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April 29, 2011

Jeff D. Cline
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602-0615

Re: Big Rivers Electric Corporation

Dear Mr. Cline:

Enclosed is an original notarized copy of Big Rivers Electric Corporation's 2010 Financial and Statistical Report (Annual Report) pursuant to 807 KAR 5:006 Section 3(1) and KRS 278.230(3). This report has also been submitted electronically via the Public Service Commission's internet-based data collection system. A copy of Big Rivers' 2010 Audit Report is being provided in conjunction with this filing.

Pursuant to Commission Order dated October 7, 2005, in this matter, two copies of the supplement to the annual report required in Administrative Case 387 are enclosed herewith. Additionally, an original and ten copies of a petition for confidential treatment are enclosed. The petition seeks confidential treatment for the response to Item 11 of the annual report supplement. One sealed copy of the response to Item 11 with the confidential information highlighted and 10 copies of the response with the confidential information redacted are being filed with the petition.

Sincerely,

Tyson Kamuf

TAK/ej
Enclosures

cc: Mark A. Bailey
C. William Blackburn
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BIG RIVERS ELECTRIC CORPORATION

SUPPLEMENTAL INFORMATION PROVIDED WITH BIG RIVERS' ANNUAL FINANCIAL AND STATISTICAL REPORT PURSUANT TO ADMINISTRATIVE CASE NO. 387

Response to Commission Staff's Information Request as set forth in Appendix G of the Commission's Order dated December 20, 2001

April 29, 2011

Item 1) ***Actual and weather-normalized energy sales for the just completed calendar year. Sales should be disaggregated into native load sales and off-system sales. Off-system sales should be further disaggregated into full requirements sales, firm capacity sales, and non-firm or economy energy sales. Off-system sales should be further disaggregated to identify separately all sales where the utility acts as a reseller, or transporter, in a power transaction between two or more other parties.***

Response) The information originally requested in the above item of Appendix G of the Commission's Order dated December 20, 2001, in Administrative Case No. 387, ("the December 2001 Order in Admin. Case 387") is no longer required pursuant to Ordering Paragraph No. 5 of the Commission's Order dated March 29, 2004, amending the December 2001 Order in Admin Case 387.

Respondent) Michael J. Mattox

BIG RIVERS ELECTRIC CORPORATION

SUPPLEMENTAL INFORMATION PROVIDED WITH
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PURSUANT TO ADMINISTRATIVE CASE NO. 387

Response to Commission Staff's Information Request
as set forth in
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Item 2) ***A summary of monthly power purchases for the just completed calendar year. Purchases should be disaggregated into firm capacity purchases required to serve native load, economy energy purchases, and purchases where the utility acts as a reseller, or transporter, in a power transaction between two or more other parties.***

Response) The information originally requested in the above item of Appendix G of the December 2001 Order in Admin. Case 387 is no longer required pursuant to Ordering Paragraph No. 5 of the Commission's Order dated March 29, 2004, amending the December 2001 Order in Admin Case 387.

Witness) Michael J. Mattox

BIG RIVERS ELECTRIC CORPORATION

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Response to Commission Staff's Information Request
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Item 3) ***Actual and weather-normalized monthly coincident peak demands for the just completed calendar year. Demands should be disaggregated into***

a. native load demand (firm and non-firm) and

b. off-system demand (firm and non-firm).

Response) Table 3-G shows the actual and weather normalized native load demand and the off-system coincident demand for 2010. Big Rivers sells its surplus power into the market and therefore the off-system sales cannot be weather normalized.

Respondent) Michael J. Mattox

TABLE # 3G

BIG RIVERS ELECTRIC CORPORATION

TOTAL NATIVE LOAD & OFF-SYSTEM COINCIDENT PEAK DEMANDS (MW)

	Native Load		Off-System Sales	
	All Firm Peak Demand		Off-System Demand	
Month	Actual	Weather Normalized	Firm	Non-Firm
Jan-10	1367	1383	0	195
Feb-10	1327	1313	0	273
Mar-10	1242	1296	0	389
Apr-10	1146	1183	0	205
May-10	1261	1220	0	296
Jun-10	1356	1305	0	167
Jul-10	1357	1357	0	174
Aug-10	1391	1348	0	208
Sep-10	1311	1336	0	222
Oct-10	1133	1177	0	223
Nov-10	1225	1271	0	206
Dec-10	1395	1379	0	198

Note: Big Rivers sells its surplus power into the market and therefore the off-system sales cannot be weather normalized.

