,032.00	\$86,392,133.00	\$102,220,481.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax	\$407,120,032.00	\$86,392,133.00	\$102,220,481.00	\$0.00	\$0.00
State Income Tax					
Local Income tax					

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Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 282					
Electric	208	\$6,951,861.00		\$0.00	\$328,669,576.00
Gas					
Other (Define)					
Total		\$6,951,861.00		\$0.00	\$328,669,576.00
Other (specify)					
SFAS 109	Various	\$10,280,156.00	Various	\$5,920,611.00	\$51,310,702.00
		\$0.00		\$0.00	\$0.00
TOTAL Acct 282		\$17,232,017.00		\$5,920,611.00	\$379,980,278.00
Classification of Total					
Federal Income Tax		\$17,232,017.00		\$5,920,611.00	\$379,980,278.00
State Income Tax					
Local Income tax					

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Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
Deferred Fuel Costs	\$3,593,836.00	\$6,500,463.00	\$5,830,791.00	\$0.00	\$0.00
Mark to Market	\$1,988,580.00	\$1,400,840.00	\$2,659,277.00	\$0.00	\$0.00
Capitalized Software - Book	\$2,588,613.00	\$1,189,651.00	\$0.00	\$0.00	\$0.00
Emission Allowances	\$4,296,232.00	\$128,460.00	\$704,563.00	\$0.00	\$0.00
Reg Asset - SFAS 112	\$1,584,450.00	\$143,383.00	\$132,902.00	\$0.00	\$0.00
Other	\$11,039,463.00	\$156,054,424.00	\$61,140,944.00	\$2,105,122.00	\$1,293,244.00
Other					
Total Electric					
	\$25,091,174.00	\$165,417,221.00	\$70,468,477.00	\$2,105,122.00	\$1,293,244.00
Gas					
Other					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL Gas					
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
Other	\$129,648,193.00	\$0.00	\$0.00	\$4,406.00	\$0.00
TOTAL (Acct 283)					
	\$154,739,367.00	\$165,417,221.00	\$70,468,477.00	\$2,109,528.00	\$1,293,244.00
Classification of Total					
Federal Income Tax	\$70,737,179.00	\$160,693,356.00	\$64,493,297.00	\$2,109,528.00	\$1,293,244.00
State Income Tax	\$84,002,188.00	\$4,723,865.00	\$5,975,180.00	\$0.00	\$0.00
Local Income tax					

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Account 283					
Electric					
	Deferred Fuel Costs	\$0.00	Various	\$1.00	\$4,263,509.00
	Mark to Market	\$0.00		\$0.00	\$730,143.00
	Capitalized Software - Book	\$0.00		\$0.00	\$3,778,264.00
	Emission Allowances	\$0.00		\$0.00	\$3,720,129.00
	Reg Asset - SFAS 112	\$0.00		\$0.00	\$1,594,931.00
	Other	\$0.00		\$0.00	\$106,764,821.00
Other					
Total Electric		\$0.00		\$1.00	\$120,851,797.00
Gas					
Other					
		\$0.00		\$0.00	\$0.00
TOTAL Gas		\$0.00		\$0.00	\$0.00
Other (Specify)					
	Other	Various		\$24,921,592.00	\$137,770,728.00
		\$16,803,463.00	Various		
TOTAL (Acct 283)		\$16,803,463.00		\$24,921,593.00	\$258,622,525.00
Classification of Total					
	Federal Income Tax			\$11,447,196.00	\$168,081,887.00
	State Income Tax			\$13,474,397.00	\$90,540,638.00
	Local Income tax				

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
Home Energy Assistance Program	various	\$668,689.00	\$561,181.00	\$53,123.00
SFAS 109 Deferred FIT	various	\$206,975.00	\$48,571.00	\$696,055.00
Unrealized Gain on Forward Commitments	various	\$93,548,926.00	\$89,535,879.00	\$1,549,643.00
Green Pricing Option		\$0.00	\$8.00	\$754.00
Over Recovered Fuel Cost	various	\$4,282,153.00	\$4,297,556.00	\$1,785,822.00

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Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)	\$227,938,316.00	\$237,174,718.00	2,192,126	2,350,431	137,944	138,958
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)	\$141,395,643.00	\$148,091,606.00	1,322,718	1,360,775	30,458	30,387
Large (or Ind.) (See Instr. 4)	\$165,925,395.00	\$169,912,260.00	2,693,461	2,810,191	1,258	1,296
Public Street and Highway Lighting (444)	\$1,796,458.00	\$1,255,493.00	10,496	10,507	360	370
Other Sales to Public Authorities (445)						
Sales to Railroads and Railways (446)						
Interdepartmental Sales (448)						
Total Sales to Ultimate Consumers	\$537,055,812.00	\$556,434,077.00	6,218,801	6,531,904	170,020	171,011
Sales for Resale (447)	\$96,827,042.00	\$220,112,981.00	2,482,185	5,462,029	44	57
Total Sales of Electricity	\$633,882,854.00	\$776,547,058.00	8,700,986	11,993,933	170,064	171,068
(Less) Provision for Rate Refunds (449.1)						
Total Revenues Net of Prov. for Refunds	\$633,882,854.00	\$776,547,058.00	8,700,986	11,993,933	170,064	171,068
Other Operating Revenues						
Forfeited Discounts (450)	\$3,414,518.00	\$3,813,866.00	0	0	0	0
Miscellaneous Service Revenues (451)	\$509,911.00	\$390,827.00	0	0	0	0
Sales of Water and Water Power (453)						
Rent from Electric Property (454)	\$5,950,205.00	\$5,581,767.00	0	0	0	0
Interdepartmental Rents (455)						

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Other Electric Revenues (456)							
	(456) Other Electric Revenues	\$4,663,172.00	\$5,329,652.00	0	0	0	0
	(456.1) Revenues from Transmission for Others	\$21,756,538.00	\$23,065,877.00	0	0	0	0
	Total Other Operating Revenues	\$36,294,344.00	\$38,181,989.00	0	0	0	0
	Total Electric Operating Revenues	\$670,177,198.00	\$814,729,047.00	8,700,986	11,993,933	170,064	171,068
	*NOTE Line 12 Column b includes Total of unbilled Revenues	(\$4,119,500.00)					
	**Note Line 12 Column d includes Total MWH relating to unbilled revenues			-68,689			

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
440 Residential Sales	0	\$0.00	0	0	0.0000
Residential Service	2,200,795	\$214,125,551.00	137,844	15,966	0.0973
Res Service Load Management	2,240	\$190,973.00	91	24,615	0.0853
Residential Service TOD	45	\$4,192.00	3	15,000	0.0932
Small General Service	47	\$5,628.00	6	7,833	0.1197
Revenue Refund	0	\$10,426,656.00	0	0	0.0000
Kentucky Rider	0	\$259,945.00	0	0	0.0000
All Outdoor Lighting	26,383	\$5,434,080.00	0	0	0.2060
Subtotal Billed	2,229,510	\$230,447,025.00	137,944	16,162	0.1034
Unbilled Revenue	-37,384	(\$2,508,709.00)	0	0	0.0671
Total Residential	2,192,126	\$227,938,316.00	137,944	15,891	0.1040
442 Commercial Sales	0	\$0.00	0	0	0.0000
Small General Service	135,330	\$18,331,049.00	22,851	5,922	0.1355
Medium General Service	461,371	\$51,833,235.00	6,745	68,402	0.1123
Medium General Service TOD	3,633	\$356,928.00	76	47,803	0.0982
Large General Service	492,510	\$47,198,377.00	680	724,279	0.0958
Industrial General Service	177,671	\$11,105,004.00	24	7,402,958	0.0625
All Outdoor Lighting	15,188	\$2,477,744.00	0	0	0.1631
Public Schools	47,993	\$4,973,996.00	72	666,569	0.1036
Kentucky Rider	0	(\$769,336.00)	0	0	0.0000
Mark West HC	2,283	\$207,551.00	10	228,300	0.0909
Revenue Refund	0	\$6,502,780.00	0	0	0.0000
Estimated Revenue	-116	(\$12,532.00)	0	0	0.1080
Subtotal Billed	1,335,863	\$142,204,796.00	30,458	43,859	0.1065
Unbilled Revenue	-13,145	(\$809,153.00)	0	0	0.0616
Total Commercial	1,322,718	\$141,395,643.00	30,458	43,428	0.1069
442 Industrial Sales	0	\$0.00	0	0	0.0000
Industrial General Service	2,542,276	\$136,301,307.00	63	40,353,587	0.0536
Small General Service	4,898	\$625,358.00	729	6,719	0.1277
Medium General Service	25,366	\$2,812,774.00	332	76,404	0.1109

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Ave Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Large General Service	125,170	\$12,150,384.00	134	934,104	0.0971
Revenue Refund	0	\$14,132,710.00	0	0	0.0000
Kentucky Rider	0	(\$105,562.00)	0	0	0.0000
All Outdoor Lighting	895	\$132,607.00	0	0	0.1482
Estimated Revenue	13,003	\$676,802.00	0	0	0.0520
Subtotal Billed	2,711,608	\$166,726,380.00	1,258	2,155,491	0.0615
Unbilled Revenue	-18,147	(\$800,985.00)	0	0	0.0441
Total Industrial	2,693,461	\$165,925,395.00	1,258	2,141,066	0.0616
444 Public Street Lighting	0	\$0.00	0	0	0.0000
Small General Service	704	\$134,269.00	293	2,403	0.1907
Medium General Service	1,138	\$122,039.00	11	103,455	0.1072
Street Lighting	8,559	\$1,466,780.00	56	152,839	0.1714
Kentucky Rider	0	(\$8,419.00)	0	0	0.0000
Revenue Refund	0	\$54,449.00	0	0	0.0000
All Outdoor Lighting	113	\$27,993.00	0	0	0.2477
Subtotal Billed	10,514	\$1,797,111.00	360	29,206	0.1709
Unbilled Revenue	-18	(\$653.00)	0	0	0.0363
Total Public Street Lighting	10,496	\$1,796,458.00	360	29,156	0.1712
Total Billed	6,287,490	\$541,175,312.00	170,020	36,981	0.0861
Total Unbilled Rev (see Instr 6)	-68,689	(\$4,119,500.00)	0	0	0.0600
TOTAL	6,218,801	\$537,055,812.00	170,020	36,577	0.0864

