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May 19, 2014

Mr. Patrick Woods
Director, Regulatory and Compliance Services
East Kentucky Power Cooperative
4775 Lexington Road
Post Office Box 707
Winchester, Kentucky 40392-0707

Re: Administrative Case No. 387

Dear Mr. Woods:

Pursuant to the Commission's Order of March 29, 2004, in Administrative Case No. 387,¹ each jurisdictional electric generating utility is required to file annual resource information with the Commission. In a letter dated May 31, 2013, East Kentucky Power Cooperative ("EKPC") was requested to provide a detailed discussion of the consideration given to price elasticity in forecasted demand, energy and reserve margin information with the Annual Admin 387 resource assessment. Additionally, we asked that EKPC continue to provide the elasticity information as a supplement to the information annually required by the Admin 387 Order.

It does not appear that EKPC provided this information with the resource assessment submitted on March 31, 2014. If a detailed discussion of the consideration given to price elasticity has been included, please indicate exactly where that discussion is located. Otherwise, please submit the requested information by Monday, June 2, 2014.

In addition, it is requested that EKPC provide follow-up responses for the two additional questions listed below:

1. Refer to Item 7 of EKPC's March 31, 2014 filing. Provide the derivation of the approximate 6.0 percent target reserve margin used for planning purposes. Include all necessary narrative descriptions of the steps in the derivation and the source of all data used in the calculation. Refer to Item 7 of Duke Energy Kentucky's March 31, 2014 filing for an example of the preferred format. The link to Duke Energy's March 31, 2014 filing is:

¹ Admin 387 A Review of the Adequacy of Kentucky's Generation and Transmission System, (Ky. PSC Jul 5, 2005).

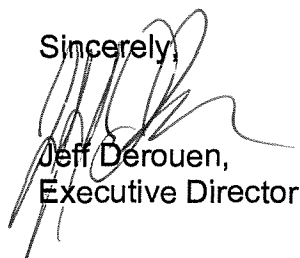
[http://psc.ky.gov/PSCSCF/Post%20Case%20Referenced%20Correspondence/2000%20cases/20000387/20140331_Duke%20Energy%20Kentucky Annual%20Load%20Demand%20Forecast%20Report.pdf](http://psc.ky.gov/PSCSCF/Post%20Case%20Referenced%20Correspondence/2000%20cases/20000387/20140331_Duke%20Energy%20Kentucky%20Annual%20Load%20Demand%20Forecast%20Report.pdf)

2. Refer to Item 8 of EKPC's March 31, 2014 filing. Provide a table similar to the one showing EKPC's summer peak and reserve levels that contains its winter peak, available capacity, and reserve levels.

The responses to these two questions should also be provided by Monday, June 2, 2014

If you have any questions feel free to contact Aaron Greenwell at 502-782-2563.

Sincerely,



Jeff Derouen,
Executive Director