BIG RIVERS ELECTRIC CORPORATION

SUPPLEMENTAL INFORMATION PROVIDED WITH
BIG RIVERS' ANNUAL FINANCIAL AND STATISTICAL REPORT
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Response to Commission Staff's Information Request
as set forth in
Appendix G of the Commission's Order dated December 20, 2001

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Item 4) ***Load shape curves that show actual peak demands and weather-normalized peak demands (native load demand and total demand) on a monthly basis for the just completed calendar year.***

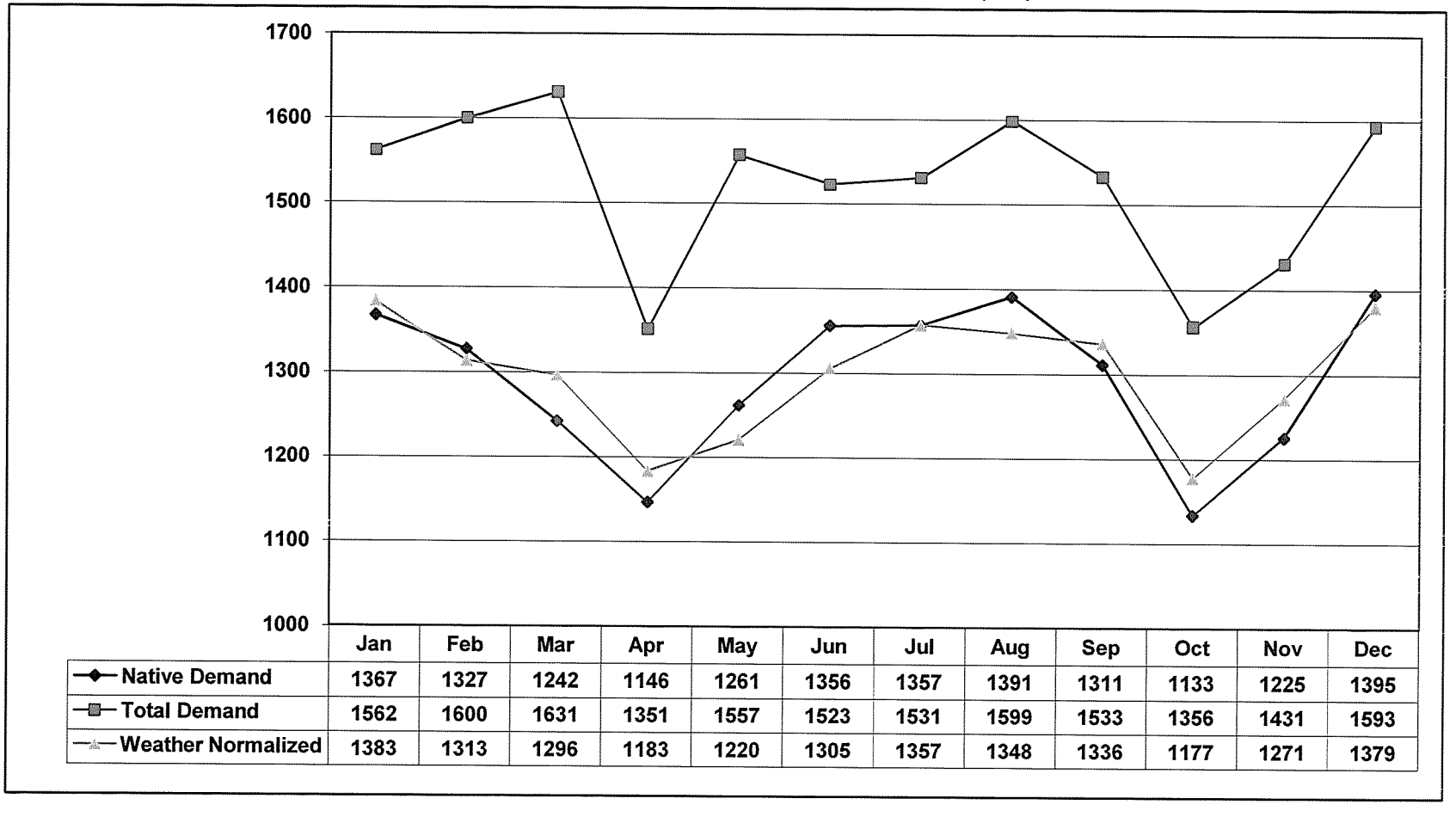
Response) Graph 4-G shows the monthly native load demand with the monthly weather normalized native load demand for 2010. The total curve represents the native load plus any actual off-system sales at the time of the native load peak.

