

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE	)	
APPLICATION OF THE FUEL ADJUSTMENT	)	
CLAUSE OF BIG RIVERS ELECTRIC	)	CASE NO.
CORPORATION FROM NOVEMBER 1, 2024	)	2026-00276
THROUGH APRIL 30, 2025; MAY 1, 2025	)	
THROUGH OCTOBER 31, 2025; AND	)	
NOVEMBER 1, 2025 THROUGH APRIL 30, 2026	)	

ORDER

The Commission, pursuant to 807 KAR 5:056, Section 3(3), hereby initiates three 6-month reviews concurrently to examine Big Rivers Electric Corporation's (BREC) application of its Fuel Adjustment Clause (FAC) from November 1, 2024, through April 30, 2026. Pursuant to 807 KAR 5:056, Section 3(3), the Commission shall conduct a formal review at 6-month intervals on utility's past fuel adjustments. For the purpose of administrative efficiency, the Commission finds that this proceeding will include the separate 6-month FAC review periods of: November 1, 2024, through April 30, 2025; May 1, 2025, through October 31, 2025; and November 1, 2025, through April 30, 2026.

To facilitate the orderly processing of this case, the Commission finds that a procedural schedule should be established. The procedural schedule is attached as Appendix A to this Order. The Commission also finds that BREC should respond to Commission Staff's First Request for Information attached as Appendix B to this Order as directed herein and respond to all requests for information propounded by Commission

Staff, whether identified on the procedural schedule, or otherwise, as provided in those requests.

IT IS THEREFORE ORDERED that:

1. Commission initiates three, 6-month, reviews concurrently to examine BREC's application of their FAC from November 1, 2024, through April 30, 2025; May 1, 2025, through October 31, 2025; and November 1, 2025, through April 30, 2026.

2. The procedural schedule set forth in Appendix A to this Order shall be followed.

3. On or before the date set forth in the procedural schedule, BREC shall file its responses to Commission Staff's request for information, attached to this Order as Appendix B. BREC shall respond to any additional requests for information propounded by Commission Staff as provided in those requests.

4. BREC shall respond to additional requests for information propounded by Commission Staff, whether identified on the procedural schedule, or otherwise, as provided in those requests.

5. All documents that BREC filed with the Commission during the three 6-month periods under review pursuant to 807 KAR 5:056, Section 2(1)–(4), are incorporated by reference into the record of this proceeding.

6. Any party filing a paper with the Commission shall file an electronic copy in accordance with the electronic filing procedures set forth in 807 KAR 5:001, Section 8. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked. The Commission directs the parties to the

Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission.

7. As set forth in 807 KAR 5:001, Section 4(11)(a), a person requesting permissive intervention in a Commission proceeding is required to demonstrate either (1) a special interest in the proceedings that is not adequately represented in the case, or (2) that intervention is likely to present issues or develop facts that will assist the Commission in fully considering the matter without unduly complicating or disrupting the proceedings. Therefore, any person requesting to intervene in a Commission proceeding must state with specificity the person's special interest that is not otherwise adequately represented, or the issues and facts that the person will present that will assist the Commission in fully considering the matter. A mere recitation of the quantity of utility service consumed by the movant or a general statement regarding a potential impact of possible modification of rates will not be deemed sufficient to establish a special interest.

8. Any motion to intervene filed after the date established in the procedural schedule shall also show good cause for being untimely. If the untimely motion is granted, the movant shall accept and abide by the existing procedural schedule.

9. Pursuant to 807 KAR 5:001, Section 8, unless a party granted leave to intervene states its objection to the use of electronic filing procedures in a motion for intervention, the party shall be deemed to have consented to the use of electronic filing procedures and the service of all papers, including orders of the Commission, by electronic means; the party shall file with the Commission, within seven days of the date

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

of service of an order of the Commission granting the intervention, a written statement that the party waives any right to service of Commission orders by United States mail; and the party, or the party's authorized agent, possesses the facilities to receive electronic transmissions.