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon/Bill Demand (d)	Act/Ave Mon NCP Demand (e)	Act/Ave Mon CP Demand (f)
Requirements Service					
CITY OF OLIVE HILL	RQ	KPCO 52	0	0	0
CITY OF VANCEBURG	RQ	KPCO 51	0	0	0
PJM TRANSMISSION FOR RQ CUSTOMERS	RQ	Various	0	0	0
Total RQ			0	0	0
Non Requirements Service					
ADVAN PROMOTIONS INC.	OS	Note 1	0	0	0
AMEREN CILCO	OS	Note 1	0	0	0
AMEREN ENERGY MARKETING	OS	Note 1	0	0	0
AMEREN ILLINOIS COMPANY	OS	Note 1	0	0	0
AMERICAN MUNICIPAL POWER - OHIO	OS	Note 1	0	0	0
B.P. ENERGY COMPANY	OS	Note 1	0	0	0
CITIGROUP ENERGY INC.	OS	Note 1	0	0	0
CITY OF BANGOR, WISCONSIN	OS	Note 1	0	0	0
CITY OF BARRON, WISCONSIN	OS	Note 1	0	0	0
CITY OF BLOOMER, WISCONSIN	OS	Note 1	0	0	0
CITY OF COLUMBUS	OS	Note 1	0	0	0
CITY OF CORNELL, WISCONSIN	OS	Note 1	0	0	0
CITY OF MEDFORD	OS	Note 1	0	0	0
CITY OF RICE LAKE UTILITIES	OS	Note 1	0	0	0
CITY OF SHELBY	OS	Note 1	0	0	0
CITY OF SPOONER, WISCONSIN	OS	Note 1	0	0	0
CITY OF WAKEFIELD, WISCONSIN	OS	Note 1	0	0	0

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
CITY OF WESTERVILLE	OS	Note 1	0	0	0
COMMONWEALTH EDISON COMPANY	OS	Note 1	0	0	0
CONOCO INC.	OS	Note 1	0	0	0
COOK INLET ENERGY SUPPLY LP	OS	Note 1	0	0	0
DAIRYLAND POWER COOPERATIVE	OS	Note 1	0	0	0
DTE ENERGY TRADING INC.	OS	Note 1	0	0	0
DUKE ENERGY KENTUCKY, INC.	OS	Note 1	0	0	0
DUKE ENERGY OHIO, INC	OS	Note 1	0	0	0
DUQUESNE LIGHT COMPANY	OS	Note 1	0	0	0
DYNEGY POWER MARKETING INC.	OS	Note 1	0	0	0
EDF TRADING NORTH AMERICA LLC	OS	Note 1	0	0	0
ENDURE ENERGY, LLC	OS	Note 1	0	0	0
ENERGY AMERICA, LLC	OS	Note 1	0	0	0
EXELON GENERATION - POWER TEAM	OS	Note 1	0	0	0
HARRISON RURAL ELECTRIFICATION	OS	Note 1	0	0	0
INDIANA MUNICIPAL POWER AGENCY	OS	Note 1	0	0	0
JP MORGAN VENTURES ENERGY CORP	OS	Note 1	0	0	0
LG&E UTILITIES POWER SALES	OS	Note 1	0	0	0
METROPOLITAN EDISON COMPANY	OS	Note 1	0	0	0
MIDWEST ISO	OS	Note 1	0	0	0
MIZUHO SECURITIES USA INC	OS	Note 1	0	0	0

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
MORGAN STANLEY CAPT.	OS	Note 1	0	0	0
NC ELECTRIC MEMBERSHIP CORP.	OS	Note 1	0	0	0
NEXTERA ENERGY POWER MKTG LLC	OS	Note 1	0	0	0
NOBLE AMERICAS GAS AND POWER CORP	OS	Note 1	0	0	0
OHIO POWER COMPANY (AUCTION)	OS	Note 1	0	0	0
PENNSYLVANIA ELECTRIC COMPANY	OS	Note 1	0	0	0
PJM INTERCONNECTION	OS	Note 1	0	0	0
RBC CAPITAL MARKET, LLC	OS	Note 1	0	0	0
SOUTHERN COMPANY	OS	Note 1	0	0	0
SUNCOKE ENERGY, INC.	OS	Note 1	0	0	0
THE BOROUGH OF PITCAIRN, PA	OS	Note 1	0	0	0
THE ENERGY AUTHORITY	OS	Note 1	0	0	0
TIMBER CANYON	OS	Note 1	0	0	0
TOWN OF HAGERSTOWN, INDIANA	OS	Note 1	0	0	0
TVA BULK POWER TRADING	OS	Note 1	0	0	0
UBS AG, LONDON BRANCH	OS	Note 1	0	0	0
UNION ELECTRIC COMPANY	OS	Note 1	0	0	0
VILLAGE OF BETHEL OHIO	OS	Note 1	0	0	0
VILLAGE OF CADOTT, WISCONSIN	OS	Note 1	0	0	0
VILLAGE OF GLOUSTER	OS	Note 1	0	0	0
VILLAGE OF HAMERSVILLE, OHIO	OS	Note 1	0	0	0

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
VILLAGE OF RIPLEY OHIO	OS	Note 1	0	0	0
VILLAGE OF TREMPLEAU, WISCONSIN	OS	Note 1	0	0	0
WEST PENN POWER COMPANY	OS	Note 1	0	0	0
WESTAR ENERGY INC.	OS	Note 1	0	0	0
WOLVERINE POWER SUPPLY COOP	OS	Note 1	0	0	0
WPPI ENERGY	OS	Note 1	0	0	0
Total Non RQ			0	0	0
Total			0	0	0
EXPORT					
INTRASTATE					
TOTAL					

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
CITY OF OLIVE HILL	24,200	\$1,570,324.00	\$1,153,708.00	\$0.00	\$2,724,032.00
CITY OF VANCEBURG	65,737	\$3,934,687.00	\$2,722,463.00	\$0.00	\$6,657,150.00
PJM TRANSMISSION FOR RQ CUSTOMERS	0	\$0.00	\$0.00	(\$1,078,801.00)	(\$1,078,801.00)
Total RQ	89,937	\$5,505,011.00	\$3,876,171.00	(\$1,078,801.00)	\$8,302,381.00
Non Requirements Service					
ADVAN PROMOTIONS INC.	0	\$0.00	(\$1,025.00)	\$0.00	(\$1,025.00)
AMEREN CILCO	0	\$0.00	(\$1,212.00)	\$0.00	(\$1,212.00)
AMEREN ENERGY MARKETING	0	\$0.00	\$7.00	\$0.00	\$7.00
AMEREN ILLINOIS COMPANY	15,798	\$0.00	\$579,958.00	\$0.00	\$579,958.00
AMERICAN MUNICIPAL POWER - OHIO	7,303	\$0.00	\$434,384.00	\$0.00	\$434,384.00
B.P. ENERGY COMPANY	0	\$5,643.00	(\$95,628.00)	\$0.00	(\$89,985.00)
CITIGROUP ENERGY INC.	0	\$0.00	(\$222.00)	\$0.00	(\$222.00)
CITY OF BANGOR, WISCONSIN	1,739	\$0.00	\$110,876.00	\$0.00	\$110,876.00
CITY OF BARRON, WISCONSIN	5,043	\$0.00	\$314,037.00	\$0.00	\$314,037.00
CITY OF BLOOMER, WISCONSIN	3,496	\$0.00	\$218,622.00	\$0.00	\$218,622.00
CITY OF COLUMBUS	0	\$0.00	(\$2,473.00)	\$0.00	(\$2,473.00)
CITY OF CORNELL, WISCONSIN	826	\$0.00	\$51,963.00	\$0.00	\$51,963.00
CITY OF MEDFORD	8,111	\$0.00	\$496,211.00	\$0.00	\$496,211.00
CITY OF RICE LAKE UTILITIES	10,369	\$0.00	\$658,878.00	\$0.00	\$658,878.00
CITY OF SHELBY	1	\$0.00	\$354.00	\$0.00	\$354.00
CITY OF SPOONER, WISCONSIN	1,953	\$0.00	\$123,542.00	\$0.00	\$123,542.00
CITY OF WAKEFIELD, WISCONSIN	864	\$0.00	\$52,679.00	\$0.00	\$52,679.00
CITY OF WESTERVILLE	30,171	\$0.00	\$2,400,728.00	\$0.00	\$2,400,728.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
COMMONWEALTH EDISON COMPANY	7,593	\$0.00	\$269,971.00	\$0.00	\$269,971.00
CONOCO INC.	0	\$0.00	(\$35,886.00)	\$0.00	(\$35,886.00)
COOK INLET ENERGY SUPPLY LP	0	\$0.00	(\$526,424.00)	\$0.00	(\$526,424.00)
DAIRYLAND POWER COOPERATIVE	0	\$0.00	(\$10,495.00)	\$0.00	(\$10,495.00)
DTE ENERGY TRADING INC.	0	\$0.00	(\$107.00)	\$0.00	(\$107.00)
DUKE ENERGY KENTUCKY, INC.	0	\$13,042.00	\$0.00	\$0.00	\$13,042.00
DUKE ENERGY OHIO, INC	35,736	\$0.00	\$2,141,910.00	\$0.00	\$2,141,910.00
DUQUESNE LIGHT COMPANY	102,901	\$0.00	\$6,123,993.00	\$0.00	\$6,123,993.00
DYNEGY POWER MARKETING INC.	0	\$0.00	\$69,597.00	\$0.00	\$69,597.00
EDF TRADING NORTH AMERICA LLC	0	(\$21.00)	\$0.00	\$0.00	(\$21.00)
ENDURE ENERGY, LLC	0	\$0.00	\$141.00	\$0.00	\$141.00
ENERGY AMERICA, LLC	0	\$0.00	\$30,752.00	\$0.00	\$30,752.00
EXELON GENERATION - POWER TEAM	-2,584	\$0.00	(\$356,670.00)	\$0.00	(\$356,670.00)
HARRISON RURAL ELECTRIFICATION	3,440	\$0.00	\$250,725.00	\$0.00	\$250,725.00
INDIANA MUNICIPAL POWER AGENCY	0	\$12,308.00	\$0.00	\$0.00	\$12,308.00
JP MORGAN VENTURES ENERGY CORP	0	\$0.00	(\$642,641.00)	\$0.00	(\$642,641.00)
LG&E UTILITIES POWER SALES	-2,065	\$0.00	(\$80,799.00)	\$0.00	(\$80,799.00)
METROPOLITAN EDISON COMPANY	4,335	\$0.00	\$335,077.00	\$0.00	\$335,077.00
MIDWEST ISO	-74,497	\$0.00	(\$2,394,965.00)	\$0.00	(\$2,394,965.00)
MIZUHO SECURITIES USA INC	0	\$0.00	\$62,966.00	\$0.00	\$62,966.00
MORGAN STANLEY CAPT.	602	\$0.00	(\$481,291.00)	\$0.00	(\$481,291.00)