Respondent) Michael J. Mattox

Graph #4G

BIG RIVERS ELECTRIC CORPORATION

NATIVE LOAD AND TOTAL COINCIDENT PEAK DEMANDS (MW) - 2010



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Native Demand	1367	1327	1242	1146	1261	1356	1357	1391	1311	1133	1225	1395
Total Demand	1562	1600	1631	1351	1557	1523	1531	1599	1533	1356	1431	1593
Weather Normalized	1383	1313	1296	1183	1220	1305	1357	1348	1336	1177	1271	1379

BIG RIVERS ELECTRIC CORPORATION

SUPPLEMENTAL INFORMATION PROVIDED WITH
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as set forth in
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Item 5) ***Load shape curves showing the number of hours that native load demand exceeded these levels during the just complete calendar year:***

a. 70% of the sum of installed generating capacity plus firm capacity purchases;

b. 80% of the sum of installed generating capacity plus firm capacity purchases;

c. 90% of the sum of installed generating capacity plus firm capacity purchases.

Response) The information originally requested in the above item of Appendix G of the December 2001 Order in Admin. Case 387 is no longer required pursuant to Ordering Paragraph No. 5 of the Commission's Order dated March 29, 2004, amending the December 2001 Order in Admin Case 387.

Respondent) Michael J. Mattox

BIG RIVERS ELECTRIC CORPORATION

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Response to Commission Staff's Information Request as set forth in Appendix G of the Commission's Order dated December 20, 2001

April 29, 2011

Item 6) ***Based on the most recent demand forecast, the base case demand and energy forecasts and high case demand and energy forecasts for the current year and the following four years. The information should be disaggregated into***

a. Native load (firm and non-firm demand) and

b. Off-system load (both firm and non-firm demand).

Response) Table 6-G tabulates the forecasted base case and high case demand and energy in the associated demand breakdowns as requested. Big Rivers does not have any off-system load demand.

Respondent) Michael J. Mattox

TABLE # 6G

BIG RIVERS ELECTRIC CORPORATION

TOTAL NATIVE LOAD & OFF-SYSTEM LOADS
BASE & HIGH CASE FORECASTS

	Native Load				Off-System Load Demand			
	Base Case		High Case		Base Case		High Case	
Year	Demand (MW)	Energy (MWh)	Demand (MW)	Energy (MWh)	FIRM Demand (MW)	NON-FIRM Demand (MW)	FIRM Demand (MW)	NON-FIRM Demand (MW)
2011	1,498	10,729,241	1,556	10,806,252	0	0	0	0
2012	1,504	10,782,940	1,563	10,861,342	0	0	0	0
2013	1,510	10,793,126	1,569	10,874,063	0	0	0	0
2014	1,517	10,827,941	1,577	10,925,747	0	0	0	0
2015	1,525	10,867,352	1,586	10,988,109	0	0	0	0

BIG RIVERS ELECTRIC CORPORATION

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Response to Commission Staff's Information Request as set forth in Appendix G of the Commission's Order dated December 20, 2001

April 29, 2011

Item 7) ***The target reserve margin currently used for planning purposes, stated as a percentage of demand. If changed from what was in use in 2001, include a detailed explanation for the change.***

Response) The current target reserve margin used for planning purposes is 3.81% as specified by the Midwest ISO for the upcoming planning year effective June 1, 2011. On December 1, 2010, upon integration with the Midwest ISO, Big Rivers became subject to Midwest ISO Tariff Module E resource adequacy requirements. Big Rivers notes that, as part of the Integrated Resource Plan that was that was filed with the Kentucky Public Service Commission in November 2010 (Case No. 2010-00443), but prepared prior to its Midwest ISO integration, Big Rivers used a planning reserve margin of 15% as recommended by the Federal Energy Regulatory Commission for utilities that have primarily thermal based systems.