10. Witnesses who sponsor schedules, testimony, or responses to requests for information shall participate in person at any hearing scheduled in this matter.

11. The Commission does not look favorably upon motions for continuance. Accordingly, motions for extensions of time with respect to the schedule herein shall be made in writing and will be granted only upon a showing of good cause.

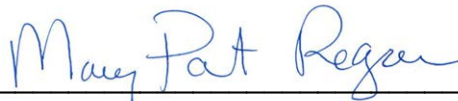
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Entered on this 29th day of September, 2026.

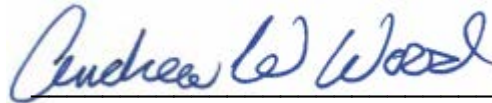
PUBLIC SERVICE COMMISSION



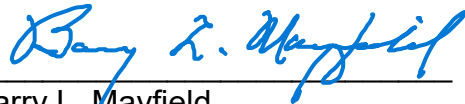
Angie Hatton
Chair



Mary Pat Regan
Vice Chair



Andrew W. Wood
Commissioner



Barry L. Mayfield
Commissioner

ATTEST:



Justin McNeil
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2026-00276 DATED SEP 29 2026

Last day for intervention requests to be accepted..... 10/21/2026

BREC shall file with the Commission the responses to
requests for information set forth in Appendix B no later than 10/21/2026

All supplemental requests for information to BREC
shall be filed no later than 11/13/2026

BREC shall file responses to supplemental requests
for information no later than 12/02/2026

All additional supplemental requests for information to
BREC shall be filed no later than 12/22/2026

BREC shall file responses to additional supplemental
Requests for information no later than..... 01/12/2027

Last day for parties to request a public hearing or submit a
request for the matter to be decided based upon the written record 01/26/2027

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2026-00276 DATED SEP 29 2026

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO BIG RIVERS ELECTRIC CORPORATION

Big Rivers Electric Corporation (BREC), pursuant to 807 KAR 5:001, is to file with the Commission an electronic version of the following information. The information requested is due on October 21, 2026. The Commission directs BREC to the Commission's July 22, 2021 Order in Case No. 2020-00085² regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

² Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

BREC shall make timely amendment to any prior response if BREC obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which BREC fails or refuses to furnish all or part of the requested information, BREC shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, BREC shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. For each of the three separate 6-month periods under review (November 1, 2024, through April 30, 2025; May 1, 2025, through October 31, 2025; and November 1, 2025, through April 30, 2026), provide the amount of coal purchased in tons and the percentage of purchases that were spot versus contract separately.

2. For each separate 6-month review period, list separately each coal purchase made under a long-term contract (one year or greater).

- a. Contract or purchase order number;
- b. Supplier's name;
- c. Location(s) of production facilities from which the coal is sourced;

- d. The method of delivery (i.e., barge, truck, rail, other);
 - e. The actual quantity received; and
 - f. Price paid per ton.
- 3. As of the last day of each separate 6-month review period:
 - a. State the coal inventory level in tons and in number of days' supply.

Provide this information by generating station and in the aggregate.

- b. Describe the criteria used to determine number of days' supply.
 - c. State the target coal inventory level for each generating station and for the total system.
 - d. If actual coal inventory exceeds the target inventory by ten days' supply, state the reasons for the excess inventory.

4. State whether any significant changes in the current coal inventory targets are expected within the next 12 months. If so, state the expected change and the reasons for this change.

5. For each separate 6-month review period, list each written coal supply solicitation issued during the period under review.

- a. For each solicitation, provide the date of the solicitation; the type of solicitation (contract or spot); the quantities solicited; a general description of the quality of coal solicited; the period over which deliveries were requested; and the generating unit(s) for which the coal was intended.

- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide a bid tabulation sheet or corresponding document that ranks the proposals. (This

document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

6. For each separate 6-month review period, list each oral coal supply solicitation issued during the period under review.

a. For each solicitation, state why the solicitation was not written; the date(s) of the solicitation; the quantities solicited; a general description of the quality of coal solicited; the period over which deliveries were requested; and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide a tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

7. For each separate 6-month review period, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (i.e., spot or contract).