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Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
NC ELECTRIC MEMBERSHIP CORP.	54,925	\$0.00	\$2,482,619.00	\$0.00	\$2,482,619.00
NEXTERA ENERGY POWER MKTG LLC	0	\$8,229.00	\$0.00	\$0.00	\$8,229.00
NOBLE AMERICAS GAS AND POWER CORP	-404	\$0.00	(\$11,591.00)	\$0.00	(\$11,591.00)
OHIO POWER COMPANY (AUCTION)	76,653	\$0.00	\$4,182,529.00	\$0.00	\$4,182,529.00
PENNSYLVANIA ELECTRIC COMPANY	6,708	\$0.00	\$484,071.00	\$0.00	\$484,071.00
PJM INTERCONNECTION	2,086,302	\$797,481.00	\$67,774,131.00	\$0.00	\$68,571,612.00
RBC CAPITAL MARKET, LLC	0	(\$186.00)	\$1,192,317.00	\$0.00	\$1,192,131.00
SOUTHERN COMPANY	2,209	\$0.00	\$72,266.00	\$0.00	\$72,266.00
SUNCOKE ENERGY, INC.	0	\$77,853.00	\$0.00	\$0.00	\$77,853.00
THE BOROUGH OF PITCAIRN, PA	0	\$0.00	\$812.00	\$0.00	\$812.00
THE ENERGY AUTHORITY	58	\$0.00	\$1,499.00	\$0.00	\$1,499.00
TIMBER CANYON	0	\$0.00	(\$1,025.00)	\$0.00	(\$1,025.00)
TOWN OF HAGERSTOWN, INDIANA	1,459	\$0.00	\$92,475.00	\$0.00	\$92,475.00
TVA BULK POWER TRADING	-37,395	\$0.00	(\$626,281.00)	\$0.00	(\$626,281.00)
UBS AG, LONDON BRANCH	0	\$0.00	(\$4,417.00)	\$0.00	(\$4,417.00)
UNION ELECTRIC COMPANY	0	\$0.00	(\$15,624.00)	\$0.00	(\$15,624.00)
VILLAGE OF BETHEL OHIO	14	\$0.00	\$640.00	\$0.00	\$640.00
VILLAGE OF CADOTT, WISCONSIN	883	\$0.00	\$56,641.00	\$0.00	\$56,641.00
VILLAGE OF GLOUSTER	0	\$0.00	\$48.00	\$0.00	\$48.00
VILLAGE OF HAMERSVILLE, OHIO	6	\$0.00	\$303.00	\$0.00	\$303.00
VILLAGE OF RIPLEY OHIO	15	\$0.00	\$719.00	\$0.00	\$719.00

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Sales for Resale (447) (Ref Page: 310)-(Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
VILLAGE OF TREMPEALEAU, WISCONSIN	976	\$0.00	\$63,286.00	\$0.00	\$63,286.00
WEST PENN POWER COMPANY	11,198	\$0.00	\$751,831.00	\$0.00	\$751,831.00
WESTAR ENERGY INC.	43	\$0.00	(\$10,575.00)	\$0.00	(\$10,575.00)
WOLVERINE POWER SUPPLY COOP	27,463	\$0.00	\$1,035,340.00	\$0.00	\$1,035,340.00
WPPI ENERGY	0	\$0.00	(\$9,235.00)	\$0.00	(\$9,235.00)
Total Non RQ	2,392,248	\$914,349.00	\$87,610,312.00	\$0.00	\$88,524,661.00
Total	2,482,185	\$6,419,360.00	\$91,486,483.00	(\$1,078,801.00)	\$96,827,042.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES:		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$3,605,877.00	\$3,922,152.00
Fuel (501)	\$158,233,198.00	\$266,536,733.00
Steam Expenses (502)	\$8,364,443.00	\$11,236,340.00
Steam from Other Sources (503)		
(Less) Steam Transferred CR (504)		
Electric Expenses (505)	\$235,733.00	\$494,139.00
Miscellaneous steam Power Expenses (506)	\$5,886,357.00	\$11,606,658.00
Rents (507)		
Allowance (509)	\$2,378,334.00	\$8,383,511.00
Total Operation	\$178,703,942.00	\$302,181,533.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$3,318,034.00	\$3,717,115.00
Maintenance of Structures (511)	\$2,899,883.00	\$1,771,951.00
Maintenance of Boiler Plant (512)	\$18,164,423.00	\$18,592,358.00
Maintenance of Electric Plant (513)	\$6,333,300.00	\$3,316,482.00
Maintenance of Miscellaneous Steam Plant (514)	\$1,643,296.00	\$1,655,856.00
Total Maintenance	\$32,358,936.00	\$29,053,762.00
21. Total Power Production Expenses --Steam Power	\$211,062,878.00	\$331,235,295.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)		
Fuel (518)		
Coolants and water (519)		
Steam Expenses (520)		
Steam from Other Sources (521)		
(Less) Steam Transferred -- CR (522)		
Electric Expenses (523)		
Miscellaneous Nuclear Power Expenses (524)		
Rents (525)		

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (528)		
Maintenance of Structures (529)		
Maintenance of Reactor Plant Equipment (530)		
Maintenance of Electric Plant (531)		
Maintenance of Miscellaneous Nuclear Plant (532)		
Total Maintenance		
41. Total Power Production Expenses - Nuclear Power		\$0.00
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)		
Water for Power (536)		
Hydraulic Expenses (537)		
Electric Expenses (538)		
Miscellaneous Hydraulic Power Generation Expenses (539)		
Rents (540)		
Total Operation		
Maintenance		
Maintenance of Supervision and Engineering (541)		
Maintenance of Structures (542)		
Maintenance of Reservoirs, Dams and Waterways (543)		
Maintenance of Electric Plant (544)		
Maintenance of Miscellaneous Hydraulic Plant (545)		
Total Maintenance		
59. Total Power Production Expenses - Hydraulic Power		
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)		
Fuel (547)		
Generation Expenses (548)		
Miscellaneous Other Power Generation Expenses (549)		

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Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Rents (550)		
Total Operation		
Maintenance		
Maintenance Supervision and Engineering (551)		
Maintenance of Structures (552)		
Maintenance of Generating and Electric Plant (553)		
Maintenance of Miscellaneous Other Power Generation Plant (554)		
Total Maintenance		
Total Power Production Expenses -- Other Power		
E. Other Power Supply Expenses		
Purchased Power (555)	\$155,502,301.00	\$163,908,718.00
System Control and Load Dispatching (556)	\$478,465.00	\$507,760.00
Other Expenses (557)	\$1,698,481.00	\$1,851,763.00
79. Total Other Power Supply Expenses	\$157,679,247.00	\$166,268,241.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$368,742,125.00	\$497,503,536.00

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$1,137,188.00	\$1,151,779.00
Load Dispatching (561)	\$2,504,057.00	\$2,475,184.00
Station Expenses (562)	\$464,602.00	\$420,574.00
Overhead Lines Expenses (563)	\$163,797.00	\$126,823.00
Underground Lines Expenses (564)	(\$7.00)	\$7.00
Transmission of Electricity by Others (565)	\$18,972,154.00	\$12,040,231.00
Miscellaneous Transmission Expenses (566)	\$1,204,474.00	\$1,411,123.00
Rents (567)	\$13,363.00	\$250.00
Total Operation	\$24,459,628.00	\$17,625,971.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$27,593.00	\$86,758.00
Maintenance of Structures (569)	\$87,082.00	\$360,180.00
Maintenance of Station Equipment (570)	\$663,400.00	\$859,349.00
Maintenance of Overhead Lines (571)	\$2,298,682.00	\$2,923,424.00
Maintenance of Underground Lines (572)	\$206.00	\$81.00
Maintenance of Miscellaneous Transmission Plant (573)	\$298,049.00	\$209,415.00
Total Maintenance	\$3,375,012.00	\$4,439,207.00
100. Total Transmission Expenses	\$27,834,640.00	\$22,065,178.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$642,645.00	\$605,349.00
Load Dispatching (581)	\$3,544.00	\$3,108.00
Station Expenses (582)	\$184,894.00	\$181,103.00
Overhead Line Expenses (583)	\$397,866.00	\$1,191,000.00
Underground Line Expenses (584)	\$101,171.00	\$107,731.00
Street Lighting and signal System Expenses (585)	\$190,231.00	\$158,486.00
Meter Expenses (586)	\$811,607.00	\$781,773.00
Customer Installations Expenses (587)	\$149,576.00	\$192,660.00
Miscellaneous Expenses (588)	\$4,685,951.00	\$3,764,860.00
Rents (589)	\$1,514,941.00	\$1,719,024.00

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Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Total Operation	\$8,682,426.00	\$8,705,094.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$702.00	\$1,791.00
Maintenance of Structures (591)	\$9,088.00	\$20,906.00
Maintenance of Station Equipment (592)	\$540,532.00	\$648,411.00
Maintenance of Overhead Lines (593)	\$37,695,498.00	\$35,149,543.00
Maintenance of Underground Lines (594)	\$112,365.00	\$101,646.00
Maintenance of Line Transformers (595)	\$71,015.00	\$61,842.00
Maintenance of Street Lighting and Signal Systems (596)	\$63,729.00	\$58,723.00
Maintenance of Meters (597)	\$115,431.00	\$107,091.00
Maintenance of Miscellaneous Distribution Plant (598)	\$79,935.00	\$193,759.00
Total Maintenance	\$38,688,295.00	\$36,343,712.00
126. Total Distribution Expenses	\$47,370,721.00	\$45,048,806.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation		
Supervision (901)	\$236,292.00	\$287,039.00
Meter Reading Expenses (902)	\$539,951.00	\$600,684.00
Customer Records and Collection Expenses (903)	\$5,081,975.00	\$5,299,254.00
Uncollectible Accounts (904)	\$249,840.00	(\$11,198.00)
Miscellaneous Customer Accounts Expenses (905)	\$22,828.00	\$25,042.00
134. Total Customer Accounts Expenses	\$6,130,886.00	\$6,200,821.00
5. Customer Service and Informational Expenses		
Operation		
Supervision (907)	\$99,216.00	\$162,288.00
Customer Assistance Expenses (908)	\$3,592,792.00	\$4,636,865.00
Information and Instructional Expenses (909)	\$122,684.00	\$76,330.00
Miscellaneous Customer Service and Information Expenses (910)	\$93,912.00	\$62,617.00
141. Total Cust. Service and Informational Exp	\$3,908,604.00	\$4,938,100.00
6. Sales Expenses		
Operation		
Supervision (911)	\$458.00	
Demonstrating and selling Expenses (912)	\$46,255.00	\$53,656.00
Advertising Expenses (913)		
Miscellaneous Sales Expenses (916)		
148. Total Sales Expenses	\$46,713.00	\$53,656.00
7. Administrative and General Expenses		
Operation		
Administrative and General Salaries (920)	\$8,467,676.00	\$9,261,125.00
Office Supplies and Expenses (921)	\$655,751.00	\$603,230.00
(Less) Administrative Expenses Transferred--CR (922)	\$1,262,010.00	\$1,105,695.00
Outside Services Employed (923)	\$2,206,062.00	\$2,254,668.00
Property Insurance (924)	\$597,561.00	\$534,909.00
Injuries and Damages (925)	\$2,197,102.00	\$1,555,922.00
Employee Pensions and Benefits (926)	\$4,197,814.00	\$4,874,031.00
Franchise requirements (927)	\$135,352.00	\$142,389.00