Respondent) Michael J. Mattox

BIG RIVERS ELECTRIC CORPORATION

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Response to Commission Staff's Information Request as set forth in Appendix G of the Commission's Order dated December 20, 2001

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Item 8) ***Projected reserve margins state in megawatts and as a percentage of demand for the current year and the following four years. Identify projected deficits and current plans for addressing these. For each year identify the level of firm capacity purchases projected to meet native load demand.***

Response) As shown in Table 1 below, Big Rivers is not projecting any deficits.

Table 1

Year	Reserve Margin (MW)	Reserve Margin (%)	Firm Capacity Purchases (MW)	Projected Deficit
2011	247	13%	178	0
2012	235	13%	178	0
2013	229	12%	178	0
2014	222	12%	178	0
2015	214	12%	178	0

Respondent) Michael J. Mattox

BIG RIVERS ELECTRIC CORPORATION

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Response to Commission Staff's Information Request as set forth in Appendix G of the Commission's Order dated December 20, 2001

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Item 9) ***By date and hour, identify all incidents during the just completed calendar year when reserve margin was less that the East Central Area Reliability Council's ("ECAR") 1.5% spinning reserve requirement. Include the amount of capacity resources that were available, the actual demand on the system, and the reserve margin, stated in megawatts and as a percentage of demand. Also, identify system conditions at the time.***

Response) The information originally requested in the above item of Appendix G of the December 2001 Order in Admin. Case 387 is no longer required pursuant to Ordering Paragraph No. 5 of the Commission's Order dated March 29, 2004, amending the December 2001 Order in Admin Case 387.

Respondent) Michael J. Mattox

BIG RIVERS ELECTRIC CORPORATION

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April 29, 2011

Item 10) ***A list identifying and describing all forced outages in excess of two hours in duration during the just completed calendar year.***

Response) The information originally requested in the above item of Appendix G of the December 2001 Order in Admin. Case 387 is no longer required pursuant to Ordering Paragraph No. 5 of the Commission's Order dated March 29, 2004, amending the December 2001 Order in Admin Case 387.

Respondent) Lawrence V. Baronowsky

BIG RIVERS ELECTRIC CORPORATION

SUPPLEMENTAL INFORMATION PROVIDED WITH BIG RIVERS' ANNUAL FINANCIAL AND STATISTICAL REPORT PURSUANT TO ADMINISTRATIVE CASE NO. 387

Response to Commission Staff's Information Request as set forth in Appendix G of the Commission's Order dated December 20, 2001

April 29, 2011

Item 11) ***A list that identifies scheduled out or retirements of generating capacity during the current year and the following four years.***

Response) There are no retirements of generating capacity anticipated through 2015. The planned maintenance outage schedule for 2011 through 2015 is being provided pursuant to a Petition for Confidential Protection. The schedule is regularly modified based on actual operating conditions, forced outages, changes in the schedule required to meet environmental regulation compliance, fluctuation in wholesale prices, and other unforeseen events that may affect unit reliability or generation capacity. The scheduled outages for all units are listed below:

Wilson Unit 1

2011 [redacted]

2012 [redacted]

2013 [redacted]

2014 [redacted]

2015 [redacted]

BIG RIVERS ELECTRIC CORPORATION

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1	**Green Unit 1**	
2	2011	[redacted]
3	2012	[redacted]
4	2013	[redacted]
5	2014	[redacted]
6	2015	[redacted]
7		
8	**Green Unit 2**	
9	2011	[redacted]
10	2012	[redacted]
11	2013	[redacted]
12	2014	[redacted]
13	2015	[redacted]
14		
15	**HMP&L Unit 1**	
16	2011	[redacted]
17	2012	[redacted]
18	2013	[redacted]
19	2014	[redacted]
20	2015	[redacted]
21		

