COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF LOUISVILLE GAS AND ELECTRIC COMPANY FROM NOVEMBER 1, 2024 THROUGH APRIL 30, 2025; MAY 1, 2025 THROUGH OCTOBER 31, 2025; AND NOVEMBER 1, 2025 THROUGH APRIL 30, 2026	)))))))	CASE NO. 2026-00274

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION TO LOUISVILLE GAS AND ELECTRIC COMPANY

Louisville Gas and Electric Company (LG&E), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on December 2, 2026. The Commission directs LG&E to the Commission's July 22, 2021 Order in Case No. 2020-00085[1] regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the

[1] Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

LG&E shall make timely amendment to any prior response if LG&E obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which LG&E fails or refuses to furnish all or part of the requested information, LG&E shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, LG&E shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Explain LG&E's process for monitoring energy markets in Midcontinent Independent System Operator (MISO) and PJM Interconnection, LLC (PJM), how LG&E determines when to sell energy into those markets, and how an energy transaction is completed.

a. Include in the response whether LG&E is responsible for securing transmission pathways as a part of the transaction or if the energy is simply delivered to a nodal interconnection point and the buyer is responsible for transmission costs.

b. Include in the response how it is determined whether LG&E and/or Kentucky Utilities Company (KU) are allocated the off system sale.

2. Refer to LG&E's response to Commission Staff's First Request for Information (Staff's First Request), Item 2. To the extent that LG&E receives barges of coal from the same mine but through different contracts, explain how LG&E determines which contract to attribute the shipment.

3. Refer to LG&E's response to Staff's First Request, Item 5. Explain the rationale for the quoted price of coal from McBride Marine Transportation, LLC relative to the other accepted bids for delivery to the Trimble Station.

4. Refer to LG&E's response to Staff's First Request, Item 8. Fuel oil is a common alternate fuel for gas fired generation. Explain whether using propane as a backup short term alternate fuel source is a viable option for gas fired generation and, if not, why not.

5. Refer to LG&E's response to Staff's First Request, Item 13. Because Ohio Valley Electric Corporation (OVEC) is located within PJM's service territory, explain whether LG&E has ever had trouble obtaining OVEC generated energy during winter storms due to transmission related issues.

6. Refer to LG&E's response to Staff's First Request, Item 14, Attachment 1, page 4. Also refer to Case No. 2026-00273, KU's response to Commission Staff's First

Request for Information, Item 14, Attachment 1, page 4.[2] Both LG&E and KU made sales to Duke Energy Carolinas, LLC – SEEM. LG&E sold 908,000 kWh and KU sold 968,000 kWh. Explain how it was determined what number of kWhs are attributable to each company.

7. Refer to LG&E's response to Staff's First Request, Item 16. For the period November 2025 through April 2026, explain how Mill Creek Unit 3 had a forced outage on January 26, 2026 due to frozen coal, but the other Mill Creek coal units were not affected and able to continue running.

8. If not already provided, provide copies of all interstate pipeline transportation and storage contracts and tariffs utilized during the review periods. Provide a comparison of the terms of these transportation arrangements with those that were utilized during the five previous calendar years. Explain all efforts to ensure that interstate pipeline transportation costs were and are as low as possible.

9. If not already provided, provide copies of all current contracts for commodity supply. Provide a comparison of the terms of these commodity supply arrangements with those that were utilized during the five previous calendar years. Explain all efforts to ensure that commodity gas supply costs were and are the lowest possible cost, and consistent with security of supply.

10. Provide gas supply and capacity contract summaries showing significant contract terms, daily/monthly/annual entitlements, and pricing. Identify any capacity

[2] Case No. 2026-00273, *An Electronic Examination of the Application of the Fuel Adjustment Clause of Kentucky Utilities Company from November 1, 2024 through April 30, 2025; May 1, 2025 through October 31, 2025; and November 1, 2025 through April 30, 2026*, (filed Oct. 21, 2026), KU's Response to Commission Staff's First Request for Information, Item 14, Attachment 1, page 4.

changes (renegotiated and expired agreements, de-contracting, assignment, or long-term release) that took place during the review periods.

11. Provide LG&E's natural gas storage arrangements; state the maximum daily injection and withdrawal rates; and the decline in deliverability that occurs as natural gas is withdrawn.

12. Provide a copy of any written procedures in use by LG&E for nominations of natural gas.

13. If LG&E has utilized gas marketing/trading organizations to obtain gas supplies over the last five years, indicate which organizations were so employed, gas volumes purchased, prices, terms, and current contractual arrangements between LG&E and these marketing firms.

14. Provide a summary of the bidding/Request for Proposal process for gas supply during the review period, providing the original bid documents, a listing of the suppliers that were contacted, the responses to the request for bid, the evaluation process that led to the selection of a supplier, and any written procedures that exist for this activity.

15. Provide a copy of LG&E's most recent gas supply plan and a written description of its gas supply planning and procurement process.

16. Provide a narrative description of any fuel supply-planning computer models currently being used by LG&E or being considered for future use.

17. Provide organizational charts of the fuel planning, fuel purchasing, and fuel operations functions. Describe any changes that have occurred in the fuel planning and purchasing, and fuel operations organizations during the review period, and whether any further changes are contemplated.

18. Provide copies of reports or internal audits or reviews of any aspect of the supply function conducted within the last five years. Include reports prepared by LG&E or outside auditors.

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DATED NOV 12 2026

cc: Parties of Record

Service List for Case 2026-00274

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