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Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Regulatory Commission Expenses (928)	\$2,034,798.00	\$814,167.00
(Less) Duplicate Charges -- CR (929)		
General Advertising Expenses (930.1)	\$106,815.00	\$84,416.00
Miscellaneous General Expenses (930.2)	\$355,929.00	\$430,961.00
Rents (931)	\$386,954.00	\$375,764.00
Total Operation	\$20,079,804.00	\$19,825,887.00
Maintenance		
Maintenance of General Plant (935)	\$2,534,847.00	\$1,975,632.00
168. Total Administrative and General Expenses	\$22,614,651.00	\$21,801,519.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$477,663,385.00	\$598,874,620.00

Note:

Total Electric Operation and Maintenance difference is \$1,015,045 consisting of Total Regional Transmission and Market Expenses as provided in FERC Form 1.

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPll (e)	Avg CP Demd (f)	MWH Purch (g)
AEP GENERATING COMPANY	RQ	AEG 2	0	0	0	1,866,893
CMS MARKETING SVCS AND TRADING	OS		0	0	0	0
DYNEGY POWER MARKETING INC.	OS		0	0	0	0
EDF TRADING NORTH AMERICA LLC	OS		0	0	0	0
JP MORGAN VENTURES ENERGY CORP	OS		0	0	0	0
KY ENVIRONMENTAL SURCHARGE RIDER	OS		0	0	0	0
PJM INTERCONNECTION	OS		0	0	0	1,423,433
PJM OVER/UNDER RECOVERY	OS		0	0	0	0
PURCHASED POWER ADJUSTMENT RIDER	OS		0	0	0	0
TOTAL						3,290,326

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Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
AEP GENERATING COMPANY	0	0	\$51,535,208.00	\$47,939,637.00	\$0.00	\$99,474,845.00
CMS MARKETING SVCS AND TRADING	0	0	\$29,214.00	\$0.00	\$0.00	\$29,214.00
DYNEGY POWER MARKETING INC.	0	0	\$110.00	\$0.00	\$0.00	\$110.00
EDF TRADING NORTH AMERICA LLC	0	0	(\$19,266.00)	\$0.00	\$0.00	(\$19,266.00)
JP MORGAN VENTURES ENERGY CORP	0	0	\$50,235.00	\$0.00	\$0.00	\$50,235.00
KY ENVIRONMENTAL SURCHARGE RIDER	0	0	\$0.00	(\$1,310,599.00)	\$0.00	(\$1,310,599.00)
PJM INTERCONNECTION	0	0	\$1,620,195.00	\$55,998,140.00	\$0.00	\$57,618,335.00
PJM OVER/UNDER RECOVERY	0	0	\$0.00	(\$107,943.00)	\$0.00	(\$107,943.00)
PURCHASED POWER ADJUSTMENT RIDER	0	0	\$0.00	(\$232,630.00)	\$0.00	(\$232,630.00)
TOTAL	0	0	\$53,215,696.00	\$102,286,605.00	\$0.00	\$155,502,301.00

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Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	PJM Network Integ Trans Rev Whlsle	Various	Various	FNO
2	PJM Network Integ Trans Serv	Various	Various	FNO
3	PJM Trans Enhancement Rev	Various	Various	FNO
4	PJM Trans Enhancement Rev - Affil	Various	Various	FNS
5	PJM Trans Enhancement Rev Whlsle	Various	Various	FNO
6	PJM Network Integ Rev - Affil	Various	Various	FNS
7	PJM Point to Point Trans Serv	Various	Various	LFP
8	PJM Trans Owner Admin Revenue	Various	Various	OLF
9	PJM Trans Owner Serv Rev Whlsle	Various	Various	OLF
10	PJM Expansion Cost Recovery	Various	Various	OS
11	PJM Power Factor Credits Rev Whlsle	Various	Various	OS
12	RTO Formation Costs Recovery	Various	Various	OS
13	PJM Trans Owner Serv - Affil	Various	Various	OLF
14	East Kentucky Power Cooperative	Various	Various	OLF

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Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1	PJM OATT	Various	Various	0	0	0
2	PJM OATT	Various	Various	0	0	0
3	PJM OATT	Various	Various	0	0	0
4	PJM OATT	Various	Various	0	0	0
5	PJM OATT	Various	Various	0	0	0
6	PJM OATT	Various	Various	0	0	0
7	PJM OATT	Various	Various	0	0	0
8	PJM OATT	Various	Various	0	0	0
9	PJM OATT	Various	Various	0	0	0
10	PJM OATT	Various	Various	0	0	0
11	PJM OATT	Various	Various	0	0	0
12	PJM OATT	Various	Various	0	0	0
13	PJM OATT	Various	Various	0	0	0
14	See Footnote	Various	Various	0	36,732	36,732
Total				0	36,732	36,732

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Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1	\$2,541,659.00	\$0.00	\$0.00	\$2,541,659.00
2	\$10,094,641.00	\$0.00	\$0.00	\$10,094,641.00
3	\$791,410.00	\$0.00	\$0.00	\$791,410.00
4	\$132,200.00	\$0.00	\$0.00	\$132,200.00
5	\$45,123.00	\$0.00	\$0.00	\$45,123.00
6	\$7,026,580.00	\$0.00	\$0.00	\$7,026,580.00
7	\$600,207.00	\$0.00	\$0.00	\$600,207.00
8	\$0.00	\$230,651.00	\$0.00	\$230,651.00
9	\$0.00	\$51,231.00	\$0.00	\$51,231.00
10	\$25,366.00	\$0.00	\$0.00	\$25,366.00
11	\$0.00	\$0.00	\$6,770.00	\$6,770.00
12	\$37,483.00	\$0.00	\$0.00	\$37,483.00
13	\$0.00	\$118,119.00	\$0.00	\$118,119.00
14	\$0.00	\$0.00	\$55,098.00	\$55,098.00
Total	\$21,294,669.00	\$400,001.00	\$61,868.00	\$21,756,538.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
Concurrent Energy	95,081	95,081	\$0.00	\$0.00	\$142,621.00	\$142,621.00
East KY Power Coop	0	0	\$0.00	\$0.00	\$0.00	\$0.00
PJM - Enhancements	0	0	\$0.00	\$0.00	\$7,310,396.00	\$7,310,396.00
PJM - NITS	0	0	\$0.00	\$0.00	\$11,477,623.00	\$11,477,623.00
PJM - Trans Owner	0	0	\$0.00	\$0.00	\$41,451.00	\$41,451.00
Other	0	0	\$0.00	\$0.00	\$63.00	\$63.00
Total	95,081	95,081	\$0.00	\$0.00	\$18,972,154.00	\$18,972,154.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$100,303.00
Nuclear Power Research Expenses		
Other Experimental and general Research Expenses		\$2,485.00
Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		\$18,410.00
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Associated Business Development		\$148,262.00
AEP Service Corporation Billings		\$64,467.00
Intercompany Allocations		(\$18,518.00)
Corporate Money Pool Allocations		\$13,062.00
Misc Marketing Expenses		\$5,796.00
Miscellaneous		\$21,662.00
TOTAL		\$355,929.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$3,726,425.00	\$0.00	\$3,726,425.00
Steam Product Plant	\$42,398,274.00	\$344,928.00	\$389,102.00	\$0.00	\$43,132,304.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant					
Transmission Plant	\$12,367,308.00	\$0.00	\$0.00	\$0.00	\$12,367,308.00
Distribution Plant	\$26,054,977.00	\$0.00	\$0.00	\$0.00	\$26,054,977.00
General Plant	\$1,270,348.00	\$0.00	\$89,108.00	\$0.00	\$1,359,456.00
Common Plant -- Electric					
Total	\$82,090,907.00	\$344,928.00	\$4,204,635.00	\$0.00	\$86,640,470.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
2014 Kentucky Power Base Case	\$0.00	\$1,966,240.00	\$1,966,240.00	\$0.00	
KPSC - Case No. 2014-00396	\$0.00	\$0.00	\$0.00	\$0.00	
FERC Filings Case Support	\$0.00	\$40,805.00	\$40,805.00	\$0.00	
2014 Environmental Compliance Plan	\$0.00	\$39,869.00	\$39,869.00	\$0.00	
Miscellaneous	\$0.00	(\$12,116.00)	(\$12,116.00)	\$0.00	
Total	\$0.00	\$2,034,798.00	\$2,034,798.00	\$0.00	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
2014 Kentucky Power Base Case	928	\$1,966,240.00	\$0.00		\$0.00	\$0.00
KPSC - Case No. 2014-00396		\$0.00	\$0.00		\$0.00	\$0.00
FERC Filings Case Support	928	\$40,805.00	\$0.00		\$0.00	\$0.00
2014 Environmental Compliance Plan	928	\$39,869.00	\$0.00		\$0.00	\$0.00
Miscellaneous	928	(\$12,116.00)	\$0.00		\$0.00	\$0.00
Total		\$2,034,798.00	\$0.00		\$0.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 1.Generation b.Fossil-fuel steam	Generation Asset Management - Program Management	\$63,024.00	\$0.00	506	\$63,024.00	\$0.00
	3 items under \$50,000	\$5,466.00	\$0.00	506	\$5,466.00	\$0.00
A.Internal 1.Generation e.Unconventional Generation	1 item under \$50,000	\$341.00	\$0.00	506	\$341.00	\$0.00
	2 items under \$50,000	\$943.00	\$0.00	588	\$943.00	\$0.00
A.Internal 3.Transmission a.Overhead	2 items under \$50,000	\$1,504.00	\$0.00	566	\$1,504.00	\$0.00
A.Internal 4.Distribution	1 item under \$50,000	\$2,131.00	\$0.00	588	\$2,131.00	\$0.00
A.Internal 5.Environment	Carbon Mgmt - University of Ky Research Foundation	\$200,000.00	\$0.00	182.3	\$200,000.00	\$0.00
	3 item under \$50,000	\$13,030.00	\$0.00	506	\$13,030.00	\$0.00
A.Internal 6.Other	3 items under \$50,000	\$5,383.00	\$0.00	506	\$5,383.00	\$0.00
	3 items under \$50,000	\$1,588.00	\$0.00	566	\$1,588.00	\$0.00
	4 items under \$50,000	\$5,497.00	\$0.00	588	\$5,497.00	\$0.00
	1 item under \$50,000	\$81.00	\$0.00	588	\$81.00	\$0.00
	1 item under \$50,000	\$117.00	\$0.00	566	\$117.00	\$0.00
	1 item under \$50,000	\$170.00	\$0.00	588	\$170.00	\$0.00
B.External 1.Support to Elec Research Council or Elec Power Research Inst	1 item under \$50,000	\$0.00	\$2,275.00	506	\$2,275.00	\$0.00
	3 items under \$50,000	\$0.00	\$2,755.00	566	\$2,755.00	\$0.00
	4 items under \$50,000	\$0.00	\$9,917.00	588	\$9,917.00	\$0.00
	EPRI Environmental Controls	\$0.00	\$141,701.00	506	\$141,701.00	\$0.00
	EPRI Environmental Science	\$0.00	\$258,073.00	506	\$258,073.00	\$0.00
	21 items under \$50,000	\$0.00	\$107,163.00	506	\$107,163.00	\$0.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
	13 items under \$50,000	\$0.00	\$49,022.00	566	\$49,022.00	\$0.00
	8 items under \$50,000	\$0.00	\$32,358.00	588	\$32,358.00	\$0.00
Total					\$902,539.00	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc. Clearing Accts (c)	Total (d)
Electric			
Operation			
3. Production	\$7,682,761.00		
4. Transmission	\$158.00		
5. Distribution	\$3,277,995.00		
6. Customer Accounts	\$1,297,828.00		
7. Customer Service and Informational	\$595,060.00		
8. Sales			
9. Administrative and General	\$773,370.00		
10. Total Operation	\$13,627,172.00		
Maintenance			
12. Production	\$10,415,775.00		
13. Transmission	\$75,632.00		
14. Distribution	\$4,950,448.00		
15. Administrative and General	\$733,768.00		
16. Total Maint	\$16,175,623.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$18,098,536.00		
19. Total Transmission (Lines 4 and 13)	\$75,790.00		
20. Total Distribution (Lines 5 and 14)	\$8,228,443.00		
21. Customer Accounts (Transcribe from Line 6)	\$1,297,828.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$595,060.00		
23. Sales (Transcribe from Line 8)			
24. Administrative and General (Lines 9 and 15)	\$1,507,138.00		
25. Total Oper. and Maint. (Lines 18-24)	\$29,802,795.00	\$1,799,676.00	\$31,602,471.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas			
29. Production -- Nat. Gas (Including Expl and Dev.)			
30. Other Gas Supply			
31. Storage, LNG Terminaling and Processing			
32. Transmission			
33. Distribution			
34. Customer Accounts			
35. Customer Service and Informational			
36. Sales			
37. Administrative and General			
38. Total Operation			
Maintenance			
40. Production -- Manufactured Gas			
41. Production -- Natural Gas			
42. Other Gas Supply			
43. Storage, LNG Terminaling and Processing			
44. Transmission			
45. Distribution			
46. Administrative and General			
47. Total Maint			
48. Total Operation and Maintenance			
49. Total Production -- Manufactured Gas (Lines 28 and 40)			
50. Total Production -- Natural Gas (Lines 29 and 41)			
51. Total Other Gas Supply (Lines 30 and 42)			
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)			