BIG RIVERS ELECTRIC CORPORATION

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HMP&L Unit 2

2011 [redacted]
2012 [redacted]
2013 [redacted]
2014 [redacted]
2015 [redacted]

Coleman Unit 1

2011 [redacted]
2012 [redacted]
2013 [redacted]
2014 [redacted]
2015 [redacted]

Coleman Unit 2

2011 [redacted]
2012 [redacted]
2013 [redacted]
2014 [redacted]
2015 [redacted]

BIG RIVERS ELECTRIC CORPORATION

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Coleman Unit 3

2011 [redacted]
2012 [redacted]
2013 [redacted]
2014 [redacted]
2015 [redacted]

Reid Unit 1

2011 [redacted]
2012 [redacted]
2013 [redacted]
2014 [redacted]
2015 [redacted]

Reid Combustion Turbine

2011 [redacted]
2012 [redacted]
2013 [redacted]
2014 [redacted]
2015 [redacted]

Respondent) Lawrence V. Baronowsky

BIG RIVERS ELECTRIC CORPORATION

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Response to Commission Staff's Information Request
as set forth in
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April 29, 2011

Item 12) ***Identify all planned base load or peaking capacity additions to meet native load requirements over the next 10 years. Show the expected in-service date, size, and site for all planned additions. Include additions planned by the utility, as well as those by affiliates, if constructed in Kentucky or intended to meet load in Kentucky.***

Response) Big Rivers presently has no plans to make base load or peaking capacity additions to meet native load requirements for the years 2011 through 2020.

Respondent) Michael J. Mattox

BIG RIVERS ELECTRIC CORPORATION

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PURSUANT TO ADMINISTRATIVE CASE NO. 387

Response to Commission Staff's Information Request
as set forth in
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April 29, 2011

Item 13) ***The following transmission energy data for the just completed calendar year and the forecast for the current year and the following four years:***

a. Total energy received from all interconnections and generation sources connected to the transmission system;
b. Total energy delivered to all interconnections on the transmission system;
c. Peak load capacity of the transmission system; and
d. Peak demand for summer and winter seasons on the transmission system.

Response)

a.

Transmission System Energy Received (MWh)

	Generation	Interconnections	Total
2010	11,496,996	4,149,307	15,646,303

Projected System Energy Received (MWh)

2011	16,000,000
2012	16,000,000
2013	16,000,000
2014	16,000,000
2015	16,000,000

BIG RIVERS ELECTRIC CORPORATION

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b.

Transmission System Energy Delivered at Interconnections (MWh)

	Total
2010	5,705,571

Projected System Energy Delivered at Interconnection (MWh)

2011	6,000,000
2012	6,000,000
2013	6,000,000
2014	6,000,000
2015	6,000,000

c.

Transmission Peak Capacity (MW)

2010	2435

Projected Transmission Peak Capacity (MW)

2011	2435
2012	2903
2013	2903
2014	2903
2015	2903

d.

	Transmission System Peak Demand (MW)	
	Winter	Summer
2010	1464	1445

	Projected System Peak Demand (MW)	
	Winter	Summer
2011	1600	1550
2012	1600	1550
2013	1600	1550
2014	1600	1550
2015	1600	1550

Respondent) Glen D. Thweatt

BIG RIVERS ELECTRIC CORPORATION

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Item 14) ***Identify all planned transmission capacity additions for the next ten years. Include the expected in-service date, size and site for all planned additions and identify the transmission need each addition is intended to address.***

Response) Attached hereto is a listing of Big Rivers' Transmission Capacity Additions for 2011 through 2020.

