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July 23, 2013

Via Electronic Mail Only

Aaron D. Greenwell  
Deputy Executive Director  
Public Service Commission of Kentucky  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

RECEIVED

JUL 23 2013

PUBLIC SERVICE  
COMMISSION

Re: Big Rivers Electric Corporation's Annual Information  
Filing Pursuant to Appendix G of the Commission's  
Order Dated December 20, 2001, in Administrative  
Case No. 387; Case No. 2013-00060

Dear Mr. Greenwell:

Enclosed is the attachment to Item 14 of Big Rivers Electric Corporation's annual filing in Administrative Case No. 387, which was inadvertently omitted from this year's filing. Thank you for bringing this to our attention. Please let me know if you need any additional information.

Sincerely,



Tyson Kamuf

TAK/ej  
Enclosure

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**Big Rivers Electric Corporation  
Administrative Case No. 2000-00387  
Transmission Capacity Additions – 2013-2022**

<u>Project Description</u>	<u>Notes</u>
<b>Year 2013</b>	
Co-op Substation 69kV Lines (0.3 miles) Garrett to Flaherty Tap 69kV Line Addition (3 miles) Reid EHV 345kV Line Terminal Addition Riveredge 69kV Service	Member Substation tap line and meeting Upgrading infrastructure to meet system load growth Increase off system import/export capability Provide service to new load
<b>Year 2014</b>	
White Oak Substation & Transmission Line Additions (50MVA) Upgrade Pleasant Ridge to Centertown 69kV Line (15.9 miles) Co-op Substation 69kV Line (2.8 miles) Cumberland – Caldwell Springs 69kV line (7.7 miles) Re-conductor Morganfield to Gallatin 69kV (6.5 miles) Irvington 2 – 69 kV switches and interrupters	Upgrading infrastructure to meet system load growth Upgrading infrastructure to meet system load growth Member Substation tap line and metering Upgrading infrastructure to meet system load growth Increase line rating Upgrade due to substation expansion

**Big Rivers Electric Corporation  
Administrative Case No. 2000-00387  
Transmission Capacity Additions – 2013-2022**

<u>Project Description</u>	<u>Notes</u>
<b>Year 2020</b> None identified at this time.	
<b>Year 2021</b> Bryan Road – Hudson Rd. Tap Re-conductor 336 MCM (1m)	Up-grading infrastructure to meet system load growth
<b>Year 2022</b> None identified at this time.	

**Big Rivers Electric Corporation  
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Transmission Capacity Additions – 2013-2022**

<u>Project Description</u>	<u>Notes</u>
<b>Year 2018</b>	
Re-conductor Henderson Co. – Zion Tap with 556 MCM (1.6 miles)	Upgrading infrastructures to meet system load growth
Re-conductor Henderson Co. – Wolf Hills Tap 556 MCM (1.2 miles)	Upgrading infrastructures to meet system load growth
Co-op Substation 69 kV line (2 miles)	Member Substation tap line and metering
Re-conductor Corydon-Geneva to 336 MCM (6.1 miles)	Upgrading infrastructures to meet system load growth
Wilson 69 kV Line Terminal for Sacramento	Upgrading infrastructures to meet system load growth
Wilson – Sacramento 69 kV Line (10.9 miles)	Upgrading infrastructures to meet system load growth
<b>Year 2019</b>	
Re-conductor Thurston Jct.-E Owensboro with 336 MCM (3.5 miles)	Upgrading infrastructures to meet system load growth
Re-conductor Daviess Co. Philpot Tap with 336 MCM (9.9 miles)	Upgrading infrastructures to meet system load growth
Custer Substation and Transmission Line Additions (50 MVA)	Upgrading infrastructures to meet system load growth

**Big Rivers Electric Corporation  
Administrative Case No. 2000-00387  
Transmission Capacity Additions – 2013-2022**

<u>Project Description</u>	<u>Notes</u>
<b>Year 2015</b>	
Co-op Substation 69kV Line (2 miles) Paradise 161 kV line Terminal Upgrade Re-conductor Olivet Ch Tap to Olivet Ch Rd 69 kV with 336 MCM (1.4 miles) Meade County Transformer Upgrades (100 MVA)	Member Substation tap line metering Increase off-system import/export capability Upgrading infrastructures to meet system load growth Upgrading infrastructures to meet system load growth
<b>Year 2016</b>	
Co-op Substation 69 kV Line (2 miles)	Member Substation tap line and metering
<b>Year 2017</b>	
Co-op Substation 69 kV Line (2 miles) Re-conductor Reid – Niagara with 336 MCM (6 miles) Re-conductor Rome Jct.-West Owensboro with 336 MCM (4.9 miles)	Member Substation tap line and metering Upgrading infrastructures to meet system load growth Upgrading infrastructures to meet system load growth