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
53. Total Transmission (Lines 32 and 44)			
54. Total Distribution (Lines 33 and 45)			
55. Customer Accounts (Transcribe Line 34)			
56. Customer Service and Informational (Transcribe Line 35)			
57. Sales (Transcribe Line 36)			
58. Total Administrative and General (Lines 37 and 46)			
59. Total Operation and Maintenance			
60. Other Utility Departments			
61. Operation and Maintenance			
62. Total All Utility Dept (25,59,61)	\$29,802,795.00	\$1,799,676.00	\$31,602,471.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$8,834,496.00	\$533,481.00	\$9,367,977.00
66. Gas Plant			
67. Other			
68. Total Construction	\$8,834,496.00	\$533,481.00	\$9,367,977.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant			
71. Gas Plant	\$2,755,035.00	\$166,366.00	\$2,921,401.00
72. Other			
73. Total Plant Removal	\$2,755,035.00	\$166,366.00	\$2,921,401.00
74. Other Accounts			
152 - Fuel Stock Undistributed	\$3,884,716.00	\$0.00	\$3,884,716.00
163 - Stores Expense Undistributed	\$1,688,308.00	(\$1,688,308.00)	\$0.00
184 - Clearing Accounts	\$811,215.00	(\$811,215.00)	\$0.00
185 - ODD Temporary Facilities	\$35,606.00	\$0.00	\$35,606.00
186 - Misc Deferred Debits	\$155,019.00	\$0.00	\$155,019.00
188 - Research & Development	(\$241.00)	\$0.00	(\$241.00)
426 - Political Activities	\$47,220.00	\$0.00	\$47,220.00
95. Total Other Accounts	\$6,621,843.00	(\$2,499,523.00)	\$4,122,320.00
96. Total Salaries and Wages	\$48,014,169.00	\$0.00	\$48,014,169.00

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Electric Energy Account (Ref Page: 401)

	MW/Hours
Sources of Energy	
Generation (Excluding Station Use:)	
Steam	5,821,424
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	
Other	
(Less) Energy for Pumping	
Net Generation	5,821,424
Purchases	3,290,326
Power Exchanges	
Received	0
Delivered	0
Net Exchanges (line 12 - Line 13)	
Transmission for Other	
Received	36,732
Delivered	36,732
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	
Total (Lines 9,10,14,18 and 19)	9,111,750
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	6,218,801
Requirements Sales for Resale (See Instruction 4 pg 311)	89,937
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	2,392,248
Energy furnished without Charge	
Energy Used by the Company (Electric Dept Only, excluding Station Use)	
Total Energy Losses	410,764
Total (Lines 22 thru 27)	9,111,750

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,175,854	482,432	1,535	8	800
February	1,121,834	439,074	1,666	20	800
March	823,207	245,552	1,400	6	800
April	809,509	333,470	892	1	900
May	705,161	191,323	975	27	1700
June	620,116	83,024	1,050	23	1600
July	795,653	247,829	1,097	29	1700
August	769,064	233,656	982	19	1500
September	633,948	134,180	1,019	3	1700
October	532,467	18,192	894	19	900
November	581,455	43,094	1,075	23	800
December	543,482	16,482	1,022	4	800
Total	9,111,750	2,468,308			

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	Big Sandy
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	CONVENTIONAL
Col c - Plant name	Mitchell-KEPCo Share
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	OUTDOOR BOILER
Col d - Plant name	Mitchell- Total
Kind of Plant (internal comb, gas turb, nuclear)	STEAM
Type of Constr (conventional, outdoor, boiler, etc)	OUTDOOR BOILER
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,963	1,971	1,971	0	0
Year Last Unit was Installed	1,969	1,971	1,971	0	0
Total Installed Cap (Max Gen name Plate Ratings MW)	1,097	817	1,633	0	0
Net Peak Demand on Plant - MW (60 minutes)	1,081	783	1,567	0	0
Plant Hours Connected to Load	6,860	5,845	5,845	0	0
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water	1,078	780	1,560	0	0
When Limited by Condenser Water	1,078	780	1,560	0	0
Average Number of Employees	76	116	232	0	0
Net Generation, Exclusive of Plant Use - KWh	3,132,143,000	2,689,281,000	4,983,272,000	0	0
Cost of Plant:					
Land and Land Rights	1,753,939	3,103,945	6,207,890	0	0
Structures and Improvements	9,232,317	52,040,441	103,922,266	0	0
Equipment Costs	83,015,889	952,551,970	1,903,319,458	0	0
Asset Retirement Costs	1,893,267	6,129,318	10,549,165	0	0
Total Cost	95,895,412	1,013,825,674	2,023,998,779	0	0
Cost per KW of Installed Capacity (line 5)	87	1,241	1,239	0	0
Production Expenses:					
Oper, Supv and Engr	1,128,067	2,477,810	4,409,296	0	0
Fuel	83,244,873	75,087,449	126,439,740	0	0
Coolants and Water (Nuclear only)					
Steam Expenses	1,877,692	6,486,751	11,590,333	0	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	235,755	-21	-317	0	0
Misc Steam (or Nuclear) Power Expenses	3,269,077	2,617,280	5,938,260	0	0

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents					
Allowances	2,038,347	339,987	340,752	0	0
Maintenance Supervision and Engineering	1,617,214	1,700,819	3,195,667	0	0
Maintenance of Structures	2,306,383	593,499	1,265,670	0	0
Maintenance of Boiler (or reactor) Plant	4,012,683	14,151,740	29,445,783	0	0
Maintenance of Electric Plant	2,117,095	4,216,206	8,237,812	0	0
Maintenance of Misc Steam (or Nuclear) Plant	966,103	677,193	1,310,009	0	0
Total Production Expenses	102,813,289	108,348,713	192,173,005	0	0

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0328	0.0403	0.0386	0.0000	0.0000