8. For each separate 6-month review period, state whether there were any instances in which a natural gas generating unit could not be operated when it otherwise would have run or was derated due to pipeline constraints or natural gas being unavailable.

9. For each separate 6-month review period, state whether there have been any changes to hedging activities for coal or natural gas purchases used for generation since the most recent previous Fuel Adjustment Clause (FAC) review proceeding. If so, describe the changes in detail.

10. For each separate 6-month review period, state whether BREC has audited any of its fuel or transportation contracts during the period under review. If so, for each audited contract:

- a. Identify the contract;
- b. Identify the auditor;
- c. State the results of the audit; and
- d. Describe the actions that BREC took as a result of the audit.

11. For each separate 6-month review period, state whether BREC is currently involved in any litigation with its current or former fuel suppliers or transportation vendors.

a. If so, for each litigation:

- (1) Identify the supplier or vendor;
- (2) Identify the contract involved;
- (3) State the potential liability or recovery to BREC;
- (4) List the issues presented; and
- (5) Provide a copy of the complaint or other legal pleading that

initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

b. Identify and provide the current status of all litigation with suppliers or vendors.

12. For each separate 6-month review period, state whether there have been any changes to BREC's written policies and procedures regarding its fuel procurement.

a. If yes:

- (1) Describe the changes;
- (2) Provide the written policies and procedures as changed;
- (3) State the date(s) the changes were made; and
- (4) Explain why the changes were made.

b. If no, provide the date BREC's current fuel procurement policies and procedures were last changed, provide the date when they were last provided to the Commission, and identify the proceeding in which they were provided. If any current fuel procurement policies and procedures have not been provided to the Commission, provide those fuel procurement policies and procedures and explain why they were not previously provided.

13. For each separate 6-month review period, list all firm power commitments for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in megawatts, and the purpose of the commitment (i.e., peaking, emergency).

14. For each separate 6-month review period, provide a monthly billing summary of sales to all electric utilities for the period under review.

15. For each separate 6-month review period, describe the effect on the FAC calculation of line losses related to:

- a. Intersystem sales when using a third-party transmission system; and
- b. Intersystem sales when not using a third-party transmission system.

16. For each separate 6-month review period, provide a list, in chronological order, showing by unit any scheduled, actual, and forced outages for the period under review.

17. For each separate 6-month review period, provide the monthly supporting peaking unit equivalent calculations in electronic Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible for the forced outage calculations. In addition, provide the corresponding amount, if any, of forced outage purchased power collected through the purchase power adjustment tariff.

18. For each separate 6-month review period, provide the monthly capacity factor at which each generating unit operated.

19. For each separate 6-month review period, explain whether BREC made any changes to its maintenance and operation practices or completed any specific generation efficiency improvements that affect fuel usage at BREC's generation facilities. If so, describe the impact of these changes on BREC's fuel usage.

20. For each separate 6-month review period, state whether BREC is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period under review.

21. For each separate 6-month review period, state whether BREC is aware of any violations of 807 KAR 5:056 that occurred prior to or during the period under review.

22. For each separate 6-month review period, confirm that all fuel contracts related to commodity and transportation have been filed with the Commission. If unable to confirm, identify all contracts that have not been filed, explain why they have not been filed, and provide a copy.

23. For each separate 6-month review period, identify any customers, either by class of customer or pursuant to special contract, that are not billed a FAC charge.

a. For each customer that is not billed the FAC charge, explain how the fuel and power costs of serving that customer are recovered.

b. Explain in detail whether those fuel procurement and purchase power costs of serving those customers are excluded from the expense month FAC calculation.

24. For each separate 6-month review period, if any customer class or special contract has or is not being charged a FAC, state the date when the FAC ceased being charged.

Service List for Case 2026-00276

* Big Rivers Electric Corporation
710 West 2nd Street
P. O. Box 20015
Owensboro, KY 42304