Respondent) David G. Crockett

Big Rivers Electric Corporation
Administrative Case No. 2000-00387
Transmission Capacity Additions – 2011 - 2020

Project Description	Notes
Year: 2011	
Hancock Capacitor Bank Addition	Up-grading infrastructure to meet system load growth
Re-conductor Wilson tie – Paradise 161 kV Line (8miles)	Increase off-system import/export capability
Wilson To Hardinsburg – Paradise 161 kV line (13 miles)	Increase off-system import/export capability
Wilson 161 kV line Terminal	Increase off-system import/export capability
Year: 2012	
Co-op Substation 69 kV Line (3 miles)	Member Substation tap line and metering
Wilson Substation 161/69 kV 50 MVA TX Addition	Up-grading infrastructure to meet system load growth
Wilson – Centertown 69 kV Line Addition (6 miles)	Up-grading infrastructure to meet system load growth
Re-Conductor Meade Co. –Garrett 336 MCM (8.5 miles)	Up-grading infrastructure to meet system load growth
Reid EHV 345 kV Line Terminal Addition	Increase off-system import/export capability
Year: 2013	
Cumberland – Caldwell Springs 69 kV line (10 miles)	Up-grading infrastructure to meet system load growth
White Oak Substation & Transmission Line Additions (50MVA)	Up-grading infrastructure to meet system load growth
Co-op Substation 69 kV Line (3 miles)	Member Substation tap line and metering
Upgrade Pleasant Ridge to Centertown 69 kV Line (15.9 miles)	Up-grading infrastructure to meet system load growth
Garrett to Flaherty Tap 69 kV Line Addition (3 miles)	Up-grading infrastructure to meet system load growth

Big Rivers Electric Corporation
Administrative Case No. 2000-00387
Transmission Capacity Additions – 2011 - 2020

Project Description	Notes
Year: 2014	
Paradise 161 kV line Terminal Upgrade	Increase off-system import/export capability
Co-op Substation 69 kV Line (2 miles)	Member Substation tap line and metering
Sebree Capacitor Bank	Up-grading infrastructure to meet system load growth
Year: 2015	
Co-op Substation 69 kV Line (2miles)	Member Substation tap line and metering
Corydon 161/69 kV Substation (50 MVA)	New Substation to meet system load growth
HMP&L #4 161 kV Line Terminal	Transmission Line to connect new Substation
Corydon-HMP&L #4 161 kV Line (9 miles)	Transmission Line to connect new Substation
Year: 2016	
Co-op Substation 69 kV Line (2 miles)	Member Substation tap line and metering
Bryan Road – Husband Rd. Tap Re-conductor 336 MCM (1m)	Up-grading infrastructure to meet system load growth
Year: 2017	
Co-op Substation 69 kV Line (2 miles)	Member Substation tap line and metering
Re-Conductor Reid – Niagara with 336 MCH (6 miles)	Up-grading infrastructure to meet system load growth
Re-Conductor Rome Jct.-W. Owensboro with 336 MCM(4.9 miles)	Up-grading infrastructure to meet system load growth
Hardinsburg Transformer Upgrades (100 MVA)	Up-grading infrastructure to meet system load growth

Big Rivers Electric Corporation
Administrative Case No. 2000-00387
Transmission Capacity Additions – 2011 - 2020

Project Description	Notes
Year: 2018	
Re-Conductor Henderson Co. – Zion tap with 556 MCM (1.6 miles)	Up-grading infrastructure to meet system load growth
Re-Conductor Zion Tap - Wolf Hills Tap 556 MCM (1.2 miles)	Up-grading infrastructure to meet system load growth
Co-op Substation 69 kV line (2 miles)	Member Substation tap line and metering
Re-Conductor Corydon-Geneva to 336 MCM (6.1 miles)	Up-grading infrastructure to meet system load growth
Year: 2019	
Wilson – Sacramento 69 kV Line (10.9 miles)	Up-grading infrastructure to meet system load growth
Re-Conductor Thruston Jct.-E. Owensboro with 336 MCM (3.5 miles)	Up-grading infrastructure to meet system load growth
Re-Conductor Daviess Co. Philpot Tap with 336 MCM (9.9 miles)	Up-grading infrastructure to meet system load growth
Custer Substation and Transmission Line Additions (50 MVA)	Up-grading infrastructure to meet system load growth
Year: 2020	