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	1,282,675.0000	9,628.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,053.0000	136,606.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	60.4690	63.18700000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	64.0140	99.60400000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.8960	17.36000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0260	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	8,899.0000	0.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	1,118,608.0000	31,543.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,294.0000	136,909.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	61.3880	78.87200000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	64.4010	97.36900000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.6190	16.93300000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0270	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,291.0000	0.00000000	0.0000	0.0000	
Column d					
Nuclear Unit					
Quantity of Fuel Burned	2,078,284.0000	61,070.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,294.0000	136,909.00000000	0.0000	0.0000	
Avg Cost of Fuel/unit as Delvd f.o.b. during year	61.5240	78.89100000	0.0000	0.0000	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned	63.5850	96.75500000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.5860	16.82600000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0270	0.00000000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,291.0000	0.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
Column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 402	
Col b - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col c - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col d - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col e - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total Installed Cap (Max Gen name Plate Ratings MW)					
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load					
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:					
Land and Land Rights					
Structures and Improvements					
Equipment Costs					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr					
Fuel					
Coolants and Water (Nuclear only)					
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Rents					
Allowances					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant					
Maintenance of Misc Steam (or Nuclear) Plant					
Total Production Expenses					

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
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Expenses per Net KWh

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column c					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column d					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil -Barrel	Gas -MCF	Nuclear - Indicate	Nuclear Unit
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column e					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					
column f					
Nuclear Unit					
Quantity of Fuel Burned					
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)					
Avg Cost of Fuel/unit as Delvd f.o.b. during year					
Average Cost of Fuel per Unit Burned					
Average Cost of Fuel Burned per Million BTU					
Average Cost of Fuel Burned per KWh Net Gen					
Average BTU per KWh Net Generation					

HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

	Plant
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Kind of Plant (Run-of-River or Storage)	
Plant Construction type (Conventional or Outdoor)	

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e
Year Originally Constructed				
Year Last Unit was Installed				
Total installed cap (Gen name plate Rating in MW)				
Net Peak Demand on Plant-Megawatts (60 minutes)				
Plant Hours Connect to Load				
Net Plant Capability (in megawatts)				
(a) Under Most Favorable Oper Conditions				
(b) Under the Most Adverse Oper Conditions				
Average Number of Employees				
Net Generation, Exclusive of Plant Use - KWh				
Cost of Plant				
Land and Land Rights				
Structures and Improvements				
Reservoirs, Dams, and Waterways				
Equipment Costs				
Roads, Railroads and Bridges				
Asset Retirement Costs				
Total Cost				
Cost per KW of Installed Capacity (line 5)				
Production Expenses				
Operation Supervision and Engineering				
Water for Power				
Hydraulic Expenses				
Electric Expenses				
Misc Hydraulic Power Generation Expenses				
Rents				

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Hydraulic Plant					
Total Production Expenses					
Expenses per net KWh					

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant	
Please enter the information regarding each plant corresponding to the column intended for pg 406	
Col b Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col c Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col d Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col e Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	
Col f Ferc Licensed Project No	
Plant Name	
Type of Plant Construction (Conventional or Outdoor)	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant- Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					

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Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

300 Kentucky Power Company 01/01/2015 - 12/31/2015
Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
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300 Kentucky Power Company 01/01/2015 - 12/31/2015

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (include Asst Ret) per MW	Operation Excl Fuel (h)	Prod Exp. Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
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300 Kentucky Power Company 01/01/2015 - 12/31/2015

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	0700 BIG SANDY, KY	AMOS WV	765	765	ST	0.1300	0.0000	1
2	0701 BIG SANDY, KY	SARGENTS, OH	765	765	ALUM	24.2000	0.0000	1
3	0701 BIG SANDY, KY	SARGENTS, OH	765	765	ST	4.7900	0.0000	1
4	0702 BIG SANDY, KY	BROADFORD, VA	765	765	ALUM	12.6500	0.0000	1
5	0702 BIG SANDY, KY	BROADFORD, VA	765	765	ST	3.0400	0.0000	1
6	0702 BIG SANDY, KY	BROADFORD, VA	765	765	ALUMT	58.2600	0.0000	1
7	0703 HANGING ROCK, OH	JEFFERSON, IN	765	765	ST	154.7400	0.0000	1
8	0300 BIG SANDY, KY	TRI-STATE, WV	345	345	ST	8.3600	0.0000	1
9	0600 HAZARD, KY	PINEVILLE, KY	161	161	WP	45.6200	0.0000	1
10	0600 HAZARD, KY	PINEVILLE, KY	161	161	ST	0.7200	0.0000	1
11	0135 WOOTEN	ARNOLD DELVINTA (LGE)	161	161	WP	1.0900	0.0000	1
12	0136 WOOTEN EXTENSION		161	161	ST	0.0000	0.0000	1
13	0100 BIG SANDY, KY	BELLEFONTE	138	138	ALUM	12.0800	0.0000	1
14	0100 BIG SANDY, KY	BELLEFONTE	138	138	ST	14.7700	0.0000	1
15	0101 BIG SANDY, KY	W HUNTINGTON, WV	138	138	ST	0.3300	0.0000	1
16	0102 BELLEFONTE, KY	N PROCTORVILLE, OH	138	138	ST	1.1000	1.1000	1
17	0103 HAZARD, KY	BEAVER CREEK, KY	138	138	ST	5.9100	0.0000	1
18	0103 HAZARD, KY	BEAVER CREEK, KY	138	138	ST	23.2500	0.0000	1
19	0105 CLINCH RIVER, VA	BEAVER CREEK, KY	138	138	ST	2.3000	0.0000	1

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
20	0105 CLINCH RIVER, VA	BEAVER CREEK, KY	138	138	WP	16.0900	16.9200	1
21	0107 LOGAN, WV	SPRIGG, KY	138	138	ST	0.6400	0.0000	2
22	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	ALUMT	32.4300	0.0000	1
23	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	WP	10.0500	0.0000	1
24	0110 BEAVER CREEK, KY	BIG SANDY, KY	138	138	WP	16.4100	0.3300	1
25	0111 TRI STATE, WV	BELLEFONTE, KY	138	138	ST	0.7100	14.4100	1
26	0111 TRI STATE, WV	BELLEFONTE, KY	138	138	WP	0.3800	0.0000	1
27	0113 CHADWICK	KY ELECTRIC STEEL	138	138	WP	7.9000	0.0000	1
28	0115 CHADWICK	COALTON	138	138	WP	0.9800	0.0000	1
29	0133 CHADWICK		138	138		0.0000	0.0000	0
30	0117 MILBROOK PARK, OH	FULLERTON	138	138	WP	5.0800	1.5800	1
31	0116 BEAVER CREEK	SPICEWOOD	138	138	WP	25.8300	0.0000	1
32	0116 BEAVER CREEK	SPICEWOOD	138	138	ST	0.6300	0.0000	0
33	0120 HATFIELD	SPRIGG	138	138	WP	5.8800	0.0000	1
34	0121 HATFIELD	INEZ	138	138	WP	14.6700	0.0000	1
35	0122 INEZ	LOVELY	138	138	WP	6.8600	0.0000	1
1	0126 INEZ	MARTIKI	138	138	WP	0.3300	0.0000	1
2	0127 BIG SANDY	INEZ	138	138	ST	23.0000	0.0000	1
3	0106 DORTON	FLEMING	138	138	WP	6.8100	0.0000	1
4	0106 DORTON	FLEMING	138	138	ST	0.8300	0.0000	0
5	0108 BEAVER CREEK	SPRIGG #1	138	138	WP	32.6000	0.0000	1
6	0124 BIG SANDY	SOUTH NEAL	138	138	WP	0.0100	0.0000	1

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
7	0109 BEAVER CREEK	SPRIGG #3	138	138		0.0000	0.0000	0
8	0125 BELLEFONTE	AK STEEL OXYGEN PLANT	138	138	ST	0.2200	0.0000	2
9	0130 JOHNS CREEK	SPRIGG	138	138	ST	13.0000	0.0000	0
10	0131 BAKER	BIG SANDY EXT.	138	138	ST	1.0000	0.0000	1
11	0128 INEZ	JOHNS CREEK	138	138	ST	17.0000	0.0000	0
12	0129 BEAVER CREEK	JOHNS CREEK	138	138	ST	22.0000	0.0000	0
13	0132 GRANGSTON LOOP		138	138		0.0000	0.0000	0
14	0137 HAYS BRANCH	MORGAN FORK	138	138	ST	8.3000	0.0000	1
15	0138 SOFT SHELL	BEAVER CREEK	138	138	ST	1.4000	0.0000	2
16	0138 SOFT SHELL	SPICEWOOD	138	138	ST	1.4000	0.0000	2
17	0139 MORGAN FORK	BETSY LANE	138	138	ST	0.1000	0.0000	1
18	0139 MORGAN FORK	BEAVER CREEK	138	138	ST	0.1000	0.0000	1
19	0140 BONNYMAN	SOFT SHELL	138	138	ST	0.8800	0.0000	2
20	0140 BONNYMAN	SOFT SHELL	138	138	SP	19.1500	0.0000	1
21			0	0		0.0000	0.0000	0
22	LINES < 132KV		69	69		594.2300	6.1600	0
23	Line cost and expense are	not available by individual	0	0		0.0000	0.0000	0
24	transmission line	Total shown in Column j - p	0	0		0.0000	0.0000	0

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	351.5 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	954 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	500 MCMCU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795 MCM 26/7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	795 MCM 26/7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	556.5 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	1033.5 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	397.5 MA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	397.5 MCMCU	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	636 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	397 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	397.5 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	556.5 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
32	1590 KCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	1033 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	10335 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	10335 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	10335 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	795 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	397 MCMA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	10335 VAR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	1033 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	1351 KCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	2-556.5 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	1033 MCM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	1590 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	1590 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	795 ACSR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	1590 KCM ACSS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	1590 KCM ACSS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23		\$33,646,052.00	\$331,587,165.00	\$365,233,217.00	\$163,790.00	\$2,298,888.00	\$0.00	\$2,462,678.00
24		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Total

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
0 NO LINES ADDED			0.0000		0	0	0

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Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
Total									

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	ALLEN (KP) - KY	D	46.0000	12.0000	0.0000
2	ALLEN (KP) - KY	D	46.0000	0.0000	0.0000
3	ASHLAND - KY	D	69.0000	0.0000	0.0000
4	ASHLAND - KY	D	69.0000	12.0000	0.0000
5	BAKER 345KV - KY	T	345.0000	138.0000	34.5000
6	BAKER 765KV - KY	T	765.0000	345.0000	34.5000
7	BAKER 765KV - KY	T	69.0000	12.0000	0.0000
8	BAKER 765KV - KY	T	765.0000	0.0000	0.0000
9	BAKER 765KV - KY	T	138.0000	34.5000	0.0000
10	BAKER 765KV - KY	T	69.0000	12.0000	0.0000
11	BAKER 765KV - KY	T	69.0000	4.0000	0.0000
12	BARRENSHE - KY	D	69.0000	12.0000	0.0000
13	BEAVER CREEK - KY	T	138.0000	69.0000	46.0000
14	BEAVER CREEK - KY	T	138.0000	34.5000	0.0000
15	BEAVER CREEK - KY	T	138.0000	0.0000	0.0000
16	BECKHAM - KY	D	138.0000	0.0000	0.0000
17	BECKHAM - KY	D	138.0000	34.5000	0.0000
18	BEEFHIDE - KY	D	138.0000	34.5000	0.0000
19	BELFRY - KY	D	46.0000	12.0000	0.0000
20	BELHAVEN - KY	D	138.0000	13.0900	0.0000
21	BELLEFONTE 138KV - KY	T	138.0000	13.0900	0.0000
22	BELLEFONTE 138KV - KY	T	138.0000	35.0000	0.0000
23	BELLEFONTE 138KV - KY	T	138.0000	69.0000	34.5000
24	BELLEFONTE 69KV - KY	T	69.0000	0.0000	0.0000
25	BETSY LAYNE - KY	T	46.0000	0.0000	0.0000
26	BETSY LAYNE - KY	T	138.0000	69.0000	46.0000
27	BETSY LAYNE - KY	T	138.0000	34.0000	0.0000
28	BETSY LAYNE - KY	T	46.0000	12.0000	0.0000

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
29	BIG SANDY 138KV - KY	T	138.0000	13.0900	0.0000
30	BIG SANDY 138KV - KY	T	138.0000	34.5000	0.0000
31	BIG SANDY 138KV - KY	T	138.0000	69.5000	13.2000
32	BLUE GRASS - KY	D	69.0000	12.0000	0.0000
33	BONNYMAN - KY	T	138.0000	70.5000	13.0000
34	BONNYMAN - KY	T	69.0000	34.5000	0.0000
35	BULAN - KY	D	69.0000	12.0000	0.0000
36	BURDINE - KY	D	46.0000	12.0000	0.0000
37	BURTON - KY	D	46.0000	12.0000	0.0000
38	BUSSEYVILLE - KY	D	138.0000	34.5000	0.0000
39	CANNONSBURG - KY	D	69.0000	34.5000	0.0000
40	CEDAR CREEK - KY	T	138.0000	69.0000	46.0000
1	CEDAR CREEK - KY	T	69.0000	12.0000	0.0000
2	CEDAR CREEK - KY	T	138.0000	34.5000	0.0000
3	CEDAR CREEK - KY	T	138.0000	34.5000	0.0000
4	CHADWICK - KY	T	138.0000	69.0000	34.5000
5	CHAVIES - KY	D	69.0000	12.0000	0.0000
6	CHAVIES - KY	D	69.0000	0.0000	0.0000
7	COALTON - KY	D	69.0000	0.0000	0.0000
8	COALTON - KY	D	69.0000	12.0000	0.0000
9	COLEMAN - KY	D	69.0000	12.0000	0.0000
10	COLEMAN - KY	D	69.0000	34.5000	0.0000
11	COLLIER - KY	D	69.0000	34.0000	0.0000
12	COLLIER - KY	D	69.0000	0.0000	0.0000
13	COMBS - KY	D	69.0000	0.0000	0.0000
14	COMBS - KY	D	69.0000	12.0000	0.0000
15	DAISY - KY	D	69.0000	12.0000	0.0000
16	DAISY - KY	D	69.0000	0.0000	0.0000
17	DEWEY - KY	T	69.0000	0.0000	0.0000

300 Kentucky Power Company 01/01/2015 - 12/31/2015

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
18	DEWEY - KY	T	138.0000	69.0000	12.0000
19	DEWEY - KY	T	138.0000	34.5000	0.0000
20	DORTON - KY	T	138.0000	46.0000	0.0000
21	DRAFFIN - KY	D	46.0000	12.0000	0.0000
22	EAST PRESTONSBURG - KY	D	46.0000	12.0000	0.0000
23	ELKHORN CITY - KY	T	69.0000	46.0000	0.0000
24	ELKHORN CITY - KY	T	69.0000	12.0000	0.0000
25	ELKHORN CITY - KY	T	69.0000	0.0000	0.0000
26	ELWOOD (KP) - KY	D	46.0000	0.0000	0.0000
27	ELWOOD (KP) - KY	D	46.0000	34.5000	6.5000
28	ENGLE - KY	D	69.0000	34.5000	0.0000
29	FALCON - KY	D	69.0000	12.0000	0.0000
30	FALCON - KY	D	69.0000	46.0000	0.0000
31	FEDS CREEK - KY	D	69.0000	12.0000	0.0000
32	FISHTRAP - KY	D	69.0000	12.0000	0.0000
33	FLEMING - KY	T	69.0000	12.0000	0.0000
34	FLEMING - KY	T	138.0000	69.0000	46.0000
35	FLEMING - KY	T	69.0000	0.0000	0.0000
36	FORDS BRANCH - KY	D	46.0000	0.0000	0.0000
37	FORDS BRANCH - KY	D	46.0000	34.5000	12.0000
38	FORDS BRANCH STEPDOWN - KY	D	34.5000	12.0000	0.0000
39	FORTY SEVENTH STREET - KY	D	69.0000	13.0900	0.0000
40	GARRETT (KP) - KY	T	46.0000	12.0000	0.0000
1	GRAHN - KY	D	69.0000	12.0000	0.0000
2	GRAYS BRANCH - KY	D	69.0000	12.0000	0.0000
3	GRAYSON - KY	D	69.0000	12.0000	0.0000
4	HADDIX - KY	D	69.0000	34.5000	0.0000
5	HADDIX - KY	D	69.0000	0.0000	0.0000
6	HATFIELD (KP) - KY	T	138.0000	69.0000	46.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
7	HAYWARD - KY	D	69.0000	13.0900	0.0000
8	HAZARD - KY	T	138.0000	69.0000	12.0000
9	HAZARD - KY	T	161.0000	138.0000	11.0000
10	HAZARD - KY	T	138.0000	34.0000	0.0000
11	HAZARD - KY	T	34.5000	12.0000	0.0000
12	HAZARD - KY	T	138.0000	0.0000	0.0000
13	HAZARD - KY	T	69.0000	0.0000	0.0000
14	HAZARD - KY	T	69.0000	34.0000	2.5000
15	HENRY CLAY - KY	D	46.0000	0.0000	0.0000
16	HENRY CLAY - KY	D	46.0000	34.5000	0.0000
17	HIGHLAND (KP) - KY	D	69.0000	13.0900	0.0000
18	HITCHINS - KY	D	69.0000	13.0900	0.0000
19	HOODS CREEK - KY	D	69.0000	12.0000	0.0000
20	HOWARD COLLINS - KY	D	69.0000	12.0000	0.0000
21	INDEX - KY	D	69.0000	12.0000	0.0000
22	INEZ - KY	T	138.0000	69.0000	13.0900
23	INEZ - KY	T	138.0000	0.0000	0.0000
24	INEZ - KY	T	69.0000	0.0000	0.0000
25	JACKSON - KY	D	69.0000	0.0000	0.0000
26	JACKSON - KY	D	69.0000	12.0000	0.0000
27	JEFF - KY	D	69.0000	36.2000	0.0000
28	JENKINS - KY	D	69.0000	12.0000	0.0000
29	JOHNS CREEK - KY	T	138.0000	69.0000	34.0000
30	JOHNS CREEK - KY	T	138.0000	0.0000	0.0000
0			0.0000	0.0000	0.0000
0			0.0000	0.0000	0.0000
0			0.0000	0.0000	0.0000
0			0.0000	0.0000	0.0000
0			0.0000	0.0000	0.0000
31	JOHNS CREEK - KY	T	69.0000	0.0000	0.0000
32	KENWOOD - KY	D	46.0000	0.0000	0.0000
33	KENWOOD - KY	D	46.0000	12.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
34	KEYSER - KY	D	69.0000	12.0000	0.0000
35	KIMPER - KY	D	69.0000	12.0000	0.0000
36	LESLIE - KY	T	161.0000	69.0000	12.0000
37	LESLIE - KY	T	69.0000	34.5000	0.0000
38	LESLIE - KY	T	69.0000	0.0000	0.0000
39	LOUISA - KY	D	34.5000	12.0000	0.0000
40	LOVELY - KY	D	138.0000	34.0000	0.0000
1	MANSBACH - KY	D	69.0000	4.0000	0.0000
2	MAYKING - KY	D	69.0000	12.0000	0.0000
3	MAYO TRAIL - KY	D	69.0000	12.0000	0.0000
4	MCKINNEY - KY	D	34.5000	12.0000	0.0000
5	MCKINNEY - KY	D	46.0000	34.0000	0.0000
6	MIDDLE CREEK - KY	D	46.0000	12.0000	0.0000
7	MORGAN FORK - KY	T	138.0000	0.0000	0.0000
8	NEW CAMP - KY	D	69.0000	12.0000	0.0000
9	OLIVE HILL - K	D	69.0000	4.0000	0.0000
10	OLIVE HILL - K	D	69.0000	12.0000	0.0000
11	PIKEVILLE - KY	D	69.0000	12.0000	0.0000
12	PRESTONSBURG - KY	D	46.0000	13.0900	0.0000
13	PRESTONSBURG - KY	D	46.0000	0.0000	0.0000
14	PRINCESS - KY	D	69.0000	0.0000	0.0000
15	PRINCESS - KY	D	69.0000	34.5000	0.0000
16	RACELAND - KY	D	69.0000	2.4000	0.0000
17	REEDY COAL - KY	D	69.0000	34.0000	0.0000
18	RUSSELL - KY	D	69.0000	12.0000	0.0000
19	RUSSELL FORK - KY	D	69.0000	12.0000	0.0000
20	SALISBURY (KP) - KY	D	46.0000	13.0900	0.0000
21	SECOND FORK - KY	D	69.0000	12.0000	0.0000
22	SECOND FORK - KY	D	69.0000	0.0000	0.0000
23	SHAMROCK - KY	D	69.0000	34.5000	0.0000
24	SIDNEY - KY	D	69.0000	12.0000	0.0000
25	SILOAM - KY	D	69.0000	12.0000	0.0000

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Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
26	SLEMP - KY	D	69.0000	34.0000	0.0000
27	SLEMP - KY	D	69.0000	34.5000	0.0000
28	SOFT SHELL - KY	D	138.0000	34.5000	0.0000
29	SOUTH PIKEVILLE - KY	D	69.0000	13.0900	0.0000
30	SOUTH SHORE - KY	D	69.0000	13.0900	0.0000
31	SPRING FORK - KY	D	46.0000	7.2000	0.0000
32	STINNETT - KY	D	161.0000	34.0000	7.2000
33	STINNETT - KY	D	161.0000	34.5000	7.2000
34	STINNETT - KY	D	161.0000	34.5000	7.2000
35	STONE - KY	T	138.0000	69.0000	46.0000
36	TENTH STREET - KY	D	69.0000	13.0900	0.0000
37	THELMA - KY	T	138.0000	69.0000	12.0000
38	THELMA - KY	T	138.0000	69.0000	46.0000
39	THELMA - KY	T	138.0000	0.0000	0.0000
40	THELMA - KY	T	46.0000	0.0000	0.0000
1	TOM WATKINS - KY	D	69.0000	12.0000	0.0000
2	TOPMOST - KY	D	138.0000	13.0900	0.0000
3	VICCO - KY	D	138.0000	34.5000	0.0000
4	WEEKSBURY - KY	D	69.0000	12.0000	0.0000
5	WEST PAINTSVILLE - KY	D	69.0000	12.0000	0.0000
6	WEST PAINTSVILLE - KY	D	69.0000	12.0000	0.0000
7	WHITESBURG - KY	D	69.0000	0.0000	0.0000
8	WHITESBURG - KY	D	69.0000	12.0000	0.0000
9	WORTHINGTON - KY	D	69.0000	12.0000	0.0000
10	WURLAND - KY	D	69.0000	12.0000	0.0000

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	6.0000	1	0		0	0
2	0.0000	0	0	STATCAP	1	13
3	0.0000	0	0	STATCAP	1	16
4	22.0000	1	0		0	0
5	672.0000	1	0		0	0
6	1,500.0000	3	0		0	0
7	3.0000	0	1		0	0
8	0.0000	0	0	REACTOR	1	100
9	30.0000	0	1		0	0
10	11.0000	0	1		0	0
11	3.0000	0	1		0	0
12	25.0000	1	0		0	0
13	146.0000	2	0		0	0
14	30.0000	1	0		0	0
15	0.0000	0	0	STATCAP	4	235
16	0.0000	0	0	STATCAP	1	43
17	30.0000	1	0		0	0
18	20.0000	1	0		0	0
19	11.0000	1	0		0	0
20	20.0000	1	0		0	0
21	22.0000	1	0		0	0
22	45.0000	1	0		0	0
23	308.0000	2	0		0	0
24	0.0000	0	0	STATCAP	1	14
25	0.0000	0	0	STATCAP	1	10
26	50.0000	1	0		0	0
27	25.0000	1	0		0	0
28	6.0000	1	0		0	0
29	20.0000	1	0		0	0
30	20.0000	1	0		0	0
31	129.0000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
32	11.0000	1	0		0	0
33	130.0000	1	0		0	0
34	30.0000	1	0		0	0
35	9.0000	1	0		0	0
36	8.0000	1	0		0	0
37	6.0000	1	0		0	0
38	55.0000	2	0		0	0
39	25.0000	1	0		0	0
40	90.0000	1	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
0	0.0000	0	0		0	0
1	6.0000	0	1		0	0
2	30.0000	0	1		0	0
3	25.0000	0	1		0	0
4	200.0000	1	0		0	0
5	4.0000	1	0		0	0
6	0.0000	0	0	STATCAP	1	10
7	0.0000	0	0	STATCAP	1	14
8	25.0000	1	0		0	0
9	4.0000	1	0		0	0
10	20.0000	1	0		0	0
11	25.0000	1	0		0	0
12	0.0000	0	0	STATCAP	1	10
13	0.0000	0	0	STATCAP	1	13
14	8.0000	1	0		0	0
15	5.0000	1	0		0	0
16	0.0000	0	0	STATCAP	1	13
17	0.0000	0	0	STATCAP	1	27

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
18	90.0000	1	0		0	0
19	25.0000	1	0		0	0
20	45.0000	1	0		0	0
21	11.0000	1	0		0	0
22	20.0000	1	0		0	0
23	20.0000	1	0		0	0
24	11.0000	1	0		0	0
25	0.0000	0	0	STATCAP	1	14
26	0.0000	0	0	STATCAP	1	14
27	25.0000	1	0		0	0
28	20.0000	1	0		0	0
29	20.0000	1	0		0	0
30	20.0000	1	0		0	0
31	22.0000	1	0		0	0
32	4.0000	1	0		0	0
33	20.0000	1	0		0	0
34	130.0000	1	0		0	0
35	0.0000	0	0	STATCAP	1	14
36	0.0000	0	0	STATCAP	1	10
37	30.0000	1	0		0	0
38	4.0000	1	0		0	0
39	20.0000	1	0		0	0
40	11.0000	1	0		0	0
1	3.0000	1	0		0	0
2	5.0000	1	0		0	0
3	20.0000	1	0		0	0
4	25.0000	1	0		0	0
5	0.0000	0	0	STATCAP	1	5
6	60.0000	1	0		0	0
7	9.0000	1	0		0	0
8	180.0000	2	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
9	135.0000	3	0		0	0
10	30.0000	1	0		0	0
11	9.0000	1	0		0	0
12	0.0000	0	0	STATCAP	1	32
13	0.0000	0	0	STATCAP	2	68
14	6.0000	0	1		0	0
15	0.0000	0	0	STATCAP	1	10
16	30.0000	1	0		0	0
17	25.0000	1	0		0	0
18	25.0000	1	0		0	0
19	11.0000	1	0		0	0
20	31.0000	2	0		0	0
21	9.0000	1	0		0	0
22	50.0000	1	0		0	0
23	0.0000	0	0	STATCAP	2	106
24	0.0000	0	0	STATCAP	1	10
25	0.0000	0	0	STATCAP	1	10
26	15.0000	2	0		0	0
27	30.0000	1	0		0	0
28	11.0000	1	0		0	0
29	90.0000	1	0		0	0
30	0.0000	0	0	STATCAP	1	53
31	0.0000	0	0	STATCAP	1	10
32	0.0000	0	0	STATCAP	1	7
33	20.0000	1	0		0	0
34	20.0000	1	0		0	0
35	9.0000	1	0		0	0
36	90.0000	1	0		0	0
37	30.0000	1	0		0	0
38	0.0000	0	0	STATCAP	1	14
39	10.0000	2	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (l)	Num Units (j)	Total Capacity (k)
40	30.0000	1	0		0	0
1	9.0000	1	0		0	0
2	20.0000	1	0		0	0
3	25.0000	1	0		0	0
4	7.0000	1	0		0	0
5	20.0000	1	0		0	0
6	4.0000	1	0		0	0
7	0.0000	0	0	STATCAP	1	43
8	20.0000	1	0		0	0
9	5.0000	1	0		0	0
10	8.0000	1	0		0	0
11	25.0000	1	0		0	0
12	10.0000	1	0		0	0
13	0.0000	0	0	STATCAP	1	10
14	0.0000	0	0	STATCAP	1	22
15	20.0000	1	0		0	0
16	8.0000	1	0		0	0
17	20.0000	1	0		0	0
18	22.0000	1	0		0	0
19	4.0000	1	0		0	0
20	20.0000	1	0		0	0
21	8.0000	1	0		0	0
22	0.0000	0	0	STATCAP	1	14
23	11.0000	1	0		0	0
24	20.0000	1	0		0	0
25	5.0000	1	0		0	0
26	20.0000	1	0		0	0
27	11.0000	1	0		0	0
28	30.0000	1	0		0	0
29	25.0000	1	0		0	0
30	8.0000	1	0		0	0

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Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
31	1.0000	1	0		0	0
32	15.0000	1	0		0	0
33	22.0000	1	0		0	0
34	22.0000	0	1		0	0
35	50.0000	2	0		0	0
36	50.0000	2	0		0	0
37	90.0000	1	0		0	0
38	70.0000	1	0		0	0
39	0.0000	0	0	STATCAP	1	32
40	0.0000	0	0	STATCAP	1	7
1	11.0000	1	0		0	0
2	20.0000	1	0		0	0
3	30.0000	1	0		0	0
4	6.0000	1	0		0	0
5	25.0000	1	0		0	0
6	20.0000	0	1		0	0
7	0.0000	0	0	STATCAP	1	13
8	36.0000	2	0		0	0
9	2.0000	1	0		0	0
10	20.0000	1	0		0	0

300 Kentucky Power Company 01/01/2015 - 12/31/2015

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	2497548422.00	2497548422.00 00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	59350976.00	59350976.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	2556899398.00	2556899398.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	805037535.00	805037535.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	1751861863.00	1751861863.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total		0 0	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	21255090.00	21255090.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	829982.00	829982.00	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products		0 0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	16676493.00	16676493.00	OK	
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise		0 0	OK	

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Item	CheckList			Explain
	Value 1	Value 2	Agree	
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed		0	0	OK
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)	18362928.00	18362928.00		OK
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g	0	0.0000		OK
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190	62994524.00	62994524.00		OK
Balance Sheet - Liabilities and Other Credits (ref pg 112)				
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	50450000.00	50450000.00		OK
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	0	0		OK
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	86960274.00	86960274.00		OK
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c	0	0		OK

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Item	CheckList			Explain
	Value 1	Value 2	Agree	
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0 0.0000	OK	
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h		0 0	OK	
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h		0 0	OK	
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	870000000.00	870000000.00	OK	
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	-20945253.00	-20945253.00	OK	
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h	4050.00	4050.00	OK	
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	8010573.00	8010573.00	OK	
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h	699539509.00	699539509.00	OK	
Income Statement (Ref pg 114)				
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	670177198.00	670177198.00	OK	
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	477663385.00	477663385.00	OK	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	82090907.00	82090907.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	4204635.00	4204635.0000	OK	

300 Kentucky Power Company 01/01/2015 - 12/31/2015

CheckList

Item	Value 1	Value 2	Agree	Explain
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	-40482445.00	-40482445.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	-25656.00	25656.00	NO	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0	0.0000	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0.0000	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0.0000	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	7750601.00	7750601.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	96827042.00	96827042.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	2482185	2482185	OK	
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	355929.00	355929.00	OK	
Electric Energy Account (ref pg 401)				

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CheckList

Item	Value 1	Value 2	Agree	Explain
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	3290326	3290326	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	6218801	6218801	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	89937	89937	OK	

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Description

Auditor's Report

Supports

Audit Report